

FOR All Service Areas

PSC NO. 6

Tenth Revised SHEET NO. 2

CANCELLING PSC NO. 6

Ninth Revised SHEET NO. 2

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

RATE SCHEDULES

AUG 1 1990

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

PURSUANT TO 807 KAR 6.011,

SECTION 9 (1)

BY *Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MEMBER

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>	
General Service				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$2.9597	\$4.9976	R
1,001 - 5,000 Mcf	\$1.8920	\$2.9597	\$4.8517	R
5,001 - 10,000 Mcf	\$1.5858	\$2.9597	\$4.5455	R
Over 10,000 Mcf	\$1.2795	\$2.9597	\$4.2392	R
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$2.9597	\$4.7423	R
1,001 - 5,000 Mcf	\$1.6368	\$2.9597	\$4.5965	R
5,001 - 10,000 Mcf	\$1.3306	\$2.9597	\$4.2903	R
Over 10,000 Mcf	\$1.0243	\$2.9597	\$3.9840	R

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE August 6, 1990

DATE EFFECTIVE August 1, 1990 (Final Meter Reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-S

DATED August 1, 1990

*011-90*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>	
General Service				
Monthly Customer Charge			\$3.98	
1 - 1,000 Mcf	\$2.0379	\$3.1678	\$5.2057	R
1,001 - 5,000 Mcf	\$1.8920	\$3.1678	\$5.0598	R
5,001 - 10,000 Mcf	\$1.5858	\$3.1678	\$4.7536	R
Over 10,000 Mcf	\$1.2795	\$3.1678	\$4.4473	R
Interruptible (2)				
1 - 1,000 Mcf	\$1.7826	\$3.1678	\$4.9504	R
1,001 - 5,000 Mcf	\$1.6368	\$3.1678	\$4.8046	R
5,001 - 10,000 Mcf	\$1.3306	\$3.1678	\$4.4984	R
Over 10,000 Mcf	\$1.0243	\$3.1678	\$4.1921	R

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:  
All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

DATE OF ISSUE May 3, 1990 DATE EFFECTIVE MAY 1, 1990 Final Meter  
ISSUED BY Glenn R. Jennings TITLE President (Reads)  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-R DATED May 2, 1990

*C8-90*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>		
General Service					
Monthly Customer Charge			\$3.98		
1 - 1,000 Mcf	\$2.0379	\$3.2227	\$5.2606	R	
1,001 - 5,000 Mcf	\$1.8920	\$3.2227	\$5.1147		
5,001 - 10,000 Mcf	\$1.5858	\$3.2227	\$4.8085		
Over 10,000 Mcf	\$1.2795	\$3.2227	\$4.5022		
Interruptible (2)					
1 - 1,000 Mcf	\$1.7826	\$3.2227	\$5.0053		
1,001 - 5,000 Mcf	\$1.6368	\$3.2227	\$4.8595		
5,001 - 10,000 Mcf	\$1.3306	\$3.2227	\$4.5533		
Over 10,000 Mcf	\$1.0243	\$3.2227	\$4.2470		

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:  
All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

FEB 1 1990

DATE OF ISSUE February 5, 1990 DATE EFFECTIVE February 1, 1990 (Final Meter Reads)  
ISSUED BY Glenn R. Jennings TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-Q DATED February 1, 1990

SECTION 9 (1)  
BY: [Signature]  
C 5-90

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR All Service Areas

PSC NO. 6

Seventh Revised SHEET NO. 2

CANCELLING PSC NO. 6

Sixth Revised SHEET NO. 2

RATES

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.0379	\$3.2700	\$5.3079 per Mcf
1,001 - 5,000 Mcf	\$1.8920	\$3.2700	\$5.1620 per Mcf
5,001 - 10,000 Mcf	\$1.5858	\$3.2700	\$4.8558 per Mcf
Over 10,000 Mcf	\$1.2795	\$3.2700	\$4.5495 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7826	\$3.2700	\$5.0526 per Mcf
1,001 - 5,000 Mcf	\$1.6368	\$3.2700	\$4.9068 per Mcf
5,001 - 10,000 Mcf	\$1.3306	\$3.2700	\$4.6006 per Mcf
Over 10,000 Mcf	\$1.0243	\$3.2700	\$4.2943 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 11 and 12 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

NOV 01 1989

DATE OF ISSUE November 8, 1989

DATE EFFECTIVE November 1, 1989 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9334-P

DATED November 1, 1989

PUBLIC SERVICE COMMISSION  
EFFECTIVE

SECTION 9 (1)  
BY: Glenn R. Jennings  
SERVICE COMMISSION MANAGER

72-90

FOR All Service Areas

PSC NO. 6

Sixth Revised SHEET NO. 3

CANCELLING PSC NO. 6

~~Fifth Revised~~ SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

OF KENTUCKY  
EFFECTIVE

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

AUG 1 1990

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
*Glenn R. Jennings*  
PUBLIC SERVICE COMMISSION MANAGER

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0783

R

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

DATE OF ISSUE August 6, 1990

DATE EFFECTIVE August 1, 1990 (Final Meter Reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-S

DATED August 1, 1990

*C-11-90*

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

FOR All Service Areas  
PSC NO. 6  
Fifth Revised SHEET NO. 3  
CANCELLING PSC NO. 6  
Fourth Revised SHEET NO. 3

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0784

R

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE**

DATE OF ISSUE May 3, 1990 DATE EFFECTIVE May 1, 1990 (Original Meter Reads)  
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President  
Issued by authority of an Order of the Public Service Commission of Kentucky in  
CASE NO. 9331-R DATED May 2, 1990

*C-8-90*

FOR All Service Areas

PSC NO. 6

Fourth Revised SHEET NO. 3

CANCELLING PSC NO. 6

Third Revised SHEET NO. 3

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$0.0861

I

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

PUBLIC SERVICE COMMISSION  
KENTUCKY

FEB 1 1990

DATE OF ISSUE February 5, 1990

DATE EFFECTIVE February 1, 1990 (Final Meter Reads.)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President *Thomas Helms*

Issued by authority of an Order of the Public Service Commission of Kentucky in

PUBLIC SERVICE COMMISSION MANAGER

CASE NO. 9331-Q

DATED February 1, 1990

*C5-90*

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RATES

TRANSPORTATION OF GAS FOR OTHERS  
ON SYSTEM UTILIZATION

APPLICABILITY:

Applicable within all areas served by Delta. See Tariff Sheet No. 13.

AVAILABILITY:

Available to commercial and industrial customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta.

RATE:

A transportation charge comprised of the following components will be applied to each Mcf, or, in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (1) Delta's Base Rate for gas sold as set forth in Delta's General Service and Interruptible Rate Schedules; plus
- (2) Where the pipeline suppliers' transportation, compression or other similar charges are billed to Delta, the cost Per Mcf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$.0754.

I

GAS SOLD TO CUSTOMER:

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS:

- 1. Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, the availability of discounts

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
DIVISION OF REGULATORY SERVICES

NOV 01 1989

DATE OF ISSUE November 8, 1989

DATE EFFECTIVE November 1, 1989 (Final Meter Reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-P

DATED November 1, 1989

PURSUANT TO 807 KAR (Reads)  
SECTION 9 (2)  
*Glenn R. Jennings*  
COMMISSION MANAGER



FOR All Service Areas

PSC NO. 6

Second Revised SHEET NO. 26

CANCELLING PSC NO. 6

First Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.  
Name of Issuing Corporation

RATES

41. MONITORING CUSTOMER USAGE:

The Company shall monitor each customer's usage in order to detect unusual deviations in individual customer consumption. Prior to billing, the Company will compare the customer's current consumption with prior usage. Should an unusual deviation in the customer's consumption be found, the Company shall make a reasonable attempt to determine the reason for the unusual deviation.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

AUG 17 1989

DATE OF ISSUE August 18, 1989

DATE EFFECTIVE August 17, 1989  
PLIUSUANT TO 807 KAR 5.011, SECTION 9.11

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President  
BY *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 89-041

DATED August 17, 1989

*C 2-90*