	FOR	11 5	Service	Areas		
	PSC NO		3			
	Fourte	enth	Revised	SHEET	NO.	1
	CANCEL	LING	PSC NO.	3		
	Thirte	enth	Revised	SHEET	NO.	1
REGULATIO	NS					
REGULATIO CHEDULES	NS					

RULES AND

RATE S

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

> Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

		Gas Cost	
		Recovery	
	Base Rate	Rate(GCR)(1)	Total Rate
	plus	equals	
General Service			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.7311	\$4.3002	\$6.0313 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$4.3002	\$5.7813 per Mcf
Over 10,000 Mcf	\$1.2311	\$4.3002	\$5.5313 per Mcf
Interruptible (2)			,
1 - 5,000 Mcf	\$1.4811	\$4.3002	\$5.7813 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$4.3002	\$5.5313 per Mcf
Over 10,000 Mcf	\$0.9811	\$4.3002	\$5.2813 per Mcf

- The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per (1) Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.
- (2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the PUBLIC SERVICE COMMISSION sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement. pripariant to our was 5:011.

	Jordan Cheel
July 25, 1984	DATE EFFECTIVE August 1, 1984
ISSUED BY Glenn R. Jennings Men R. Jenning	TITLE Executive Vice President & Treasurer
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8528-K	DATED July 20, 1984

				FOR All Ser	vice Areas
				PSC NO. 3	
	DELTA NATUR	RAL GAS COMPANY, INC.		Thirteenth R	evised SHEET NO. 1
		suing Corporation		CANCELLING PS	•
	•	•		Twelfth Revi	Redce CSHEETSNON 1
		RULES A	AND REGULATIO	NS OF	KENTUCKY
					FFECTIVE
		RAT	TE SCHEDULES	MA	7 - 1 1984
		BILITY: ble within all areas served	by Delta.	PURSUANT	CHON 9 (1)
	AVAILAF	BILITY:		34: Jenna	a cruel
		le for general use by reside	ential, comme	rcial, and ind	ustrial customers.
	CHARACT	ER OF SERVICE:			
		within the reasonable limits	s of the Comp	any's capabili	ty to provide such
	service	2.			
	RATES:				
				Gas Cost	
			Dana Data	Recovery	(1) Manal Data
			Base Rate plus	Rate(GCR)	(1) Total Rate
		General Service	•	•	
		Monthly Customer Charge			\$2.90
		1 - 5,000 Mcf	\$1.7311	\$4.3251	\$6.0562 per Mcf
		5,001 - 10,000 Mcf	\$1.4811	\$4.3251	\$5.8062 per Mcf
		Over 10,000 Mcf	\$1.2311	\$4.3251	\$5.5562 per Mcf
		Interruptible (2)			
		1 - 5,000 Mcf	\$1.4811	\$4.3251	\$5.8062 per Mcf
		5,001 - 10,000 Mcf	\$1.2311	\$4.3251	\$5.5562 per Mcf
		Over 10,000 Mcf	\$0.9811	\$4.3251	\$5.3062 per Mcf
	(1)	The "Gas Cost Recovery Rate Mcf determined in accordance set forth on Sheet No. 24 a	e with the "	Gas Cost Adjus	
	(2)	Special Conditions:			
		All customers having a cont per hour may be required to Determination of those cust be based on peak day use as sole discretion of the Comp	enter into comers requir well as ann	an Interruptib ed to sign said	le Sales Agreement. d contract shall
-		Any customer required to enshall be permitted to purch above. Gas requirements, mushall be set forth in the A	nase gas unde minimum charg	r the Interrup	tible Rate Schedule

ISSUED BY Glenn R. Jennings Llenn R. Jennings Llenn R. Jennings Llenn R. Jennings Title Executive Vice President & Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-J

DATE EFFECTIVE May 1, 1984 (Final meter reads)

TITLE Executive Vice President & Treasurer

DATED May 2, 1984

			FOR All Service	e Areas
			PSC NO. 3	
	CURAL GAS COMPANY, INC.		Twelfth Revised	SHEET NO. 1
Name of I	ssuing Corporation		CANCELLING PSC N	10. 3
			Eleventh Revise	ed SHEET NO. 1
	RULE	S AND REGULATIO	ONS PUBLIC SER	VICE COMMISSION
		RATE SCHEDULES		FECTIVE
APPLI	CABILITY:		FEE	1 1984
	cable within all areas serv	ed by Delta.		TO 807 KAR 5:011,
	ABILITY:		no bada	a C- Neel
Avail	able for general use by res	idential, comme	ercial, and industr	rial customers.
Firm servi		its of the Comp	any's capability (to provide such
RATES	•		Gas Cost	
			Recovery	
		Base Rate	Rate(GCR)(1)	Total Rate
	General Service	plus	equals	3
	Monthly Customer Charge			\$2.90
	1 - 5,000 Mcf	\$1.7311	\$3.8982	\$5.6293 per Mcf
	5,001 - 10,000 Mcf	\$1.4811	\$3.8982	\$5.3793 per Mcf
	Over 10,000 Mcf	\$1.2311	\$3.8982	\$5.1293 per Mcf
	Interruptible (2)			•
	1 - 5,000 Mcf	\$1.4811	\$3.8982	\$5.3793 per Mcf
	5,001 - 10,000 Mcf	\$1.2311	\$3.8982	\$5.1293 per Mcf
	Over 10,000 Mcf	\$0.9811	\$3.8982	\$4.8793 per Mcf
(1) The "Gas Cost Recovery Rate (GCR)" as shown above Mcf determined in accordance with the "Gas Cost A set forth on Sheet No. 24 and 25 of this tariff.				adjustment per at Clause" as
(2)	Special Conditions:			
All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.				
	Any customer required to shall be permitted to pur above. Gas requirements, shall be set forth in the	chase gas unde minimum charg	r the Interruptibl	e Rate Schedule

DATE EFFECTIVE February 1, 1984 (final meter February 2, 1984 E OF ISSUE ISSUED BY Glenn R. Jennings TITLE Exec. Vice President & Treasurer Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8528-I DATED

February 1, 1984

	•	TOR All Service Areas
		PSC NO. 3
_	DELTA NATURAL GAS COMPANY, INC.	Eleventh Revised SHEET NO. 1
	Name of Issuing Corporation	CANCELLING PSC NO. 3
		Tenth Revised SHEET NO. 1
		•

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capabiding upon provide RARh5:011, service.

RATES:

		Gas Cost 🗸	
•		Recovery	
	Base Rate	Rate(GCR)(1)	Total Rate
	plus	equals	
General Service		-	
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.7311	\$3.9420	\$5.6731 per Mcf
5,001 - 10,000 Mcf	\$1.4811	\$3.9420	\$5.4231 per Mcf
Over 10,000 Mcf	\$1.2311	\$3.9420	\$5.1731 per Mcf
Interruptible (2)			
	A	40.0100	
1 - 5,000 Mcf	\$1.4811	\$3.9420	\$5.4231 per Mcf
5,001 - 10,000 Mcf	\$1.2311	\$3.9420	\$5.1731 per Mcf
Over 10,000 Mcf	\$0.9811	\$3.9420	\$4.9231 per Mcf

- (1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.
- (2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE November 9, 1983	DATE EFFECTIVE November 1, 1983 (fi	nal meter
ISSUED BY Glenn R. Jennings Llenn R. Jennings	TITLE Exec. Vice President & Treasu	rer reads)
Issued by authority of an Order of the Public Ser	vice Commission of Kentucky in	J. g.
CASE NO. 8528-H	DATED November 7, 1983	C.