4	FORAll Service Areas
	PSC NO. 6
DELTA NATURAL GAS COMPANY, INC.	Fifteenth Revised SHEET NO. 2
Name of Issuing Corporation	CANCELLING PSC NO. 6
	Fourteenth Revised SHEET NO. 2
	·

RATES

### RATE SCHEDULES

### APPLICABILITY:

Applicable within all areas served by Delta.

### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RA	т	F	C	
KM	. 1	ㅁ	D	÷

·	Base Rate plus	Recovery Rate(GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge Residential Non-Residential 1 - 1,000 Mcf 1,001 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$ 5.95 \$ 18.36 \$ 2.4650 \$ 2.0650 \$ 1.6650 \$ 1.2650	\$3.6985 \$3.6985 \$3.6985 \$3.6985	\$ 5.95 \$ 18.36 \$ 6.1635/Mcf (I) \$ 5.7635/Mcf (I) \$ 5.3635/Mcf (I) \$ 4.9635/Mcf (I)
Interruptible Monthly Customer Charge 1 - 1,000 Mcf 1,001 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$185.00 \$ 1.7000 \$ 1.3000 \$ .9000 \$ .5000	\$3.6985 \$3.6985 \$3.6985 \$3.6985	\$185.00 \$ 5.3985/Mcf (I) \$ 4.9985/Mcf (I) \$ 4.5985/Mcf (I) \$ 4.1985/Mcf (I)

- (1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.
- (2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based service conjugation as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement Shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shalf be 1s499 forth in the Agreement.

		PURSUANT TO 807 KAR 5:011
TE OF ISSUE July 31, 1991	DATE EFFECTIVE	August SECTION (Thinal Meter
11 2 2	TITLE Pres	iden service commission MANAGER
Issued by authority of an Order of the Public Service	e Commission of	Kentucky in
CASE NO. 90-342 A		29, 1991

					all Service	Areas	
				PSC NO.	6		
DELTA	NATURAL GAS COMPANY, INC.	•		Fourteenth	Revised	SHEET NO.	2
	Name of Issuing Corpora	tion		CANCELLING	PSC NO	6	
				Thirteenth	Revised	SHEET NO.	2
		RAT	ES		· > 52		
AVA Ava	LICABILITY: licable within all areas LLABILITY: lilable for general use by RACTER OF SERVICE: bm - within the reasonable	residential,	commercial		OF K	0 807 KAR 5:0	
RAT	vice.	Base Rate plus	Gas Cost Recovery Rate(GCF	:	111	E COMMISSION MANA	IGER
1 1 5	meral Service  Monthly Customer Charge  Residential  Non-Residential  - 1,000 Mcf  ,001 - 5,000 Mcf  ,001 - 10,000 Mcf  Over 10,000 Mcf	\$ 5.95 \$ 18.36 \$ 2.4650 \$ 2.0650 \$ 1.6650 \$ 1.2650	\$3.4362 \$3.4362 \$3.4362 \$3.4362		\$ 5.95 \$ 18.36 \$ 5.9012 \$ 5.5012 \$ 5.1012	2/Mcf 2/Mcf	I N I I R
. M 1 1 5	derruptible Monthly Customer Charge 1 - 1,000 Mcf 1,001 - 5,000 Mcf 1,001 - 10,000 Mcf Over 10,000 Mcf	\$185.00 \$ 1.7000 \$ 1.3000 \$ .9000 \$ .5000	\$3.4362 \$3.4362 \$3.4362 \$3.4362		\$185.00 \$ 5.1362 \$ 4.7362 \$ 4.3362 \$ 3.9362	2/Mcf 2/Mcf	N R R R
(2)	determined in accordance on Sheet No. 11 and 12	ce with the "Ga of this tarif; connected load er into an Into	as Cost Adj F. d in excess erruptible said contra	s of 2,500,0 Sales Agree	000 Btu ingement. Desemble based on	et forth  put per hou  termination  peak day u	l

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

E OF ISSUE . May 28, 1991	DATE EFI	FECTIVE May 23, 1991	
ISSUED BY Glenn R. Jennings Llenn R. Jennings	TITLE _	President & CEO	
Issued by authority of an Order of the Public Serv			
CASE NO. 90-342	DATED	May 23, 1991	29
	_		0,0

		FORAll Se	rvice Areas	
•		PSC NO.	6	
DELTA NATURAL GAS COMPANY,		Thirteenth Rev		2
Name of Issuing Corporati	lon	CANCELLING PS		
		Twelfth Revise	BLIC SERVICE COMMISSION OF KENTUCKY	)N 2
	RATES		EFFECTIVE	
	RATE SCHEDUL	ES	MAY 1 1991	
APPLICABILITY: Applicable within all areas serv	ed by Delta.	PUŖS	SUANT TO 807 KAR 5:0 SECTION 9 (1)	11.
AVAILABILITY: Available for general use by res	idential, commerci	BY:.ial and industriafUR	George Falle.	ER
CHARACTER OF SERVICE: Firm - within the reasonable lim service.	its of the Company	y's capability to pr	ovide such	
RATES:				
		Gas Cost		
		Recovery		
	Base Rate plus	Rate(GCR) (1) equals	Total Rate	
General Service				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$3.4362	\$5.4741/Mcf	R
1,001 - 5,000 Mcf	\$1.8920	\$3.4362	\$5.3282/Mcf	R
5,001 - 10,000 Mcf	\$1.5858	\$3.4362	\$5.0220/Mcf	R
Over 10,000 Mcf	<b>\$1.</b> 2795	\$3.4362	\$4.7157/Mcf	R
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$3.4362	\$5.2188/Mcf	R
1,001 - 5,000 Mcf	\$1.6368	\$3.4362	\$5.0730/Mcf	R
5,001 - 10,000 Mcf	\$1.3306	\$3.4362	\$4.7668/Mcf	R
Over 10,000 Mcf	\$1.0243	\$3.4362	\$4.4605/Mcf	R
(1) The "Gas Cost Recovery Rate determined in accordance with Sheet No. 11 and 12 of this	ith the "Gas Cost			

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

OF ISSUE April 26, 1991	DATE EFFECTIVE	May 1, 1991	(Final Meter
ISSUED BY Glenn R. Jennings Glenn R. Jennings	TITLE President	& CEO	Reads)
Issued by authority of an Order of the Public Service			al
CASE NO. 9331-V	DATED April 24	+, 1991	10
		,	(1,0

			FSC NO.		
	DELTA NATURAL GAS COMPANY	. INC.	Twelfth Revi	sed SHEET NO.	
	Name of Issuing Corpora		CANCELLING PS	SC NO. 6	
			Substitute		
(			Eleventh Revi	sed SHEET NO.	
-		RATES			
_					
		RATE SCHED	ULES	BIRLIO CERVICE CO	
	APPLICABILITY:			PUBLIC SERVICE COMMIS	SION
	Applicable within all areas ser	ved by Delta.		OF KENTUCKY	
			•	EFFECTIVE	
	AVAILABILITY:	• 1 • • 1		EFD. 1 1001	
	Available for general use by re	esidential, comme	rcial and industrial	customers. 1 1331	
	CHARACTER OF SERVICE:		PU	RSUANT TO 807 KAR 5	
	Firm - within the reasonable li	imits of the Comp	any's capability to p	rovidechon 9 (1)	
	service.			: How Liller	
				UBLIC SERVICE COMMISSION MAN	ACED
	RATES:		Gas Cost	The second state of the se	NUEN
			Recovery		
		Base Rate	Rate(GCR) (1)	Total Rate	
		plus	equals	100011100	
	Company Samuina	•	-		
	General Service Monthly Customer Charge		-	\$3.98	
	1 - 1,000 Mcf	\$2.0379	\$3.4814	\$5.5193/Mcf	:
	1,001 - 5,000 Mcf	\$1.8920	\$3.4814	\$5.3734/Mcf	:
1	5,001 - 10,000 Mcf	\$1.5858	\$3.4814	\$5.0672/Mcf	:
•	Over 10,000 Mcf	\$1.2795	\$3.4814	\$4.7609/Mcf	:
	Interruptible (2)				
	1 - 1,000 Mcf	\$1.7826	\$3.4814	\$5.2640/Mcf	
	1,001 - 5,000 Mcf	\$1.6368	\$3.4814	\$5.1182/Mcf	
	5,001 - 10,000 Mcf	\$1.3306	\$3.4814	\$4.8120/Mcf	
	Over 10,000 Mcf	\$1.0243	\$3.4814	\$4.5057/Mcf	
	(1) The "Gas Cost Recovery Ra	to (CCP)!! as show	m above is an adjust	ment per Mcf	
	(1) The "Gas Cost Recovery Radetermined in accordance to	with the "Gae Cos	et Adiustment Clause"	as set forth on	
	Sheet No. 11 and 12 of th		inajasement siaass		
	(2) Special Conditions:				
	All customers having a co	nnected load in e	excess of 2,500,000 Bt	u input per hour	
	may be required to enter	into an Interrupt	ible Sales Agreement.	Determination	
	of those customers requir	ed to sign said o	contract shall be base	d on peak day use	
	as well as annual volume	and shall be at t	the sole discretion of	the Company.	
	Any customer required to	enter into an Int	erruptible Sales Agre	ement shall be	
	permitted to purchase gas	under the Intern	ruptible Rate Schedule	above. Gas	
	requirements, minimum cha	rges and other st	ecific information sh	nall be set forth	
	in the Agreement.	-1			

Issued by authority of an Order of the Public Service Commission of Kentucky in

E OF ISSUE February 4, 1991

ISSUED BY Glenn R. Jennings

CASE NO. 9331-U

FOR All Service Areas

DATE EFFECTIVE February 1, 1991 (Final

February 1, 1991

TITLE President & CEO

Meter Read

~			PSC NO.		5		
	DELTA NATURAL GAS COMPAN	Y. INC.	_Twelfth Rev	ised	SHEET	NO.	2
	Name of Issuing Corpora		CANCELLING F Substitute	SC NO.	6		
			Eleventh Rev	ised	SHEET	NO.	22
		RATES					
		RATE SCHE					
A DDT	TOADTI TMV.				DUDI IO OFD	MOP 6	
	ICABILITY: icable within all areas se	rved by Delta.				VICE ( (ENTU FECTI	CKY
AVAI	LABILITY:					COIL	VE.
Avai	lable for general use by r	esidential, comme	ercial and industrial	custome	rs FEB	11	1991
	ACTER OF SERVICE: - within the reasonable 1	:-:+E +b - 0		PLI	RSHANT TO	907	VAD E.O.
serv		imits of the Comp	pany's capability to	provide	SECT	ION 9	(1)
				В	11	W H	elle.
RATE	<u>s</u> :		Coa Coat	PL	BLIC SERVICE (	OMMISS	ION MANAGE
			Gas Cost Recovery				
		Base Rate	Rate(GCR) (1)	Tot	al Rate		
		plus	equals				
G	eneral Service						
	Monthly Customer Charge			\$3.	98		
	1 - 1,000 Mcf	\$2.0379	\$3.4814		5193/Mcf		I
_	1,001 - 5,000 Mcf	\$1.8920	\$3.4814		3734/Mcf		I
	5,001 - 10,000 Mcf	\$1.5858	\$3.4814		0672/Mcf		I
	Over 10,000 Mcf	\$1.2795	\$3.4064	\$4.	7609/Mcf		I
I	nterruptible (2)				acada.		
	1 - 1,000 Mcf	\$1.7826	\$3.4814		2640/Mcf		Ī
	1,001 - 5,000 Mcf	\$1.6368	\$3.4814		1182/Mcf		I
	5,001 - 10,000 Mcf	\$1.3306	\$3.4814		8120/Mcf		I I
	Over 10,000 Mcf	\$1.0243	\$3.4814	\$4.	5057/Mcf		1
(1)	The "Gas Cost Recovery Ra	te (GCR)" as show	wm above, is an adius	tment n	en Mof		
(1)	determined in accordance					1	
	Sheet No. 11 and 12 of th			45 550	101 011 01	-	
		-					
(2)							
	All customers having a co						1
	may be required to enter						
	of those customers requir					use	
	as well as annual volume	and shall be at	the sole discretion o	f the C	ompany.		
	Any customer required to	enter into an In	terruptible Sales Agr	eement	shall be		
	permitted to purchase gas						
	requirements, minimum cha					th	-
	in the Agreement.	-9	1				
	3						
						/	
OF	TCCITC Tolerons It 1001		DATE EFFECTIVE FO	hannamer '	1 1001	Fins	1

Issued by authority of an Order of the Public Service Commission of Kentucky in

ISSUED BY Glenn R. Jennings

CASE NO. \_\_\_9331-U

FOR \_\_\_ All Service Areas

Meter Reads)

C3-91

TITLE President & CEO

DATED \_\_\_ February 1, 1991

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service	Areas
PSC NO. 6	
Substitute Eleventh Revised	SHEET NO. 2
CANCELLING PSC NO.	6
Tenth Revised	SHEET NO. 2

RATES

### RATE SCHEDULES

### APPLICABILITY:

Applicable within all areas served by Delta.

### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

### RATES:

	Base Rate plus	Recovery Rate(GCR) (1) equals	Total Rate	
General Service Monthly Customer Charge 1 - 1,000 Mcf 1,001 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$2.0379 \$1.8920 \$1.5858 \$1.2795	\$3.4064 \$3.4064 \$3.4064 \$3.4064	\$3.98 \$5.4443/Mcf \$5.2984/Mcf \$4.9922/Mcf \$4.6859/Mcf	I I I
Interruptible (2) 1 - 1,000 Mcf 1,001 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$1.7826 \$1.6368 \$1.3306 \$1.0243	\$3.4064 \$3.4064 \$3.4064 \$3.4064	\$5.1890/Mcf \$5.0432/Mcf \$4.7370/Mcf \$4.4307/Mcf	I I I

- (1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.
- (2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schenker Commission requirements, minimum charges and other specific information shall forth in the Agreement.

NOV 1 1990

	101 1 1770	
November 5, 1990	DATE EFFECTIVEURSUMNIETO 8071506 5.01-1-1 Me	te
ISSUED BY Glenn R. Jennings Glenn R. Sennings	TITLE President	
Issued by authority of an Order of the Fublic Serv	vice Commission of Prent States COMMISSION MANAGER	
CASE NO. 9331-T Amended	DATED November 1, 1990	_
	(1,0	

FOR All Service	Areas	
PSC NO. 6		
Tenth Revised	SHEET NO.	3
CANCELLING PSC NO.	6	
Ninth Revised	_ SHEET NO.	3

DELTA	NATURAL	GAS	COMPANY,	INC.

Name of Issuing Corporation

R	A	Т	Έ	S

## TRANSPORTATION OF GAS FOR OTHERS ON SYSTEM UTILIZATION

### APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

### AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

### RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as

  PUBLIC SERVICE COMMISSION applicable, of such charges; plus OF KENTUCKY **EFFECTIVE**
- (3) A take-or-pay recovery component of \$0.0447.

### GAS SOLD TO CUSTOMER:

AUG 1 1991

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance UANTHIO 807 KAR 5:011 Delta's Standby Service Rate Schedule.

## TERMS AND CONDITIONS:

1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

F OF ISSUE July 31, 1991	DATE EFFECTIVE August 1, 1991 (Final Mete
ISSUED BY Glenn R. Jennings Mem R. Juning	TITLE President & CEO Reads)
Issued by authority of an Order of the Public Service	e Commission of Kentucky in
CASE NO 90-342 A	DATED July 29, 1991

	good ope of Delta	rating practice or would have a detrimental impact on other customer.	S
	RATE:		
•	to each	ortation charge comprised of the following components will be applie Mcf, or in the case of measurement based on heating value, each mm (Dth) of gas transported hereunder:	d
	(1)	Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus	
•	(2)	Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus	
	(3)	A take-or-pay recovery component of \$.0750	I
	GAS SOLI	TO CUSTOMER:	
	volumes	gas deliveries to customer in excess of scheduled transportation will be billed by Delta and paid by customer in accordance with Standby Service Rate Schedule.	7g.
	TERMS AN	ID CONDITIONS:	
	cust be t	vice hereunder shall be performed under a written contract between comer and Delta setting forth specific arrangements as to volumes to cransported, points of delivery, methods of metering, timing of eipts and deliveries of gas by Delta, the availability of discounts	-
E (	OF ISSUE	April 26, 1991 DATE EFFECTIVE May 1, 1991 (	
ISSUEI	D BY _Gler	nn R. Jennings Mlean R. Senning TITLE President & CEO	Reads)
Issued	d by autho	ority of an Order of the Public Service Commission of Kentucky in	۵۱
CASE 1	NO	9331-V DATED April 24, 1991	C8,91

RATES

TRANSPORTATION OF GAS FOR OTHERS ON SYSTEM UTILIZATION

Applicable within all areas served by Delta. See Tariff Sheet No. 18%:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to

FOR All Service Areas

Ninth Revised

Eighth Revised

3

SHEET NO.

OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

1 1991

CANCELLING PSC NON SIRLIC SERVICE COMMISSION

PSC NO.

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

APPLICABILITY:

AVAILABILITY:

DELTA	NATU	JRAL	GAS	COMPANY,	INC.
Name	e of	Issı	ing	Corporat:	ion

FUR	A	<u>11</u>	Service	Areas		
PSC	NO.		6			
E:	ighth	Re	vised	SHEET	NO.	3
			PSC NO.	6		
	stitu enth		rised	SHEET	NO.	3

PURSUANT TO 807 KAR 5:011 . SECTION 9 (1)

RATES

# TRANSPORTATION OF GAS FOR OTHERS ON SYSTEM UTILIZATION

## APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

### AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

### RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General
  Service and Interruptible Rate Schedules; plus

  OF KENTUCKY
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0424

### GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transporter service commission MANAGER volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

## TERMS AND CONDITIONS:

1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

E OF ISSUE February 4, 1991	DATE EFFECTIVE February 1,	1991 (Final
ISSUED BY Glenn R. Jennings Llen R. Jennings	TITLE President & CEO	Meter Reads.
Issued by authority of an Order of the Public Service	ce Commission of Kentucky in	191
CASE NO. 9331-U	DATED February 1, 1991	(,5'

FOR All Service	Areas
PSC NO. 6	
Substitute Seventh Revised	SHEET NO. 3
CANCELLING PSC NO.	6

SHEET NO.

R

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

RATES

Sixth Revised

## TRANSPORTATION OF GAS FOR OTHERS ON SYSTEM UTILIZATION

### APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

## AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

## RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0413

# GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

# TERMS AND CONDITIONS:

Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering RUBLIC COMMISSION receipts and deliveries of gas by Delta, the availability of OE KENTIGKY EFFECTIVE

	NOV 1 1990
E OF ISSUE November 5, 1990	DATE EFFECTIVERSONANDERO 2071000 5011al Meter
188UED BY Glenn R. Jennings Llenn R. Jenning	TITLE President SECTION 9(1) Reads)
Issued by authority of an Order of the Public Service	ce Commission By: Commission MANAGER
CASE NO. 9331-T Amended	DATED November 1, 1990

FOR All Service Areas PSC NO. DELTA NATURAL GAS COMPANY, INC. SHEET NO. 6 Original Name of Issuing Corporation CANCELLING PSC NO. 4 Original SHEET NO. RATES TRANSPORTATION OF GAS FOR OTHERS PUBLIC SERVICE COMMISSION

OFF SYSTEM UTILIZATION OF KENTUCKY **EFFECTIVE** 

Applicable:

Т

1 1988

Applicable within all areas served by Delta. See Tariff Sheet No. 807 KAR 5:011.

Availability:

Available to any person whose facilities connect or can be made to connect with Delta's facilities or who can cause their natural gas to be delivered to Delta's facilities and who desires gas to be transported by Delta to a place of utilization not connected to Delta's facilities. Further, the person or persons desiring such transportation shall have executed a contract with Delta as set forth under the terms and conditions of this tariff.

## Rate:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-five cents (\$0.25) per dekatherm. additions or modifications of the facilities required to perform this service shall be at the sole expense of the customer.

# Terms and Conditions:

- Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
- 2. Delta shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
- 3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.
- 4. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in

	<u> </u>
DATE OF ISSUE February 1, 1988	DATE EFFECTIVE December 26, 1984
ISSUED BY Glenn R. Jennings Llun R. Senning	TITLE President
Issued by authority of an Order of the Public S	
0.50	December 21, 1984