

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES  
RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
<b>General Service</b>				
Monthly Customer Charge				
Residential	\$ 5.95		\$ 5.95	
Non-Residential	\$ 18.36		\$ 18.36	
1 - 1,000 Mcf	\$ 2.4650	\$3.6985	\$ 6.1635/Mcf	(I)
1,001 - 5,000 Mcf	\$ 2.0650	\$3.6985	\$ 5.7635/Mcf	(I)
5,001 - 10,000 Mcf	\$ 1.6650	\$3.6985	\$ 5.3635/Mcf	(I)
Over 10,000 Mcf	\$ 1.2650	\$3.6985	\$ 4.9635/Mcf	(I)
<b>Interruptible</b>				
Monthly Customer Charge	\$185.00		\$185.00	
1 - 1,000 Mcf	\$ 1.7000	\$3.6985	\$ 5.3985/Mcf	(I)
1,001 - 5,000 Mcf	\$ 1.3000	\$3.6985	\$ 4.9985/Mcf	(I)
5,001 - 10,000 Mcf	\$ .9000	\$3.6985	\$ 4.5985/Mcf	(I)
Over 10,000 Mcf	\$ .5000	\$3.6985	\$ 4.1985/Mcf	(I)

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
AUG 1 1991**

PURSUANT TO 807 KAR 5-011,

DATE OF ISSUE July 31, 1991

DATE EFFECTIVE August 1, 1991 **SECTION 9 (1)**

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President *Glenn R. Jennings* (Reads)

Issued by authority of an Order of the Public Service Commission of Kentucky in

**PUBLIC SERVICE COMMISSION MANAGER**

CASE NO. 90-342 A

DATED July 29, 1991

C-11-91

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES  
RATE SCHEDULES

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

APPLICABILITY:  
Applicable within all areas served by Delta.

AVAILABILITY:  
Available for general use by residential, commercial and industrial customers.

**MAY 23 1991**

CHARACTER OF SERVICE:  
Firm - within the reasonable limits of the Company's capability to provide such service.

**PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)**  
BY: [Signature]  
PUBLIC SERVICE COMMISSION MANAGER

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
<u>General Service</u>				
Monthly Customer Charge				
Residential	\$ 5.95		\$ 5.95	I
Non-Residential	\$ 18.36		\$ 18.36	N
1 - 1,000 Mcf	\$ 2.4650	\$3.4362	\$ 5.9012/Mcf	I
1,001 - 5,000 Mcf	\$ 2.0650	\$3.4362	\$ 5.5012/Mcf	I
5,001 - 10,000 Mcf	\$ 1.6650	\$3.4362	\$ 5.1012/Mcf	I
Over 10,000 Mcf	\$ 1.2650	\$3.4362	\$ 4.7012/Mcf	R
<u>Interruptible</u>				
Monthly Customer Charge	\$185.00		\$185.00	N
1 - 1,000 Mcf	\$ 1.7000	\$3.4362	\$ 5.1362/Mcf	R
1,001 - 5,000 Mcf	\$ 1.3000	\$3.4362	\$ 4.7362/Mcf	R
5,001 - 10,000 Mcf	\$ .9000	\$3.4362	\$ 4.3362/Mcf	R
Over 10,000 Mcf	\$ .5000	\$3.4362	\$ 3.9362/Mcf	R

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:  
All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

*28-91*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Thirteenth Revised SHEET NO. 2  
CANCELLING PSC NO. 6  
Twelfth Revised SHEET NO. 2  
**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

RATES

RATE SCHEDULES

MAY 1 1991

APPLICABILITY:

Applicable within all areas served by Delta.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
<b>General Service</b>				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$3.4362	\$5.4741/Mcf	R
1,001 - 5,000 Mcf	\$1.8920	\$3.4362	\$5.3282/Mcf	R
5,001 - 10,000 Mcf	\$1.5858	\$3.4362	\$5.0220/Mcf	R
Over 10,000 Mcf	\$1.2795	\$3.4362	\$4.7157/Mcf	R
<b>Interruptible (2)</b>				
1 - 1,000 Mcf	\$1.7826	\$3.4362	\$5.2188/Mcf	R
1,001 - 5,000 Mcf	\$1.6368	\$3.4362	\$5.0730/Mcf	R
5,001 - 10,000 Mcf	\$1.3306	\$3.4362	\$4.7668/Mcf	R
Over 10,000 Mcf	\$1.0243	\$3.4362	\$4.4605/Mcf	R

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE April 26, 1991 DATE EFFECTIVE May 1, 1991 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President & CEO  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-V DATED April 24, 1991

*26-91*



DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Twelfth Revised SHEET NO. 2  
CANCELLING PSC NO. 6  
Substitute  
Eleventh Revised SHEET NO. 2

RATES

RATE SCHEDULES

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers. FEB. 1 1991

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service. PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

RATES:

	Base Rate plus	Gas Cost Recovery Rate(GCR) (1) equals	Total Rate	
General Service				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$3.4814	\$5.5193/Mcf	I
1,001 - 5,000 Mcf	\$1.8920	\$3.4814	\$5.3734/Mcf	I
5,001 - 10,000 Mcf	\$1.5858	\$3.4814	\$5.0672/Mcf	I
Over 10,000 Mcf	\$1.2795	\$3.4814	\$4.7609/Mcf	I
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$3.4814	\$5.2640/Mcf	I
1,001 - 5,000 Mcf	\$1.6368	\$3.4814	\$5.1182/Mcf	I
5,001 - 10,000 Mcf	\$1.3306	\$3.4814	\$4.8120/Mcf	I
Over 10,000 Mcf	\$1.0243	\$3.4814	\$4.5057/Mcf	I

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE February 4, 1991

DATE EFFECTIVE February 1, 1991 (Final Meter Read)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

DATED February 1, 1991 C5-91

CASE NO. 9331-U

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Twelfth Revised SHEET NO. 2  
CANCELLING PSC NO. 6  
Substitute  
Eleventh Revised SHEET NO. 2

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

FEB 1 1991

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

PURSUANT TO 807 KAR 5:01  
SECTION 9 (1)

RATES:

BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
General Service				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$3.4814	\$5.5193/Mcf	I
1,001 - 5,000 Mcf	\$1.8920	\$3.4814	\$5.3734/Mcf	I
5,001 - 10,000 Mcf	\$1.5858	\$3.4814	\$5.0672/Mcf	I
Over 10,000 Mcf	\$1.2795	\$3.4064	\$4.7609/Mcf	I
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$3.4814	\$5.2640/Mcf	I
1,001 - 5,000 Mcf	\$1.6368	\$3.4814	\$5.1182/Mcf	I
5,001 - 10,000 Mcf	\$1.3306	\$3.4814	\$4.8120/Mcf	I
Over 10,000 Mcf	\$1.0243	\$3.4814	\$4.5057/Mcf	I

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE February 4, 1991

DATE EFFECTIVE February 1, 1991 (Final  
Meter Reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-U

DATED February 1, 1991

C3-91

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Substitute  
Eleventh Revised SHEET NO. 2  
CANCELLING PSC NO. 6  
Tenth Revised SHEET NO. 2

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
General Service				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$3.4064	\$5.4443/Mcf	I
1,001 - 5,000 Mcf	\$1.8920	\$3.4064	\$5.2984/Mcf	I
5,001 - 10,000 Mcf	\$1.5858	\$3.4064	\$4.9922/Mcf	I
Over 10,000 Mcf	\$1.2795	\$3.4064	\$4.6859/Mcf	I
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$3.4064	\$5.1890/Mcf	I
1,001 - 5,000 Mcf	\$1.6368	\$3.4064	\$5.0432/Mcf	I
5,001 - 10,000 Mcf	\$1.3306	\$3.4064	\$4.7370/Mcf	I
Over 10,000 Mcf	\$1.0243	\$3.4064	\$4.4307/Mcf	I

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 1 1990

DATE OF ISSUE November 5, 1990 DATE EFFECTIVE PURSUANT TO 807 KAR 5.011  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President (Final Meter  
Issued by authority of an Order of the Public Service Commission of KENTUCKY SECTION 9 (1) Reads)  
CASE NO. 9331-T Amended DATED November 1, 1990 BY: *Glenn R. Jennings* COMMISSION MANAGER

C-2-91



FOR All Service Areas

PSC NO. 6

Tenth Revised          SHEET NO. 3

CANCELLING PSC NO. 6

Ninth Revised          SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0447.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

**AUG 1 1991**

**PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)**

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

BY: Glenn R. Jennings  
**PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE July 31, 1991

DATE EFFECTIVE August 1, 1991 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 90-342 A

DATED July 29, 1991

*C-11-91*

FOR All Service Areas

PSC NO. 6

Ninth Revised SHEET NO. 3

CANCELLING PSC NO. PUBLIC SERVICE COMMISSION

Eighth Revised SHEET NO. 3  
OF KENTUCKY  
EFFECTIVE

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

MAY 1 1991

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. BY: Glenn R. Jennings  
PUBLIC SERVICE COMMISSION MANAGER

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0750

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GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

DATE OF ISSUE April 26, 1991 DATE EFFECTIVE May 1, 1991 (Final Meter Reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-V DATED April 24, 1991

*CS-91*



DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0424

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

**FEB 1 1991**

**PURSUANT TO 807 KAR 5.011.  
SECTION 9 (1)**

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

BY: Glenn R. Jennings  
**PUBLIC SERVICE COMMISSION MANAGER**

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

DATE OF ISSUE February 4, 1991  
ISSUED BY Glenn R. Jennings  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-U

DATE EFFECTIVE February 1, 1991 (Final Meter Reads)  
TITLE President & CEO  
DATED February 1, 1991

*C.5-91*

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR All Service Areas

PSC NO. 6

Substitute

Seventh Revised

SHEET NO. 3

CANCELLING PSC NO. 6

Sixth Revised

SHEET NO. 3

RATES

TRANSPORTATION OF GAS FOR OTHERS ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0413

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GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, receipts and deliveries of gas by Delta, the availability of

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 1 1990

DATE OF ISSUE November 5, 1990

DATE EFFECTIVE November 1, 1990

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

CASE NO. 9331-T Amended

DATED November 1, 1990

CA-91

FOR All Service Areas

PSC NO. 6

Original SHEET NO. 6

CANCELLING PSC NO. 4

Original SHEET NO. 28

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS OFF SYSTEM UTILIZATION  
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Applicable:

FEB 1 1988

T Applicable within all areas served by Delta. See Tariff Sheet No. 13.

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Availability:

BY: George Sallee  
PUBLIC SERVICE COMMISSION MANAGER

Available to any person whose facilities connect or can be made to connect with Delta's facilities or who can cause their natural gas to be delivered to Delta's facilities and who desires gas to be transported by Delta to a place of utilization not connected to Delta's facilities. Further, the person or persons desiring such transportation shall have executed a contract with Delta as set forth under the terms and conditions of this tariff.

Rate:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-five cents (\$0.25) per dekatherm. Any additions or modifications of the facilities required to perform this service shall be at the sole expense of the customer.

Terms and Conditions:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. Delta shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.
4. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in

DATE OF ISSUE February 1, 1988

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

DATE December 21, 1984

*2691*