

PSC No. 6

Cancelling PSC No. 1A, 2, 3, 4, 5  
and ERC No. 1A

DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road

Winchester, Kentucky

Rates, Rules and Regulations for Furnishing

NATURAL GAS SERVICE

in

Entire Service Area of the Company

Filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued

February 1, 1988

Effective

February 1, 1988

Issued by

GLENN R. JENNINGS, PRESIDENT

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Gray Selles  
PUBLIC SERVICE COMMISSION MANAGER

C6-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Original SHEET NO. 1  
CANCELLING PSC NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE February 1, 1988

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

*cl-92*

FOR All Service Areas  
 P.S.C. NO. 7  
Second Revised SHEET NO. 2  
 CANCELLING P.S.C. NO. 7  
First Revised SHEET NO. 2

DELTA NATURAL GAS COMPANY, INC.  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

GENERAL SERVICE AND INTERRUPTIBLE RATES

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 14.

AVAILABILITY

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate		
	<u>Base Rate</u>	+	<u>(GCR) *</u>	= <u>Total Rate</u>
<b>General Service</b>				
Monthly Customer Chg				
Residential	\$ 5.95			\$ 5.95
Non-residential	\$ 18.36			\$ 18.36
1 - 1,000 Mcf	\$ 2.4650	\$	2.3599	\$ 4.8249 (I)
1,001 - 5,000 Mcf	\$ 2.0650	\$	2.3599	\$ 4.4249 (I)
5,001 - 10,000 Mcf	\$ 1.6650	\$	2.3599	\$ 4.0249 (I)
Over 10,000 Mcf	\$ 1.2650	\$	2.3599	\$ 3.6249 (I)
<b>Interruptible</b>				
Monthly Customer Chg \$185.00				
1 - 1,000 Mcf	\$ 1.7000	\$	2.3599	\$ 4.0599 (I)
1,001 - 5,000 Mcf	\$ 1.3000	\$	2.3599	\$ 3.6599 (I)
5,001 - 10,000 Mcf	\$ .9000	\$	2.3599	\$ 3.2599 (I)
Over 10,000 Mcf	\$ .5000	\$	2.3599	\$ 2.8599 (I)

\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

AUG 1 1992

DATE OF ISSUE August 4, 1992 DATE EFFECTIVE August 1, 1992  
 ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President  
 Name of Officer  
 Issued by authority of an Order of the Public Service Commission of KY in  
 CASE NO. 90-342-E DATED July 31, 1992

C-11-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

GENERAL SERVICE AND INTERRUPTIBLE RATES

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 14.

AVAILABILITY

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate		
	<u>Base Rate</u>	+ ( <u>GCR</u> ) *	=	<u>Total Rate</u>
<b>General Service</b>				
Monthly Customer Chg				
Residential	\$ 5.95			\$ 5.95
Non-residential	\$ 18.36			\$ 18.36
1 - 1,000 Mcf	\$ 2.4650	\$2.2173		\$ 4.6823/Mcf (D)
1,001 - 5,000 Mcf	\$ 2.0650	\$2.2173		\$ 4.2823/Mcf (D)
5,001 - 10,000 Mcf	\$ 1.6650	\$2.2173		\$ 3.8823/Mcf (D)
Over 10,000 Mcf	\$ 1.2650	\$2.2173		\$ 3.4823/Mcf (D)
<b>Interruptible</b>				
Monthly Customer Chg	\$185.00			\$185.00
1 - 1,000 Mcf	\$ 1.7000	\$2.2173		\$ 3.9173/Mcf (D)
1,001 - 5,000 Mcf	\$ 1.3000	\$2.2173		\$ 3.5173/Mcf (D)
5,001 - 10,000 Mcf	\$ .9000	\$2.2173		\$ 3.1173/Mcf (D)
Over 10,000 Mcf	\$ .5000	\$2.2173		\$ 2.7173/Mcf (D)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff, 1992

PURSUANT TO 807 KAR 5:011.  
SECTION 9 (1)

DATE OF ISSUE 05/05/92 DATE EFFECTIVE 05/01/92 (Final Glenn R. Jennings)  
ISSUED BY Glenn R. Jennings Glenn R. Jennings TITLE PUBLIC SERVICE COMMISSION MANAGER  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 90-342-D DATED 05/01/92

C 8-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 7  
Original SHEET NO. 2  
CANCELLING P.S.C. NO. 6  
Seventeenth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

GENERAL SERVICE AND INTERRUPTIBLE RATES

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 14.

AVAILABILITY

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

		Gas Cost Recovery Rate		
	Base Rate +	(GCR) *	=	Total Rate
<b>General Service</b>				
Monthly Customer Chg				
Residential	\$ 5.95		\$	5.95
Non-residential	\$ 18.36		\$	18.36
1 - 1,000 Mcf	\$ 2.4650	\$2.8891	\$	5.3541/Mcf (D)
1,001 - 5,000 Mcf	\$ 2.0650	\$2.8891	\$	4.9541/Mcf (D)
5,001 - 10,000 Mcf	\$ 1.6650	\$2.8891	\$	4.5541/Mcf (D)
Over 10,000 Mcf	\$ 1.2650	\$2.8891	\$	4.1541/Mcf (D)
<b>Interruptible</b>				
Monthly Customer Chg	\$185.00		\$185.00	
1 - 1,000 Mcf	\$ 1.7000	\$2.8891	\$	4.5891/Mcf (D)
1,001 - 5,000 Mcf	\$ 1.3000	\$2.8891	\$	4.1891/Mcf (D)
5,001 - 10,000 Mcf	\$ .9000	\$2.8891	\$	3.7891/Mcf (D)
Over 10,000 Mcf	\$ .5000	\$2.8891	\$	3.3891/Mcf (D)

\* The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 10 and 11 of this tariff.

PUBLIC SERVICE COMMISSION

JUL 4 1992

DATE OF ISSUE 01/29/92 DATE EFFECTIVE 02/01/92 PURSUANT TO 807-KAR 5-011  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President SECTION 17, PUBLIC SERVICE COMMISSION  
Name of Officer BY: Glenn R. Jennings *Glenn R. Jennings*  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 90-342-C DATED 01/27/92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Seventeenth Revised SHEET NO. 2  
CANCELLING PSC NO. 6  
Sixteenth Revised SHEET NO. 2

RATES  
RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
<b>General Service</b>				
Monthly Customer Charge				
Residential	\$ 5.95		\$ 5.95	
Non-Residential	\$ 18.36		\$ 18.36	
1 - 1,000 Mcf	\$ 2.4650	\$2.8891	\$ 5.3541/Mcf	(D)
1,001 - 5,000 Mcf	\$ 2.0650	\$2.8891	\$ 4.9541/Mcf	(D)
5,001 - 10,000 Mcf	\$ 1.6650	\$2.8891	\$ 4.5541/Mcf	(D)
Over 10,000 Mcf	\$ 1.2650	\$2.8891	\$ 4.1541/Mcf	(D)
<b>Interruptible</b>				
Monthly Customer Charge				
1 - 1,000 Mcf	\$185.00		\$185.00	
1,001 - 5,000 Mcf	\$ 1.7000	\$2.8891	\$ 4.5891/Mcf	(D)
5,001 - 10,000 Mcf	\$ 1.3000	\$2.8891	\$ 4.1891/Mcf	(D)
Over 10,000 Mcf	\$ .9000	\$2.8891	\$ 3.7891/Mcf	(D)
Over 10,000 Mcf	\$ .5000	\$2.8891	\$ 3.3891/Mcf	(D)

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule and shall be subject to the requirements, minimum charges and other specific information shall be set forth in the Agreement.

**PUBLIC SERVICE COMMISSION**  
**OF KENTUCKY**  
**EFFECTIVE**

DATE OF ISSUE January 29, 1992 DATE EFFECTIVE FEB 1 1992 February 1, 1992 (Final Meter  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President & CEO PURSUANT TO 807 KAR 5:001 (ds)  
Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)  
BY: Glenn R. Jennings  
CASE NO. 90-342-C DATED January 29, 1992 PUBLIC SERVICE COMMISSION MANAGER

*C-5-92*

FOR All Service Areas

PSC NO. 6

Sixteenth Revised SHEET NO. 2

CANCELLING PSC NO. 6

Fifteenth Revised SHEET NO. 2

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

**RATES**  
**RATE SCHEDULES**

**APPLICABILITY:**

Applicable within all areas served by Delta.

**AVAILABILITY:**

Available for general use by residential, commercial and industrial customers.

**CHARACTER OF SERVICE:**

Firm - within the reasonable limits of the Company's capability to provide such service.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**RATES:**

	<u>Base Rate</u>	<u>Gas Cost Recovery Rate (GCR) (1)</u>	<u>Total</u>	
	plus	equals		
General Service				
Monthly Customer Charge				
Residential	\$ 5.95		\$ 5.95	
Non-Residential	\$ 18.36		\$ 18.36	
1 - 1,000 Mcf	\$ 2.4650	\$3.0988	\$ 5.5638/Mcf	(D)
1,001 - 5,000 Mcf	\$ 2.0650	\$3.0988	\$ 5.1638/Mcf	(D)
5,001 - 10,000 Mcf	\$ 1.6650	\$3.0988	\$ 4.7638/Mcf	(D)
Over 10,000 Mcf	\$ 1.2650	\$3.0988	\$ 4.3638/Mcf	(D)
Interruptible				
Monthly Customer Charge	\$185.00		\$185.00	
1 - 1,000 Mcf	\$ 1.7000	\$3.0988	\$ 4.7988/Mcf	(D)
1,001 - 5,000 Mcf	\$ 1.3000	\$3.0988	\$ 4.3988/Mcf	(D)
5,001 - 10,000 Mcf	\$ .9000	\$3.0988	\$ 3.9988/Mcf	(D)
Over 10,000 Mcf	\$ .5000	\$3.0988	\$ 3.5988/Mcf	(D)

NOV 1 1991

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE November 5, 1991

DATE EFFECTIVE November 1, 1991 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 90-342-B

DATED October 31, 1991

*e-2-92*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Twelfth Revised SHEET NO. 3  
CANCELLING PSC NO. 6  
Eleventh Revised SHEET NO. 3

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0582 (I)

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

FEB 1 1992

DATE OF ISSUE January 29, 1992 DATE EFFECTIVE February 1, 1992 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky BY Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER  
CASE NO. 90-342-C DATED January 27, 1992

**PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)**

92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Eleventh Revised SHEET NO. 3  
CANCELLING PSC NO. 6  
Tenth Revised SHEET NO. 3

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

RATE:

NOV 1 1991

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0575

(I)

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

DATE OF ISSUE November 5, 1991 DATE EFFECTIVE November 1, 1991 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 90-342-B DATED October 31, 1991

C-2-92

FOR All Service Areas  
P.S.C. NO. 7  
Second Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 7  
First Revised SHEET NO. 4

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 14.

AVAILABILITY

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0229 (D)

GAS SOLD TO CUSTOMER

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
REGULATIVE

AUG 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE August 4, 1992 DATE EFFECTIVE August 1, 1992 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 90-342-E DATED July 31, 1992

C.11-92

FOR All Service Areas  
P.S.C. NO. 7  
First Revised SHEET NO. 4  
CANCELLING P.S.C. NO. 7  
Original SHEET NO. 4

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 14.

AVAILABILITY

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0434 (D)

GAS SOLD TO CUSTOMER

Monthly gas deliveries to customer in excess of ~~OF RENTON~~ <sup>PUBLIC SERVICE COMMISSION</sup> transportation volumes will be billed by Delta and paid by ~~customer~~ <sup>EFFECTIVE</sup> in accordance with Delta's Standby Service Rate Schedule.

MAY 1 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE 05/05/92 DATE EFFECTIVE 05/01/92 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE By: PUBLIC SERVICE COMMISSION MANAGER  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 90-342-D DATED 05/01/92

CB-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
P.S.C. NO. 7  
Original SHEET NO. 4  
CANCELLING P.S.C. NO. 6  
Twelfth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE  
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 14.

AVAILABILITY

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0582 (I)

GAS SOLD TO CUSTOMER

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
REGULATORY

JUL 4 1992

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE 01/29/92 DATE EFFECTIVE 02/01/92 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE PUBLIC SERVICE MANAGER  
Name of Officer  
Issued by authority of an Order of the Public Service Commission of KY in  
CASE NO. 90-342-C DATED 01/27/92

*6-92*

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 4

CANCELLING PSC NO. 4

Original SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

in special situations and any other matters relating to individual customer circumstances.

2. At least ten (10) days prior to the beginning of each month, customer shall provide Delta with a schedule setting forth daily volumes of gas to be delivered into Delta's facilities for customer's account. Customer shall give Delta at least twenty-four (24) hours prior notice of any subsequent changes to scheduled deliveries. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.
3. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.
4. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
5. Delta reserves the right to refuse to accept gas that does not meet Delta's quality specifications.
6. Volumes of gas transported hereunder will be determined in accordance with Delta's measurement base.
7. Customer owned gas transported hereunder for an interruptible customer will be subject to interruption in accordance with normal interruption procedures applicable to such rate schedule. Such customers must agree in writing to cause deliveries of customer-owned gas into Delta's facilities to cease upon notification by Delta of the necessity to interrupt or curtail the use of gas.
8. Delta shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Delta's sole judgment, such curtailment or interruption is necessary to enable Delta to maintain deliveries to retail customers of higher priority or to respond to any emergency.
9. Delta may execute special transportation contracts with anyone subject to approval of said contract by the Public Service Commission.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
FEB 1 1988  
PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

December 21, 1984

*Cl-92*

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 5

CANCELLING PSC NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

- N 10. Available to any customer with a daily nominated volume (the level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company) which averages a minimum of 25 Mcf of gas per day for the billing period on an individual service at the same premise who has purchased their own supply of natural gas and require transportation by the Company to the point of utilization subject to suitable service being available from existing facilities.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE February 1, 1988

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. Administrative Case No. 297

DATE Mar 20 1987

*C. G. 92*

FOR All Service Areas  
PSC NO. 6  
First Revised SHEET NO. 6  
CANCELLING PSC NO. 6  
Original SHEET NO. 6

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS  
OFF SYSTEM UTILIZATION

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

MAY 23 1991

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

Applicability:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

Availability:

Available to any person whose facilities connect or can be made to connect with Delta's facilities or who can cause their natural gas to be delivered to Delta's facilities and who desires gas to be transported by Delta to a place of utilization not connected to Delta's facilities. Further, the person or persons desiring such transportation shall have executed a contract with Delta as set forth under the terms and conditions of this tariff.

Rate:

The charge for service under this tariff shall be twenty-six cents (\$0.26) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-six cents (\$0.26) per dekatherm. Any additions or modifications of the facilities required to perform this service shall be at the sole expense of the customer. I

Terms and Conditions:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. Delta shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.
4. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in

DATE OF ISSUE May 28, 1991 DATE EFFECTIVE May 23, 1991  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 90-342 DATED May 23, 1991

*CL-92*

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 7

CANCELLING PSC NO. 4

Original SHEET NO. 29

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.

- 5. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
- 6. Delta reserves the right to refuse to accept gas that does not meet Delta's quality specifications.
- 7. Volumes of gas transported hereunder will be determined in accordance with Delta's measurement base.
- 8. Delta shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Delta's sole judgment, such curtailment or interruption is necessary to enable Delta to maintain deliveries to retail customers of higher priority or to respond to any emergency.
- 9. Delta may execute special transportation contracts with anyone after approval of said contract has been granted by the Public Service Commission.
- 10. Available to any customer with a daily nominated volume (the level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company) which averages a minimum of 25 Mcf of gas per day for the billing period.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

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ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

*Handwritten initials: CB-92*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Original SHEET NO. 8  
CANCELLING PSC NO. 4  
Original SHEET NO. 32

RATES

STANDBY SERVICE RATE SCHEDULE

Applicability:

T Applicable within all areas served by Delta. See Tariff Sheet No. 13.

Availability:

Available for use by commercial and industrial customers who:

- (1) purchase all or part of their natural gas requirements from sources other than Delta and who request Delta to be available to supply natural gas at their place of utilization; or
- (2) request Delta to provide a standby energy source at their place of utilization.

Character of Service:

Firm - within the reasonable limits of Delta's capability to provide such service unless otherwise specified in a contract between Delta and the customer.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

Rates:

Customer shall pay Delta a standby charge to be set forth in a contract between Delta and the customer that has been approved by the Public Service Commission. In addition, monthly natural gas usage will be billed by Delta and paid by the customer in accordance with the charges set forth in Delta's General Service or Interruptible Rate Schedule under which it sells gas to the customer.

Special Terms and Conditions:

Service under this rate schedule shall be performed under a written contract between Delta and the customer setting forth specific arrangements as to standby charge, maximum daily volumes of natural gas required by customer from Delta, points of delivery, methods of metering, and other matters relating to individual customer circumstances.

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DATE EFFECTIVE December 26, 1984

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TITLE President

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26-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Second Revised SHEET NO. 9  
CANCELLING PSC NO. 6  
First Revised SHEET NO. 9

RATES

Economic Development Rate

Applicable:  
Applicable within all areas served by Delta.

Availability:  
Available to any New or Existing Customer that has executed a contract prior to September 24, 1990 as per the Order in Administrative Case No. 327 of the same date and which meets the eligibility requirements set forth below, with a connected gas load in excess of 2,500,000 Btu input per hour. All additional fixed costs associated with adding an eligible customer shall be recovered either before commencement of service under this tariff or as a part of a minimum bill over the life of the agreement.

N  
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Eligibility:  
A customer seeking service hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria:  
(a) Whether the customer is a New Customer as defined in this tariff, or  
(b) Whether the customer is an Existing Customer and has added one (1) or more Economic Units at the qualifying service location after the initial effective date of this tariff.

All such service must be evidenced by a written agreement between the Company and the customer. The agreements will be filed with the Public Service Commission and the Economic Units added will be reported on an annual basis to the Commission.

Economic Development Discount:  
The customer's charges for service under the Base Rate and Gas Cost Recovery Rate as set forth in the Company's GS or Interruptible rate schedules served at a qualifying service location will be adjusted as follows:  
(a) New Customers will receive a discount in the applicable Base Rate for all usage at a qualifying service location.  
(b) Existing Customers will receive a discount in the applicable Base Rate for usage exceeding the Base Period Use, at a qualifying service location.

The discount from the applicable Base Rate for each billing month during the term of the contract hereunder shall be 1% for each Economic Unit. The maximum discount shall be 50% of the Base Rate.

The discount is applicable only to the customer's Base Rate and does not apply to any taxes. The discount does not apply to the Gas Cost Recovery Rate, nor shall the discount serve to reduce any minimum bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

The Company's Transportation of Gas for Others, On System Utilization and Standby Service Rate Schedule tariffs will continue to be applicable to  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

SEP 24 1990

DATE OF ISSUE October 5, 1990 DATE EFFECTIVE SEP 24 1990  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. Administrative Case 327 DATED September 24, 1990

BY: *Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MANAGER

*C/792*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
First Revised SHEET NO. 10  
CANCELLING PSC NO. 6  
Original SHEET NO. 10

RATES

customers purchasing gas from the Company hereunder, but there shall be no discount from the applicable Base Rate in the instance that service is rendered under either of those two tariffs after a customer has elected and qualified for service hereunder.

Termination of Rate:

The length of term of this tariff is to be for three (3) years from its effective date. This tariff may be extended upon application by the Company and approval by the Commission. The tariff shall be effective for all agreements entered into prior to its termination date for a maximum term of three (3) years. At the end of said three (3) year term, the charge for service shall be the rates as set forth in the applicable GS or Interruptible rate schedule. This tariff may be withdrawn when the Company no longer has adequate reserve to meet anticipated load growth. The Company may also at its discretion withdraw this rate at any time provided that all agreements entered into prior to termination shall be continued for the terms of the agreements.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

General:

When used in this tariff:

- (a) New Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date: (1) is not receiving gas or transportation service from the Company and has not received gas or transportation service from the Company at any location within the preceding twelve months; (2) has not bypassed the Company's system for gas or transportation service and is now requesting services to be restored; and (3) will be conducting or operating a commercial or industrial business at the designated premises that is new or substantially different from the commercial or industrial business of any customer who received gas or transportation service from the Company at the designated premises. For purposes of this definition, receipt of gas or transportation service shall include gas or transportation service received by the entity itself or by any entity affiliated with the entity through common ownership or otherwise.
- (b) Existing Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date is not a New Customer.
- (c) An Economic Unit shall be defined as each increase of five employees in non-seasonal, full-time employment or each \$300,000 increase in capital investment made to enhance production or service levels as compared to the Base Period.
- (d) The Base Period shall be a 12-month period ending no more than 90 days before signing the required agreement under this tariff.

NOV 1 1988  
PURSUANT TO ORDER NO. 5:011,  
SECTION 5.11  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE September 28, 1988

DATE EFFECTIVE November 1, 1988

ISSUED BY

TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO.

DATED

27/92

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 11

CANCELLING PSC NO. 3

First Revised SHEET NO. 24

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

GAS COST ADJUSTMENT CLAUSE

DETERMINATION OF GCR

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each calendar quarter. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each calendar quarter.

The gas cost recovery rates are comprised of:

- (1) The expected gas cost component (EGC) on a dollar per Mcf basis, which represents the average expected cost of gas supplies.
- (2) The supplier refund adjustment (RA) on a dollar per Mcf basis, which reflects refunds received from suppliers during the reporting period, plus interest at the average 90 day commercial paper rate for the calendar quarter. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The actual adjustment (AA), on a dollar per Mcf basis, compensates for differences between the previous quarter's expected gas cost and the actual cost of gas during that quarter.
- (4) The balance adjustment (BA), on a dollar per Mcf basis, which compensates for any under or over collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

$GCR = EGC + RA + AA + BA$

DEFINITIONS

For purposes of this tariff:

- (a) "Average Expected Cost" means the cost of gas supplies, including associated transportation and storage charges, and propane which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Glenn R. Jennings  
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DATE EFFECTIVE August 1, 1983 (final meter reads

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

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FOR All Service Areas  
PSC NO. 6  
Original SHEET NO. 12  
CANCELLING PSC NO. 3  
First Revised SHEET NO. 25

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

purchased volumes during the twelve month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.

- (b) "GCR" means the quarterly updated gas cost recovery rate applicable to the monthly consumption of customers (sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + AA + BA$ ).
- (c) "Calendar Quarters" means each of the four three-month periods of (1) August, September and October; (2) November, December and January; (3) February, March and April; (4) May, June and July.
- (d) "Reporting Period" means the three (3) month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas recovery rates; i.e. the calendar quarter preceding that during which the most recent Quarterly Report was filed.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**FEB 1 1988**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)**

BY: Glenn R. Jennings  
**PUBLIC SERVICE COMMISSION MANAGER**

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Issued by authority of an Order of the Public Service Commission of Kentucky in

*CL-90*

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 13

CANCELLING PSC NO. 1A

Original & First SHEET NO. 2 & 31  
Revised

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

GENERAL RULES

1. APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Corbin, Whitley County, London, Laurel County, Manchester, Burning Springs, Oneida, Clay County, Leslie County, and environs of each.

2. COMMISSION'S RULES AND REGULATIONS:

All gas service rendered by the Company shall be in accordance with the Administrative Regulations by which gas utilities are governed by the Public Service Commission of Kentucky and all amendments thereto and modifications thereof which may be made by the Commission of Kentucky EFFECTIVE

3. COMPANY'S RULES AND REGULATIONS:

In addition to the Rules and Regulations prescribed by the Public Service Commission, all gas service rendered shall also be in accordance with the following Rules and Regulations adopted by the Company.

4. FILING OF RATES, RULES AND REGULATIONS:

A copy of all schedules of rates, rules and regulations under which gas service is rendered is on file for the public's benefit with the Public Service Commission of Kentucky. A copy of such rates, rules and regulations, together with the law, rules and regulations of the Public Service Commission of Kentucky is available for public inspection in the various offices of the Company.

5. NO EXCEPTIONS TO RULES AND REGULATIONS:

No agent, representative or employee of the Company shall make any promise, agreement or representation not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company and neither has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations except as hereinafter provided.

FEB 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9.11  
BY: George Kelle  
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE January 1, 1980

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TITLE President

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FOR All Service Areas

PSC NO. 6

Original SHEET NO. 14

CANCELLING PSC NO. 1A

First Revised SHEET NO. 2 & 3

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

6. RULES AND REGULATIONS MAY BE AMENDED:

T

The Company reserves the right to amend or modify its Rules and Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

7. SUPERSEDE PREVIOUS RULES AND REGULATIONS:

T

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

8. CUSTOMER CLASSIFICATIONS:

**Residential:** Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

**Commercial:** Service to customers engaged primarily in the sale of goods or services including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

(a) Small Commercial - Usage of up to 50 Mcf per day.

(b) Large Commercial - Usage of 50 Mcf or more per day.

**Industrial:** Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

**Contract Rate:** Rate available to and/or required of any customer having a connected load in excess of 2,500,000 BTU input per hour.

9. APPLICATION FOR SERVICE:

N

A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

C-692

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 15

CANCELLING PSC NO. 1A

Original SHEET NO. 5

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

N

All applications for service shall be made in the legal name of the party desiring the service.

Applications for service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired and shall pay for all gas service furnished until such notice has been given and final meter reading is made by the Company.

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

10. REFUSAL OF SERVICE:

The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.

11. RENEWAL OF CONTRACT:

If, upon the expiration of any service agreement or service contract for a specified term, the customer continues to use the service, the service agreement or service contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon written notice by either party in advance of the expiration date in accordance with the terms set forth in the service agreement or service contract.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
FEB 1 1988  
PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

12. TRANSFER OF APPLICATION:

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

N

Applications for service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving service shall notify the Company when discontinuance of service is desired and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

*C6A2*

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 16

CANCELLING PSC NO. 2, 3 & 4

Original SHEET NO. 4, 7 & 17

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

T When a customer moves within the service area of the Company, the customer shall be billed out at the original location and billed in at the new location. Therefore, the customer may receive two bills for the month in which the move occurs.

13. CUSTOMER'S LIABILITY:

The customer shall assume all responsibility for the gas service in or on the customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

14. ACCESS TO PROPERTY:

T The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require the employee to enter the customer's premises shall wear a distinguishing uniform or other insignia, identifying the employee as an employee of the Company, or carry a badge or other identification which will identify the employee as an employee of the Company, the same to be shown by the employee upon request.

15. CONTINUOUS OR UNIFORM SERVICE:

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible in damages or otherwise for failure to supply gas for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980 & December 8

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

1982  
C-6

FOR All Service Areas

PSC NO. 6

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Original

SHEET NO. 17

CANCELLING ~~PSC NO.~~

ERC No. 1A

Original & First

SHEET NO. 3, 6, 8 &

Revised

16

RULES AND REGULATIONS

16. EXCLUSIVE SERVICE:

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company or person, and the customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used on premises not owned or controlled by the customer.

17. SECURITY DEPOSITS:

To insure the payment of bills, the Company may require any customer or applicant for gas service to furnish satisfactory surety or make a cash deposit in accordance with Section 7 of 807 KAR 5:006.

18. MONTHLY CUSTOMER CHARGE:

- (1) Monthly customer charge shall be rendered against every meter in place unless service is discontinued in one customer's name, not to be reserved at the location.
- (2) Special permission may be obtained from the local distribution supervisor for waiving of the monthly customer charge only when initial service is being rendered and no gas except test gas has been passed by the meter.
- (3) A full monthly customer charge will be rendered whenever service has been used for more than fifteen (15) days of a billing month, even if the consumption of the customer is zero (0).
- (4) If service is used less than fifteen (15) days in a given billing month and any consumption is recorded, the normal billing procedure shall apply.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 FEB 1 1988  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: *Glenn R. Jennings*  
 PUBLIC SERVICE COMMISSION MANAGER

19. MONTHLY BILLS:

- (1) Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such readings to be taken as near as practicable every thirty (30) days.

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE January 1, 1980

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

C692

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 18

CANCELLING PSC NO. 3

Original SHEET NO. 7

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RULES AND REGULATIONS

- (2) Bills are due upon rendition and shall be due and payable within a period not exceeding ten (10) days after the date of mailing.
- (3) Service shall be subject to being discontinued upon proper notification by the Company if bills are not paid in full.
- (4) Failure to receive a bill does not exempt a customer from these provisions.
- (5) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 1 1988

20. SPECIAL CHARGES:

The following charges shall be applied under the following conditions:

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)  
BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

- (1) Collection Charge: A charge of \$15.00 will be levied when a trip is made to collect a delinquent bill. A collection trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected.
- (2) Reconnection Charge: A reconnection charge of \$20.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be assessed as approved by the Public Service Commission when:
  - (a) The customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested service to be reconnected, or
  - (b) The customer's service has been disconnected at the customer's request and at any time subsequently within twelve (12) months is reconnected at the same premise.
- (3) Bad Check Charge: The Company may charge and collect a fee of \$5.00 to cover the cost of handling an unsecured check, where a customer tenders in payment of an account a check

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE December 8, 1982

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

2692

DELTA NATURAL GAS COMPANY, INC.  
NAME OF ISSUING CORPORATION

FOR All Service Areas  
PSC NO. 6  
First Revised SHEET NO. 19  
CANCELLING PSC NO. 6  
Original SHEET NO. 19

RULES AND REGULATIONS

which upon deposit by the Company is returned as unpaid by the bank for any reason.

21. BUDGET PAYMENT PLAN:

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The Company has a budget plan available for the convenience of its residential customers. The plan is designed to help equalize payment for gas service over a period of months, normally August through July. On the last month of the budget payment period (July), the appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the July bill or future bills thereafter until refunded. Any resultant underpayment shall appear on the July bill and be due with the payment of such bill. The customer's accounts will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget payment. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

22. REQUEST TEST CHARGE:

Pursuant to 807 KAR 5:006 Section 20, the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under	\$ 4.00
Over 1,000 to 10,000	\$ 8.00
Over 10,000	\$12.00

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APR 16 1992

23. LOCAL FRANCHISE FEE OR TAX:

There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter imposed upon the Company by local taxing authorities, whether by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts or revenues of

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
*Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 17, 1992 DATE EFFECTIVE April 1, 1992  
ISSUED BY Glenn R. Jennings TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

C6-92

FOR All Service Areas  
 PSC NO. 6  
Original SHEET NO. 19  
 CANCELLING PSC NO. 1A, 2 & 3  
Original SHEET NO. 17, 30 &

DELTA NATURAL GAS COMPANY, INC.  
 Name of Issuing Corporation

RULES AND REGULATIONS

which upon deposit by the Company is returned as unpaid by the bank for any reason.

21. BUDGET PAYMENT PLAN:

The Company has a budget plan available for the convenience of its residential customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. On the last month of the budget payment period (April), appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the April bill or future bills thereafter until refunded. Any resultant underpayment shall appear on the April bill and be due with the payment of such bill. The customer's accounts will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget payment. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

22. REQUEST TEST CHARGE:

Pursuant to 807 KAR 5:006 Section 20, the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under	\$ 4.00
Over 1,000 to 10,000	\$ 8.00
Over 10,000	\$12.00

PUBLIC SERVICE COMMISSION  
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 EFFECTIVE  
 FEB 1 1988  
 PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)  
 BY: George Selby  
 PUBLIC SERVICE COMMISSION MANAGER

23. LOCAL FRANCHISE FEE OR TAX:

There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter agreed to or imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of

C 4-92

DATE OF ISSUE February 1, 1988 DATE EFFECTIVE December 1, 1981, March 10, 1981 & December 8, 1981  
 ISSUED BY Glenn R. Jennings Glenn R. Jennings TITLE President  
 Issued by authority of an Order of the Public Service Commission of Kentucky in

FOR All Service Areas

PSC NO. 6

First Revised SHEET NO. 20

CANCELLING PSC NO. 6

Original SHEET NO. 20

DELTA NATURAL GAS COMPANY, INC.

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the Company. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the charges or taxes applicable to each customer shall be added to the customer's bill as separately identified items.

24. COMPANY-OWNED SERVICE LINES:

The Company will install, own, operate and maintain the service line at the premises of residential and commercial customers, if such premises are not connected to a Company main by a service line. With respect to residential and commercial customers that occupy premises already connected to a Company main by a service line, the Company shall be responsible for operating and maintaining the customer service line, and when the Company determines that replacement of such customer service lines is necessary the Company shall be responsible for installing the service line, and shall thereafter own the service line.

Any customer accepting gas service under this section shall be deemed to have granted the Company an easement across his property for such service. No service line shall be installed across private property other than the premises of the building to be supplied with gas, except after special investigation and approval by the Company.

When the length of the service pipe required between the property line and the meter is 100 feet or less, the Company will assess no charge for the service pipe installation.

When the length of required service pipe exceeds 100 feet, the Company may require the applicant to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service line beyond 100 feet. Contributions by customers toward the Company's cost of furnishing and installing service lines in accordance with this section are non-refundable.

In the event that the Company is required to undertake any excavation on a customer's property in connection with the installation, repair, maintenance or replacement of a service line, the Company shall make reasonable efforts to restore the property to its original condition pursuant to generally accepted utility standards for such construction operations.

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EFFECTIVE

AUG 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

DATE OF ISSUE August 18, 1989

DATE EFFECTIVE BY August 17, 1989

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

66-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
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25. COMPANY'S EQUIPMENT AND INSTALLATION:

The Company shall furnish, install, and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, meter stand (including meter riser), regulator, and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. Suitable site or location for the meter, meter stand, including meter riser, regulator, and connections shall be provided by the customer, and the title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

26. PROTECTION OF COMPANY'S PROPERTY:

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in or on the customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage and no one who is not an agent of the Company shall be permitted to remove such property or to tamper with or damage same.

27. CUSTOMER'S EQUIPMENT AND INSTALLATION:

The customer shall furnish, install, and maintain at his expense the necessary housepiping, connections, and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1980) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.

No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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AUG 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE August 18, 1989

DATE EFFECTIVE BY August 17, 1989  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

*C6-92*

FOR All Service Areas

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Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.

All of the customer's piping, connections, and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe, and serviceable condition.

The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's piping, connections or appliances, or for the customer's failure to properly and safely install, operate, and maintain same.

28. NOTICE OF ESCAPING GAS OR UNSAFE CONDITIONS:

Immediate notice must be given by the customer to the office or employees of the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in the piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agents or representatives.

29. TURNING OFF GAS SERVICE AND RESTORING SAME:

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Company or having permission from the Company, shall turn the gas on or restore service.

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30. CHARACTER OF SERVICE:

In accordance with 807 KAR 5:022 Section 16 the Company will normally supply natural gas having a heating value of approximately one

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DATE OF ISSUE August 18, 1989

DATE EFFECTIVE August 17, 1989

ISSUED BY Glenn R. Jennings

TITLE President  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

C6-92

FOR All Service Areas

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First Revised SHEET NO. 23

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thousand forty (1,040) BTU per cubic foot and a specific gravity of approximately six-tenths (0.6). However, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquified petroleum gas and air, or a combination of same with natural gas.

31. MEASUREMENT BASE:

The Company, in accordance with 807 KAR 5:022 Section 8, utilizes the following measurement base in all service areas. The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four-tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserves the right to correct as necessary the actual temperatures to a sixty (60) degree Fahrenheit basis in the cases of large volume industrial customers.

All gas measured at pressures higher than standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

32. GAS MEASUREMENT:

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as herein-after provided. If more than one meter is installed for the same or different classes of service at different locations on the customer's premises, each meter shall be considered separately in calculating the amount of any bills, except in those cases where the Company elects to install dual metering facilities in order to assure accurate measurement of all gas consumed. Meter readings may be combined and one bill rendered under these conditions. Meters include all measuring instruments and equipment.

- (1) All residences, commercial buildings, or other buildings shall have separate meters even if under the same roof, except in cases of multi-occupants under the same roof with a common entrance or within an enclosure or mobile home park where it is unreasonable or uneconomical to measure each unit separately.

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ORDER NO. 1000-11  
EFFECTIVE  
AUG 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

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DATE EFFECTIVE August 17, 1989

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President *BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER*

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

*C6-92*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
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CANCELLING PSC NO. 6  
Original SHEET NO. 24

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(2) When customers are served from high pressure lines, the meters, regulators and safety devices shall be located as near to the Company's main as is practicable.

33. METERING:

Unless otherwise specified, a domestic, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.

A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.

A master meter shall be interpreted to mean one meter servicing a trailer or mobile home park or a multiple unit dwelling; the Company reserves the right to charge a minimum monthly rate per mobile home or trailer or individual consumer within a multiple unit dwelling served through a master meter.

Any time a master meter is used for rendering service, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.

34. POINT OF DELIVERY OF GAS:

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from outlet of the meter to customer's yard line or house piping.

35. MCF:

"Mcf" is defined as 1,000 cubic feet at the measurement base.

36. Dth:

"Dth" is defined as 1,000,000 BTUs.

37. CUSTOMER'S DISCONTINUANCE OF SERVICE:

Reference 807 KAR 5:006 Section 10

38. COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE:

Reference 807 KAR 5:006 Section 11

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE August 18, 1989

DATE EFFECTIVE August 17, 1989

ISSUED BY Glenn R. Jennings

TITLE President SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

C6-92

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
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First Revised SHEET NO. 25  
CANCELLING PSC NO. 6  
Original SHEET NO. 25

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39. SPECIAL RULES AND CUSTOMERS SERVED FROM TRANSMISSION MAINS AND GATHERING LINES:

A. Transmission Mains

In addition to the standard Rules and Regulations as applicable to 807 KAR 5:022 Section 7, the following special Rules and Regulations shall apply to all customers served directly from high pressure transmission mains.

- (1) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- (2) Suitable site or location for the equipment owned by the Company or the owner of the line shall be provided and furnished by the customer without any expense to the Company. The Company shall have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
- (3) The customer's yard line extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- (4) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.

B. Gathering Lines

- (1) Reference 807 KAR 5:026

40. SPECIAL PROVISIONS - LARGE VOLUME CUSTOMERS:

Industrial, commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittance or fluctuation in the pressure, volume or flow of gas, and shall so regulate and control their operations and the use of gas hereunder so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their existing location or any other location.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

AUG 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

DATE OF ISSUE August 18, 1989

DATE EFFECTIVE August 17, 1989  
PUBLIC SERVICE COMMISSION MANAGER

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

*C-8-92*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

41. MONITORING CUSTOMER USAGE:

The Company shall monitor each customer's usage in order to detect unusual deviations in individual customer consumption. Prior to billing, the Company will compare the customer's current consumption with prior usage. Should an unusual deviation in the customer's consumption be found, the Company shall make a reasonable attempt to determine the reason for the unusual deviation.

42. INTEREST ON SECURITY DEPOSITS:

Interest will be paid on all sums held on deposit at the rate of 6 percent annually. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If interest is not credited to the customer's bill or paid to the customer annually, interest will be computed by a method which will result in an amount no less than that obtained by using a middle course method between simple and compound interest in compliance with Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until credited to the customer's bill or paid to the customer.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
SECRETARY

AUG 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE January 30, 1990

DATE EFFECTIVE August 17, 1989

ISSUED BY Glenn R. Jennings Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. ~~89-057~~ 89-057

DATED ~~August 17, 1989~~ August 17, 1989

C-9-92

FOR All Service Areas

PSC NO. 6

First Revised SHEET NO. 27

CANCELLING PSC NO. 6

Original SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

DISTRIBUTION MAIN EXTENSIONS

The Company will make extensions from its existing distribution mains in all of its service areas in accordance with 807 KAR 5:022 Section No. 9.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of the refunds exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

PUBLIC SERVICE COMMISSION  
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EFFECTIVE

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PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

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ISSUED BY Glenn R. Jennings

TITLE President SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

*C.B. 90*