

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 12  
Original SHEET NO. 40  
CANCELLING P.S.C. NO.  
Original SHEET NO. 40

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

CONSERVATION/EFFICIENCY PROGRAM COST RECOVERY  
APPLICABLE TO RESIDENTIAL RATE SCHEDULE

Whereby:

**CEPCR = CONSERVATION/EFFICIENCY PROGRAM COST RECOVERY**

The CEPCR shall include all actual costs which have been approved by the Commission for each twelve month period for conservation/efficiency programs of the Company "approved programs". Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating CEP programs. In addition, all costs incurred including, but not limited to, costs for consultants, employees and administrative expenses, will be recovered through the CEPCR.

**CEPLS = CEP REVENUE FROM LOST SALES**

Revenues from lost sales due to CEP programs implemented on and after the effective date of this tariff will be recovered as follows:

The estimated reduction in customer usage (in Ccf) as a result of the approved programs for the previous twelve months shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is base rate charged to the applicable rate class under this tariff.

The aggregate lost revenues attributable to the program participant shall be divided by the estimated residential sales (in Ccf) for the upcoming twelve-month period to determine the applicable CEPLS surcharge.

Recovery of revenues from lost sales calculated for a twelve-month period shall be included in the CEPLS until the implementation of new base rates pursuant to a general rate case.

**CANCELLED**  
KENTUCKY PUBLIC SERVICE COMMISSION

**KENTUCKY PUBLIC SERVICE COMMISSION**  
JEFF R. DEROUEN  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
DATE OF ISSUE November 8, 2010 DATE EFFECTIVE C 2010  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE Chair *Brent Kirtley* Board  
Name of Office *January 31, 2021* President and *EFFECTIVE*  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 2010-00116 DATED *10/22/2010* 2010  
PURSUANT TO 807 KAR 5.011 SECTION 8 (1)

DATE OF ISSUE November 8, 2010 DATE EFFECTIVE C 2010  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE Chair *Brent Kirtley* Board  
Name of Office *January 31, 2021* President and *EFFECTIVE*  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 2010-00116 DATED *10/22/2010* 2010  
PURSUANT TO 807 KAR 5.011 SECTION 8 (1)

**CANCELLED**

**January 31, 2021**

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR All Service Areas

P.S.C. NO. 12

Original SHEET NO. 41

CANCELLING P.S.C. NO.

Original SHEET NO. 41

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

CONSERVATION/EFFICIENCY PROGRAM COST RECOVERY  
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Revenues collected hereunder are based on engineering estimates of energy savings, actual program participation and estimated sales for the upcoming twelve-month period. At the end of each such period, any difference between the lost revenues actually collected hereunder and the lost revenues determined after any revisions of the engineering estimates and actual program participation are accounted for shall be reconciled in future billings under the CEP Balance Adjustment (CEPBA) component.

**CEPI = CEP INCENTIVE**

For all Conservation/Efficiency Programs, the CEP incentive amount shall be computed by multiplying the net resource savings estimated from the approved programs times fifteen (15) percent. Net resource savings are defined as program benefits less utility program costs and participant costs where program benefits will be calculated on the basis of the present value of Delta's avoided commodity costs over the expected life of the program.

The CEP incentive amount shall be divided by the expected Ccf sales for the upcoming twelve month period to determine the CEPI. CEP incentive amounts will be assigned for recovery purposes to the rate classes whose programs created the incentive.

**CEPBA = CEP BALANCE ADJUSTMENT**

The CEPBA shall be calculated on a twelve month basis and is used to reconcile the difference between the amount of revenues actually billed through the CEPCR, CEPLS, CEPI and previous application of the CEPBA and the revenues which should have been billed.

The program has an October year-end with rates effective February 1.

The CEPBA is the sum of the following components:

- The amount estimated to be recovered during the current program year from February 1 through October 31 **KENTUCKY PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

DATE OF ISSUE November 8, 2010 DATE EFFECTIVE October 22, 2010  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TARIFF BRANCH  
Name of Officer President *Brent Kirtley* Board

Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 2010-00116 DATED **10/22/2010** EFFECTIVE October 21, 2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CANCELLED**

January 31, 2021

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR	All Service Areas
P.S.C. NO.	12
Original	SHEET NO. 42
CANCELLING P.S.C. NO.	11
Original	SHEET NO. 42

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

CONSERVATION/EFFICIENCY PROGRAM COST RECOVERY  
APPLICABLE TO RESIDENTIAL RATE SCHEDULE

- The amount estimated to be recovered during the prior program year from November 1 through January 31 less actual recovery.
- The balance adjustment amounts determined on the basis of the above paragraphs (1) and (2) shall include interest to be calculated at a rate equal to the average of the "3-month Commercial Paper Rate" for the immediately preceding 12-month period.

The balance adjustment amounts, plus interest, shall be divided by the expected Ccf sales for the upcoming twelve-month period to determine the CEPBA for each rate class.

Modifications to CEPRC

The filing of modifications to the CEPRC which require changes in the CEPCR component shall be made at least two months prior to the beginning of the effective period for billing. Modifications to other components of the CEPRC shall be made at least thirty days prior to the effective period for billing. Each filing shall include the following information as applicable:

(1) A detailed description of each CEP program, the total cost of each program over the previous twelve month period and budgeted costs for the next program year, an analysis of expected resource savings, information concerning the specific CEP or efficiency measures to be installed, and any applicable studies which have been performed, as available.

(2) A statement setting forth the detailed calculation of the CEPCR, CEPLS, CEPI, CEPBA and CEPRC.

Each change in the CEPRC shall be placed into effect with bills rendered on and after the effective date of such change.

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR  
TARIFF BRANCH  
EFFECTIVE  
10/22/2010  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE November 8, 2010 DATE EFFECTIVE October 22, 2010  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE Chair Brent Kirtley Board  
Name of Officer President  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 2010-00116 DATED October 22, 2010