

FOR All Service Areas

PSC NO. 4

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Third Revised SHEET NO. 1

CANCELLING PSC NO. 4

Second Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

AUG 01 1985

PURSUANT TO 80 KAR 5:011,
SECTION 9(1)

RATES:

BY: J. Geoghegan

	Base Rate plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.90
1 - 1,000 Mcf	\$1.9739	\$4.0843	\$6.0582 per Mcf
1,001 - 5,000 Mcf	\$1.8311	\$4.0843	\$5.9154 per Mcf
5,001 - 10,000 Mcf	\$1.5311	\$4.0843	\$5.6154 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.0843	\$5.3154 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7239	\$4.0843	\$5.8082 per Mcf
1,001 - 5,000 Mcf	\$1.5811	\$4.0843	\$5.6654 per Mcf
5,001 - 10,000 Mcf	\$1.2811	\$4.0843	\$5.3654 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.0843	\$5.0654 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE August 7, 1985

DATE EFFECTIVE August 1, 1985 (final meter reads)

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059-C

DATED August 5, 1985

210-85

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 4
Second Revised SHEET NO. 1
CANCELLING PSC NO. 4
First Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.90
1 - 1,000 Mcf	\$1.9739	\$4.5263	\$6.5002 per Mcf
1,001 - 5,000 Mcf	\$1.8311	\$4.5263	\$6.3574 per Mcf
5,001 - 10,000 Mcf	\$1.5311	\$4.5263	\$6.0574 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.5263	\$5.7574 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7239	\$4.5263	\$6.2502 per Mcf
1,001 - 5,000 Mcf	\$1.5811	\$4.5263	\$6.1074 per Mcf
5,001 - 10,000 Mcf	\$1.2811	\$4.5263	\$5.8074 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.5263	\$5.5074 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1985
PURSUANT TO 207 KAR 5.011,
SECTION 9 (1)
BY Jordan C. Neel

DATE OF ISSUE May 6, 1985

DATE EFFECTIVE May 1, 1985 (Final Meter Reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059-B

DATED May 1, 1985

28-85

FOR All Service Areas

PSC NO. 4

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

First Revised SHEET NO. 1

CANCELLING PSC NO. 4

Original SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate(GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.90
1 - 1,000 Mcf	\$1.9739	\$4.3397	\$6.3136 per Mcf
1,001 - 5,000 Mcf	\$1.8311	\$4.3397	\$6.1708 per Mcf
5,001 - 10,000 Mcf	\$1.5311	\$4.3397	\$5.8708 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.3397	\$5.5708 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7239	\$4.3397	\$6.0636 per Mcf
1,001 - 5,000 Mcf	\$1.5811	\$4.3397	\$5.9208 per Mcf
5,001 - 10,000 Mcf	\$1.2811	\$4.3397	\$5.6208 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.3397	\$5.3208 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
FEB 01 1985
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY Jordan Noel

DATE OF ISSUE February 1, 1985

DATE EFFECTIVE February 1, 1985 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059 and 9059-A

DATED January 30, 1985

C-7-85

FOR All Service Areas

PSC NO. 4

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Original SHEET NO. 1

CANCELLING PSC NO. 3

Fifteenth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	Base Rate plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
General Service			
Monthly Customer Charge			\$3.90
1 - 1,000 Mcf	\$1.9658	\$4.2948	\$6.2606 per Mcf
1,001 - 5,000 Mcf	\$1.8311	\$4.2948	\$6.1259 per Mcf
5,001 - 10,000 Mcf	\$1.5311	\$4.2948	\$5.8259 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.2948	\$5.5259 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7158	\$4.2948	\$6.0106 per Mcf
1,001 - 5,000 Mcf	\$1.5811	\$4.2948	\$5.8759 per Mcf
5,001 - 10,000 Mcf	\$1.2811	\$4.2948	\$5.5759 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.2948	\$5.2759 per Mcf

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff. 1984

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Jordan C. Neal

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE December 31, 1984

DATE EFFECTIVE December 26, 1984

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059

DATED December 21, 1984

C.3-85

FOR All Service Areas
PSC NO. 3
Fifteenth Revised SHEET NO. 1
CANCELLING PSC NO. 3
Fourteenth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate(GCR) (1)</u> equals	<u>Total Rate</u>
<u>General Service</u>			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.7311	\$4.2948	\$6.0259 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$4.2948	\$5.7759 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.2948	\$5.5259 per Mcf
<u>Interruptible (2)</u>			
1 - 5,000 Mcf	\$1.4811	\$4.2948	\$5.7759 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$4.2948	\$5.5259 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.2948	\$5.2759 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

11/1/84

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan Noel

DATE OF ISSUE October 16, 1984

DATE EFFECTIVE November 1, 1984

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-L

DATED October 12, 1984

CL-85

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 3
Eighth Revised SHEET NO. 26
CANCELLING PSC NO. 3
Seventh Revised SHEET NO. 26

RULES AND REGULATIONS

(This sheet reserved for future use.)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Glenn R. Jennings*

DATE OF ISSUE September 30, 1983

DATE EFFECTIVE August 1, 1983 (final meter

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Exec. Vice President & Treasurer reads)

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8866

DATED September 23, 1983

01-85

FOR All Service Areas

PSC NO. 3

Sixth Revised SHEET NO. 27

CANCELLING PSC NO. 3

Fifth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

(This sheet reserved for future use.)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 1 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *JC Reed*

DATE OF ISSUE September 30, 1983

DATE EFFECTIVE August 1, 1983 (final meter reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE Exec. Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8866

DATED September 23, 1983

21-85

FOR ALL SERVICE AREAS

PSC NO. 3

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

ORIGINAL SHEET NO. 28

CANCELLING PSC NO. 2

ORIGINAL SHEET NO. 28

RULES AND REGULATIONS

TRANSPORTATION OF GAS FOR OTHERS

APPLICABLE:

Within the area served by the Company.

AVAILABILITY:

Available to anyone whose facilities connect or can be made to connect with the Company's facilities and who desires gas to be transported by the Company. Further, the person or persons desiring such transportation shall have executed a contract with the Company as set forth under the terms and conditions of this tariff.

RATE:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-five cents (\$0.25) per dekatherm. Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

TERMS AND CONDITIONS:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. The Company shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. The Company will not be obligated to utilize underground storage capacity in performance of the service provided herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 8 1982

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: J. P. Jacobson

DATE OF ISSUE December 21, 1982
ISSUED BY Jane W. Hylton
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8528

DATE EFFECTIVE December 08, 1982
TITLE Executive Vice-President
DATED December 14, 1982

Handwritten initials 'CP-85'

FOR ALL SERVICE AREAS

PSC NO. 3

ORIGINAL SHEET NO. 29

CANCELLING PSC NO. 2

ORIGINAL SHEET NO. 29

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.

It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.

The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

Volumes of gas transported hereunder will be determined in accordance with Company's measurement base.

The Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to retail customers of higher priority or to respond to any emergency.

Nothing contained herein shall preclude the Company from executing special transportation contracts with anyone when, in the Company's sole judgment, conditions justify such action.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DEC 8 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE December 21, 1982

DATE EFFECTIVE December 08, 1982

ISSUED BY [Signature] Jane W. Hyton

TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528

DATED December 14, 1982

CI-85