FOR ALL SERVICE	AREAS
PSC NO. 2	
DELTA NATURAL GAS COMPANY, INC. Original SHEET	r no7
Name of Issuing Corporation CANCELLING ERC NO.	1A & 5
First Revised SHEET	r NO. 7
RULES AND REGULATIONS Original Sheet Nos. 1	£ 2

(5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

17. SPECIAL CHARGES:

In accordance with 807 KAR 5:006E Section 12 the following charges shall be applied under the following conditions:

- (1) Collection Charge: A charge of \$15.00 will be levied when a trip is made to collect a delinquent bill. A collection trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected.
- (2) Reconnection Charge: A reconnection charge of \$20.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be assessed as approved by the Public Service Commission when:
 - (a) The customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested service to be reconnected, or
 - (b) The customer's service has been disconnected at the customers's request and at any time subsequently within twelve (12) months is reconnected at the same premise.

18. CONTINUOUS OR UNIFORM SERVICE:

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable CHECKED

and shall not be liable
CHECKED

Public Service Commission

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by Blasmond

RATES AND TARIFFS

ATE OF ISSUE December 18, 1981	DATE EFFECTIVE December 1, 19	981
ISSUED BY Jane W. Hylton	TITLE Executive Vice-President	<u>t </u>
Issued by authority of an Order of the Publi	c Service Commission of Kentucky in	23
CASE NO. 8256	DATED December 1, 1981	
•		

	FOR ALL SERV	ICE AREAS
•	PSC NO.	2
DELTA NATURAL GAS COMPANY, INC.	Original	SHEET NO. 17
Name of Issuing Corporation	CANCELLING ERC NO.	LA & PSC No. 1
. RULES AND	First Revised Original Sheet	SHEET NO. <u>17</u> No. 4

ACCESS TO PREMISES - Reference 807 KAR 5:006E Section 14

CUSTOMER'S DISCONTINUANCE OF SERVICE - Reference 807 KAR 5:006E Section 10

COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE - Reference 807 KAR 5:006E Section 11

35. Request Test Charge: Pursuant to 807 KAR 5:006E Section 19 the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under \$4.00 Over 1,000 to 10,000 \$8.00 Over 10,000 \$12.00

CHECKED Public Service Commission
JAN 7 1982
by <u>B Redmonel</u> RATES AND TARIFFS

ATE OF IS	SUE December 18, 1981 Jane W. Hylton	DATE EFFECTIVE December 1, 1981 TITLE Executive Vice-President	→
Issued by	authority of an Order of the Public	Service Commission of Kentucky in	\$
CASE NO.	8256	DATED December 1, 1981	07
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			ERVICE AREAS
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation		ORIGINAL CANCELLING PSC	SHEET NO. 24
		ORIGINAL	SHEET NO. 24
	RULES AND REGULAT	IONS	
	PURCHASED GAS ADJUSTMENT	CLAUSE	
for who the rat per sha gas of	opliers currently in effect under Federal Energy interstate business or under wholesale tariff olesale cost of gas is calculated by multiplying respective volumes purchased from the various tes are referenced herein divided by the total riod. For the purpose of this Purchased Gas Ad all be considered in calculating the New Supplies adjustments. In the event there is a change gas or a supplier refund, the Applicant shall be following information as applicable:	s of this Commissicg these suppliers' suppliers whose whe Mcf purchased during justment Clause, the Rate for future in the average whole	on. The average rates times nolesale ng the test nese rates purchased lesale cost
1.	A copy of the Federal Energy Regulatory Commitariff of this Commission effecting the chang gas and a statement relative to the effective	e in the wholesale	cost of
2.	A statement setting out the details of gas puriof the Base Supplier Rate for the previous two under the Base Supplier Rate and under the previous to this service.	elve months showing	g billing
3.	A statement setting out the details of gas so	ld for the previous	s twelve months.
4.	A balance sheet as of the end of the latest t of operating expenses and revenues.	welve-month period	and a statement
5.	Such other information as this Commission may	request for a prop	per determination

of the purchased gas adjustment.

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply its Examples COMMISSION

	OF KENTUCKY EFFECTIVE
	DEC 8 1982
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
TE OF ISSUE December 21, 1982	DATE EFFECTIVE December 08, 1982
ISSUED BY Sane W. Hylfon	TITLE Executive Vice-President
Issued by authority of an Order of the Public Se	rvice Commission of Kentucky in
CASE NO. 8528	DATED December 14, 1982
•	•

	· F	OR	ALL SERVI	CE AREAS	
•	P	SC NO.	2		
DELTA NATURAL GAS COMPANY, INC.		Orig.	inal	SHEET NO.	24
Name of Issuing Corporation	C.	ANCELLIN	IG ERC NO.	_ lA	
		First R	evised	SHEET NO.	24
RULES AND	REGULATIONS			_	

PURCHASED GAS ADJUSTMENT CLAUSE

The rates authorized herein are based upon the average wholesale cost of gas per thousand cubic feet (Mcf) to the Applicant as computed upon rates of its wholesale suppliers currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. The average wholesale cost of gas is calculated by multiplying these suppliers' rates times the respective volumes purchased from the various suppliers whose wholesale rates are referenced herein divided by the total Mcf purchased during the test period. For the purpose of this Purchased Gas Adjustment Clause, these rates shall be considered in calculating the New Supplier Rate for future purchased gas adjustments. In the event there is a change in the average wholesale cost of gas or a supplier refund, the Applicant shall file with this Commission the following information as applicable:

- 1. A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the wholesale cost of gas and a statement relative to the effective date of such proposed change.
- 2. A statement setting out the details of gas purchased under the provision of the Base Supplier Rate for the previous twelve months showing billing under the Base Supplier Rate and under the proposed revised rate applicable to this service.
- 3. A statement setting out the details of gas sold for the previous twelve months.
- 4. A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues.
- 5. Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

CHECKED
Public Service Commission

JAN 7 1982

by Alexanorus

RATES AND TARIFFS

ATE OF ISSUE December 18, 1981	DATE EFFECTIVE December 1, 1981
ATE OF ISSUE December 18, 1981 ISSUED BY Jane W. Hylton	TITLE Executive Vice-President
Issued by authority of an Order of the Publ	lic Service Commission of Kentucky in
CASE NO. 8256	DATEDDecember 1, 1981
•	

			ERVICE AREAS
		PSC NO.	3
	NATURAL GAS COMPANY, INC.	ORIGINAL	SHEET NO. 25
Name of Issuing Corporation	CANCELLING PSC NO	• 2	
	ORIGINAL	SHEET NO. 25	
	RULES AND R	REGULATIONS	

On and after the effective date of this rate schedule, if any increase or decrease is made in the Company's average wholesale cost per Mcf due to changes in the volumes purchased from various suppliers or changes in the rates at which the Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- 1. Gas purchases (volume) will be determined by the Company for a period of twelve calendar months ending within three months preceding the month of the effective date of the change in the average wholesale cost per Mcf. The average cost of such purchases shall be calculated at the New Supplier Rate.
- 2. The Base Supplier Rate shall be equivalent to the average cost of gas per Mcf as set forth in the Order in the last preceding General Rate Case. The New Supplier Rate shall be the quotient determined by dividing the said 12 months volumes into the said 12 months volumes per supplier times the current supplier rates respectively.
- 3. The difference per Mcf determined by deducting the Base Supplier Rate from the New Supplier Rate shall be added to the retail rate per Mcf set forth in the Order in the last preceding General Rate Case to determine the revised rate per Mcf to be applied to sales on and after the requested effective date.

In the event the Company receives from any supplier a refund of amounts paid to that supplier in respect of a prior period, the Company shall firstly apply the refund amount as an offset to any amounts due the Company as represented by a debit balance in the account, Purchased Gas Refunds Payable to Customer. After eliminating the debit balance in the account, the Company shall apply to the Commission for authority to refund the remaining balance and upon receipt thereof make adjustment on the amounts charged to its customers under the provision as follows:

1. The "Refundable Amount" shall be the amount received by the Company as a refund less the amount applied to the account, Purchased Gas Refunds Payable to Customers, to offset amounts due the Company. Such Refundable Amount shall be divided by the Mcf of gas that the Company estimates it public service commission to its customers during the four-month period commencing with the first text of the month following receipt of the refund, thus determining a "Refund Factor".

DEC 8 1982 0

	PURSUANT TO 807 KAR 5:011,
TE OF ISSUE December 21, 1982	DATE EFFECTIVE RY: December 08 1982
ISSUED BY Jane W. Hylton	TITLE Executive Vice-President
Issued by authority of an Order of the Publ:	ic Service Commission of Kentucky in
CASE NO. 8528	DATED December 14, 1982
	•

		FOR		ALL SE	RVIC	E AREAS		
,		PSC	NO.		2			
	DELTA NATURAL GAS COMPANY, INC.		Orig	inal		SHEET NO.	25	
	Name of Issuing Corporation	CAN	CELLI	NG ERC	NO.	lA		
		Si	xth R	evised		SHEET NO.	25	_
	RULES AND REGULATIO	NS						
	and after the effective date of this rate schedule made in the Company's average wholesale cost per M	-					es	

On and after the effective date of this rate schedule, if any increase or decrease is made in the Company's average wholesale cost per Mcf due to changes in the volumes purchased from various suppliers or changes in the rates at which the Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- 1. Gas purchases (volume) will be determined by the Company for a period of twelve calendar months ending within three months preceding the month of the effective date of the change in the average wholesale cost per Mcf. The average cost of such purchases shall be calculated at the New Supplier Rate.
- 2. The Base Supplier Rate shall be equivalent to the average cost of gas per Mcf as set forth in the Order in the last preceding General Rate Case. The New Supplier Rate shall be the quotient determined by dividing the said 12 months volumes into the said 12 months volumes per supplier times the current supplier rates respectively.
- 3. The difference per Mcf determined by deducting the Base Supplier Rate from the New Supplier Rate shall be added to the retail rate per Mcf set forth in the Order in the last preceding General Rate Case to determine the revised rate per Mcf to be applied to sales on and after the requested effective date.

In the event the Company receives from any supplier a refund of amounts paid to that supplier in respect of a prior period, the Company shall firstly apply the refund amount as an offset to any amounts due the Company as represented by a debit balance in the account, Purchased Gas Refunds Payable to Customers. After eliminating the debit balance in the account, the Company shall apply to the Commission for authority to refund the remaining balance and upon receipt thereof make adjustment on the amounts charged to its customers under the provision as follows:

1. The "Refundable Amount" shall be the amount received by the Company as a refund less the amount applied to the account, Purchased Gas Refunds Payable to Customers, to offset amounts due the Company. Such Refundable Amount shall be divided by the Mcf of gas that the Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".



ATE OF ISSUE	December 18, 1981	DATE EFFECTIVE	December 1	, 1981
ISSUED BY	Jane W. Hylton	TITLE Execu	tive Vice-Presid	ent h
Issued by aut	hority of an Order of the P	ublic Service Commission o	of Kentucky in	8
CASE NO.	8256	DATED De	cember 1, 1981	· }
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	FOR ALL SERVICE AREAS
•	PSC NO3
DELTA NATURAL GAS COMPANY, INC.	Seventh Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 3
•	Sixth Revised SHEET NO. 26
RULES AND REGULATIO	ONS -
 Effective with meter readings taken on and after month following receipt of the refund, the Company Factor so determine the tariff rates that would or during such period. Provided, however, that the Gas Adjustment will be adjusted, if necessary, in as possible the Refundable Amount. In the event of any large or unusual refunds, the Public Service Commission for the right to depart 	y will reduce by the Refund therwise be applicable period of reduced Purchased order to refund as nearly Company may apply to the
herein set forth. The average cost of purchased gas, "Base Supplier Rate \$3.3434 per Mcf. The average cost of purchased gas, "New Supplier Rate Case No. 8528-G is \$3.7344 per Mcf.	
Supplier	Rate/Mcf or Dth

Columbia Gas Transmission Corporation Rate Schedule CDS \$5.14 Demand (Dth) 4.2996 Commodity (Dth) 4.6376 Rate Schedule SGS (Dth) \$6.0801 * Columbia LNG Corporation *Includes Transportation Charge of \$0.4701 Tennessee Gas Pipeline Company PUBLIC SERVICE COMMISSION Gas Rate (Dth) Commodity

JUL 0 1983

PURSUANT TO 807 KAR 5:011, BY: C Fee (1)

		U (
E OF ISSUE June 27 1983	DATE EFFECTIVE July 01, 1983	
ISSUED BY June 27, 1983 ISSUED BY June 27, 1983 Ann. M. Skyllon Ann. W. Hyllon	TITLECorporate Secretary	
Issued by authority of an Order of the Public Sen	rvice Commission of Kentucky in	
CASE NO. 8528-G	DATED June 23, 1983	

	FOR ALL SERVICE AREAS
•	PSC NO. 3
DELTA NATURAL GAS COMPANY, INC.	Sixth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 3
	Fifth Revised SHEET NO. 26
RULES AND REGU	LATIONS
 Effective with meter readings taken on and a month following receipt of the refund, the C Factor so determine the tariff rates that wo during such period. Provided, however, that Gas Adjustment will be adjusted, if necessar as possible the Refundable Amount. In the event of any large or unusual refunds Public Service Commission for the right to deherein set forth. 	ompany will reduce by the Refund uld otherwise be applicable the period of reduced Purchased y, in order to refund as nearly , the Company may apply to the
The average cost of purchased gas, "Base Supplies \$3.3434 per Mcf.	r Rate", in Case No. 8528 was
The average cost of purchased gas, "New Supplier Case No. 8528-F is \$3.7530 per Mcf.	Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf or Dth
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$5.14 (I) 4.2996 (R)
Rate Schedule SGS (Dth)	4.6376 (I)
Columbia LNG Corporation	\$6.0801 *
*Includes Transportation Charge of \$0.470	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0115 (R) 0.8365 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAY - 1 1983
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
TE OF ISSUE June 01, 1983	DATE EFFECTIVE May 01, 1983
(and W Whatter)	TITLE Corporate Secretary
Issued by authority of an Order of the Public Serv	
	DATED

 DELTA NATURAL GAS COMPANY, INC.	PSC NO. 3 Fifth Revised SHEET N	TO. <u>26</u>
Name of Issuing Corporation	CANCELLING PSC NO.	3
	Fourth Revised SHEET N	0. 26
 RULES AND REGUI	LATIONS	

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determine the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8528 was \$3.3434 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8528-E is \$3.8701 per Mcf.

Supplier	Rate/Mcf or Dth	
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$4.91 \$4.2997	(I) (R)
Rate Schedule SGS (Dth)	\$4.6 2 25	(R)
Columbia LNG Corporation	\$6.0801 *	
*Includes Transportation Charge of \$0.4701		
Tennessee Gas Pipeline Company		

Gas Rate (Dth)
Commodity

\$PUBL99 SERVICE COMMISSION

0.8365 OF KENTUCKY

EFFECTIVE

APR 0 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

TE OF ISSUE May 02, 1983	DATE EFFECTIVE April 01, 1983
ISSUED BY Jane W. Hylton	TITLE Executive Vice-Fresident
Issued by authority of an Order of the Public S	Service Commission of Kentucky in
CASE NO. 8528-E	DATED April 27, 1983
	A

•	FOR ALL SERV	ICE AREAS	~
	PSC NO.	3	
DELTA NATURAL GAS COMPANY, INC.	Fourth Revised	SHEET NO.	26
Name of Issuing Corporation	CANCELLING PSC NO.		3
	Third Revised	SHEET NO.	26
RULES AND REGU	LATIONS		
 Effective with meter readings taken on and as month following receipt of the refund, the Confector so determine the tariff rates that word during such period. Provided, however, that Gas Adjustment will be adjusted, if necessary as possible the Refundable Amount. In the event of any large or unusual refunds 	ompany will reduce by thuld otherwise be applicated the period of reduced Py, in order to refund as	e Refund ble urchased nearly	
Public Service Commission for the right to de herein set forth.			
The average cost of purchased gas, "Base Supplies \$3.3434 per Mcf.	r Rate", in Case No. <u>852</u>	8 was	
The average cost of purchased gas, "New Supplier Case No. 8528-D is \$3.9178 per Mcf.	Rate", in Purchased Gas	Adjustment	
Supplier	Rate/Mcf or Dth		
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$4.74 \$4.5788		
Rate Schedule SGS (Dth)	\$4.8905		

0.8365
PUBLIC SERVICE COMMISSION OF KENTUCKY, EFFECTIVE APR 0 1 1983 PURSUANT TO 807 KAR 5:011,

Columbia LNG Corporation

Gas Rate (Dth)

Commodity

Tennessee Gas Pipeline Company

*Includes Transportation Charge of \$0.4701

\$6.0801 *

\$3,4199

TE OF ISSUE March 30, 1983	DATE EFFECTIVE April 01, 1983
TE OF ISSUE March 30, 1983 ISSUED BY March 30, 1983 Fane W. Alytton	TITLE Executive Vice-President
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8528-D	DATED March 29, 1983

	FOR ALL SERVICE AREAS
	PSC NO. 3
DELTA NATURAL GAS COMPANY, INC.	Third Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 3
	Second Revised SHEET NO. 26
RULES AND REG	GULATIONS
 Effective with meter readings taken on and month following receipt of the refund, the Factor so determine the tariff rates that we during such period. Provided, however, the Gas Adjustment will be adjusted, if necessary as possible the Refundable Amount. In the event of any large or unusual refundable and the refundable and the	Company will reduce by the Refund rould otherwise be applicable at the period of reduced Purchased ary, in order to refund as nearly as, the Company may apply to the
Public Service Commission for the right to herein set forth.	depart from the refund procedure
The average cost of purchased gas, "Base Suppli \$3.3434 per Mcf.	er Rate", in Case No. 8528 was
The average cost of purchased gas, "New Supplie Case No. 8528-C is \$3.9351 per Mcf.	r Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$4.74 (I) \$4.5788 (I)
Rate Schedule SGS (Dth)	\$4.8905 (I)
Columbia LNG Corporation	\$6.0801 *
* Includes Transportation Charge of \$0.4701	•
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.4199 \$0.8365 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	MAR 0 3 1983
	PURSUANT TO 807 KAR 5:011 SECTION 9(1) BY:
TE OF ISSUE March 04, 1983	DATE EFFECTIVE March 03, 1983
SSUED BY Jane W. Hylton	TITLE Executive Vice President
ssued by authority of an Order of the Public Ser	vice Commission of Kentucky in
24SF NO 8528_C	DATED March 01, 1983

	FOR ALL SERVICE AR	EAS
	PSC NO. 3	
DELTA NATURAL GAS COMPANY, INC.	Second Revised SHEET	NO2
Name of Issuing Corporation	CANCELLING PSC NO.	
	First Revised SHEET	NO. 2
RULES AND REG	ULATIONS	
 Effective with meter readings taken on and month following receipt of the refund, the Factor so determine the tariff rates that we during such period. Provided, however, that Gas Adjustment will be adjusted, if necessar as possible the Refundable Amount. In the event of any large or unusual refundable. 	Company will reduce by the Refu buld otherwise be applicable t the period of reduced Purchasery, in order to refund as nearly s, the Company may apply to the	nd ed y
Public Service Commission for the right to herein set forth.		e
The average cost of purchased gas, "Base Supplists. 3434 per Mcf.	er kate", in Case No. 8528 was	
The average cost of purchased gas, "New Supplies Case No. 8528-B Amended is \$3.8809 per Mcf.	r Rate", in Purchased Gas Adjus	tment
Supplier	Rate/Mcf	
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth)	\$4.33	
Commodity (Dth)	\$4.3758	
Rate Schedule SGS (Dth)	\$4.6605	
Columbia LNG Corporation	\$6.0801 *	
* Includes Transportation Charge of \$0.4701		
Tennessee Gas Pipeline Company		
	\$3.4199	(
Gas Rate (Dth) Commodity	\$0.8365	(
	•	MISSION
	\$0.8365 PUBLIC SERVICE COM OF KENTUCKY	MISSION
	\$0.8365 PUBLIC SERVICE COM OF KENTUCKY EFFECTIVE	MISSION AR 5:011,

CASE NO. ____8528-B Amenda de

DATED February 24, 1983

*	FOR ALL SERVICE AREAS		
	PSC NO. 3		
DELTA NATURAL GAS COMPANY, INC.	First Revised SHEET NO. 26		
Name of Issuing Corporation	CANCELLING PSC NO. 3		
	Original SHEET NO. 26		
RULES AND REC	GULATIONS		
2. Effective with meter readings taken on and month following receipt of the refund, the Factor so determine the tariff rates that we during such period. Provided, however, the Gas Adjustment will be adjusted, if necessary as possible the Refundable Amount.	Company will reduce by the Refund would otherwise be applicable at the period of reduced Purchased		
 In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth. 			
The average cost of purchased gas, "Base Suppli \$3.3434 per Mcf.	Ler Rate", in Case No. 8528 was		
The average cost of purchased gas, "New Supplie Case No. 8528A Amended is \$3.5102 per Mcf.	er Rate", in Purchased Gas Adjustment (I)		
Supplier	Rate/Mcf		
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$4.33 (I) \$4.3758 (I)		
Rate Schedule SGS (Dth)	\$4.6605 (I)		
Columbia LNG Corporation	\$6.0801 * (I)		
* Includes Transportation Charge of \$0.4701	(I)		
Tennessee Gas Pipeline Company			
Gas Rate (Dth) Commodity	PUBSEC 49E38/ICE CQMMISSION 0. 725 & ENTUQKY EFFECTIVE		
	JAN - 1 1983		
	PURSUANT TO 807 KAR 5:011, SECTION 9(1) PY		
E OF ISSUE January 07, 1983	DATE EFFECTIVE January 01, 1983		

ISSUED BY January 07, 1983

ISSUED BY January 07, 1983

TITLE Executive Vice President

Service Commission of Kentucky in

CASE NO. 8528A Amended

DATED December 29, 1982

		FOR ALL SERVICE AREAS
		PSC NO. 3
	DELTA NATURAL GAS COMPANY, INC.	ORIGINAL SHEET NO. 20
	Name of Issuing Corporation	CANCELLING PSC NO.
		FOURTEENTH REVISED SHEET NO. 20
	RULES AND REC	GULATIONS
	 Effective with meter readings taken on an second month following receipt of the result by the Refund Factor so determined the table applicable during such period. Provide of reduced Purchased Gas Adjustment will in order to refund as nearly as possible In the event of any large or unusual refundable. 	fund, the Company will reduce ariff rates that would otherwise ded, however, that the period be adjusted, if necessary, the Refundable Amount. unds, the Company may apply
	to the Public Service Commission for the procedure herein set forth.	right to depart from the refund
[)	The average cost of purchased gas, "Base Supplements \$3.3434 per Mcf.	plier Rate", in Case No. <u>8528</u>
	The average cost of purchased gas, "new Supp." Adjustment Case No is per Mcf.	lier Rate", in Purchased Gas
	Supplier	Rate/Mcf
	Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$3.38 4.2533
	Rate Schedule SGS (Dth)	4.4755
	Columbia LNG Corporation	\$5.9477 *
	* Includes Transportation Charge of \$0.3377	
	Tennessee Gas Pipeline Company	
	Gas Rate (Dth) Commodity	\$3.0952 .7332
		PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE
		DEC 8 1982
		PURSUANT TO 807 KAR 5: SECTION 9 (1)
AT	E OF ISSUE December 21, 1982	DATE EFFECTIVE December 08, 1982
	UED BY Jane W. Hylton	TITLE Executive Vice-President
Iss	ued by authority of an Order of the Public Ser	
CAS	E NO. 8528	DATED December 14, 1982

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Fourteenth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Thirteenth Revised SHEET NO. 26
RULES AND R	
RODES AND R	LIGOLATIONS
2. Effective with meter readings taken on and af month following receipt of the refund, the Conflictor so determined the tariff rates that we such period. Provided, however, that the per will be adjusted, if necessary, in order to refundable Amount.	ompany will reduce by the Refund ould otherwise be applicable during riod of reduced Purchased Gas Adjustment
 In the event of any large or unusual refunds, Public Service Commission for the right to de herein set forth. 	
The average cost of purchased gas, "Gas Supplier per Mcf.	Rate", in Case No. <u>8256</u> was <u>\$2.7084</u>
The average cost of purchased gas, "New Supplier Case No. $8256-N$ is $$3.3434$ per Mcf.	Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand (Dth) Commodity (Dth)	\$3.38 \$4.2533
Rate Schedule SGS (Dth)	\$4.4755
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0952 \$0.7332
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	NOV 1 1982
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
ATE OF ISSUE December 03, 1982	DATE EFFECTIVE November 01, 1982
ISSUED BY George S. Billings	TITLE Manager - Distribution
Issued by authority of an Order of the Public S	ervice Commission of Kentucky in
CASE NO. 8256-N	DATED November 24, 1982

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Thirteenth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Twelfth Revised SHEET NO. 26
RULES AND RE	
2. Effective with meter readings taken on and afmonth following receipt of the refund, the Confactor so determined the tariff rates that worduring such period. Provided, however, that Gas Adjustment will be adjusted, if necessary as possible the Refundable Amount.	ompany will reduce by the Refund ould otherwise be applicable the period of reduced Purchased
3. In the event of any large or unusual refunds, Public Service Commission for the right to depend the property of the results	
The average cost of purchased gas, "Gas Supplier : 62.7084 per Mcf.	Rate", in Case No. 8256 was
The average cost of purchased gas, "New Supplier Case No. 8256-M is \$3.3429 per Mcf.	Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth)	\$3.38 (R)
Commodity (Dth)	\$4.2533 (R)
Rate Schedule SGS (Dth)	\$4.4755 (R)
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0952 \$0.7332 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	OCT 1 7 1982
	PURSUANT TO 807 KAR 5:01 SECTION 9(1) BY:
ATE OF ISSUE December 03, 1982	DATE EFFECTIVE October 17, 1982

CASE NO. 8256-M

FOR

DATED November 24, 1982

	FOR ALL SERVICE AREAS
·	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Twelfth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Eleventh Revised SHEET NO. 26
RULES AND RE	GULATIONS
2. Effective with meter readings taken on and af month following receipt of the refund, the Co Factor so determined the tariff rates that wo during such period. Provided, however, that Gas Adjustment will be adjusted, if necessary as possible the Refundable Amount.	mpany will reduce by the Refund uld otherwise be applicable the period of reduced Purchased
 In the event of any large or unusual refunds, Public Service Commission for the right to de herein set forth. 	
The average cost of purchased gas, "Gas Supplier \$2.7084 per Mcf.	Rate", in Case No. 8256 was
The average cost of purchased gas, "New Supplier Case No. 8256-L is \$3.3477 per Mcf.	Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$3.43 \$4.2682
Commodity (Dtn)	94.200Z
Rate Schedule SGS (Dth)	\$4.4937
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0952 \$0.7332
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	NOV 2 1982
•	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: JPJccclaser
TE OF ISSUE November 16, 1982	DATE EFFECTIVE November 02, 1982
ISSUED BY George 6. Billings	TITLE Manager - Distribution
Issued by authority of an Order of the Public Se	rvice Commission of Kentucky in
CASE NO. 8256-L	DATED November 09, 1982

.

	•	FOR ALL SEI	RVICE AREAS	
•	•	PSC NO.	3	
	DELTA NATURAL GAS COMPANY, INC.	Fifth Revised	SHEET NO.	27
	Name of Issuing Corporation	CANCELLING PSC N	0.	3
		Fourth Revised	SHEET NO.	27
	RULES AND REGULATI	IONS		
	TODON UNI COUNT	- Control		

Supplier	Rate/Mcf
Graham-Michaelis	\$2 .2 5
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.89 (I)
Martin Energy Co.	1.75
Laurel Valley	3.5779 (I)
Wiser Oil Company	3.5909
Al J. Keyser	2.6125
LP Energy	2.00
CN Operating Co.	2.00
Welch Bros.	3.00
Global Petroleum	2.55
Storage	PUBLIC SERVICE_COMMISSION OF KENTUCKY EFFECTIVE

'JUL 0 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:

		0
TE OF ISSUE June 27,/1983	DATE EFFECTIVE July 01, 1983	
ISSUED BY June 27,/1983 Jane W. Alylton Uane W. Hylton	TITLECorporate Secretary	
Issued by authority of an Order of the Public Ser	rvice Commission of Kentucky in	
CASE NO. 8528-G	DATED June 23, 1983	

•		FOR ALL SERVICE AREAS	-
		PSC NO. 3	
	DELTA NATURAL GAS COMPANY, INC.	Fourth Revised SHEET NO. 2	27
Name of Issuing Corporation	CANCELLING PSC NO.	3	
		Third Revised SHEET NO. 2	27
	RULES	AND REGULATIONS	

Supplier	Rate/Mcf	
Graham-Michaelis	\$2.25	(I)
Flat Lick	0.35	
Evans	0.96	
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.88	(I)
Martin Energy Co.	1.75	
Laurel Valley	3.4939	(I)
Wiser Oil Company	3.5909	
Al J. Keyser	2.6125	
LP Energy	2.00	
CN Operating Co.	2.00	
Welch Bros.	3.00	(I)
Global Petroleum, Inc.	2.55	
Storage	OF KE	CE COMMISSION NTUCKY, CCTIVE

APR 0 1 1983

PURSUANT TO 807 KAR 5:011, \$65710N /9 (1)

TE OF ISSUE March 30, 1983	DATE EFFECTIVE April 01, 1983
ISSUED BY Dane W. Hydton	TITLE <u>Executive Vice-President</u>
Issued by authority of an Order of the Public Ser	vice Commission of Kentucky in
CASE NO. 8528-D	DATED March 29, 1983

			FOR ALL SERVI	ICE AREAS	
			PSC NO.	3	
	DELTA NATURAL GAS COMPANY, INC.		Third Revised	SHEET NO.	27
Name	Name of Issuing Corporation		CANCELLING PSC NO.		3
			Second Revised	SHEET NO.	27
	RULI	ES AND REGULATION	NS		
	Supplier		Rate/Mcf		

Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.87
Martin Energy Co.	1.75
Laurel Valley	3.4700 (I)
Wiser Oil Company	3.5909
Al J. Keyser	2.6125
LP Energy	2.00
CN Operating Co.	2.00
Storage	1.001
Welch Bros.	2.59

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 3 1983

PURSUANT TO 807 KAR 5:011,

ronoo	SECTION 9-11)
BY:	11/acosa
-	

E OF ISSUE March 04, 1983	DATE EFFECTIVE March Q3, 1983
ISSUED BY March 04, 1983 Anne W. Hylton	TITLE Executive Vice President
 Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8528-C	DATED March 01, 1983

FOR ALL SERVICE AREAS	
PSC NO. 3	
Second Revised SHEET NO.	27
CANCELLING PSC NO.	3
First Revised SHEET NO.	27
M*A170	

RULES AND REGULATIONS

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.87
Martin Energy Co.	1.75
Laurel Valley	3.4233
Wiser Oil Company	3.5909 (I)
Al J. Keyser	2.6125
LP Energy	2.00
CN Operating Co.	2.00
Storage	1.001
Welch Bros.	2.59

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 0 1 1983

PURSUANT TO 807 KAR 5:011, | SECTION 9 (1)

	BY: Mastracu	
PATE OF ISSUE February 28, 1983	DATE EFFECTIVE February 01, 1983	
ISSUED BY February 28, 1983	TITLE <u>Executive Vice President</u>	
Issued by authority of an Order of the Public	Service Commission of Kentucky in	
CASE NO: 8528-B Amenda de	DATED February 24, 1983	

	•	FOR _	A	LL SERVI	CE ARE	AS	
•		PSC N	0	3	3		
	DELTA NATURAL GAS COMPANY, INC.	First	t Revi	sed	SHEET	NO.	27
	Name of Issuing Corporation	CANCE	LLING	PSC NO.			3
		Origi	inal		SHEET	NO.	27
	DULES AND DECIL ATTO	NC					

Supplier	Rate/Mcf	
Graham-Michaelis	\$2.00	
Flat Lick	0.35	
Evans	0.96	
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.87 (I)	
Martin Energy Co.	1 .7 5	
Laurel Valley	3.4233 (I)	
Wiser Oil Company	2.6355	
Al J. Keyser	2.6125 (I)	
LP Energy	2.00	
CN Operating Co.	2.00	
Storage	1.0011 (1)	

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN - 1 1983

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

January 07, 1983	DATE EFFECTIVE	January 01, 1983
ISSUED BY Jane W. Hylton	TITLE Execu	tive Vice President
Issued by authority of an Order of the Public S		
CASE NO. 8528A Amended	DATED December	29, 1982

	FORALL SERVIO	CE AREAS	
	PSC NO. 3		
DELTA NATURAL GAS COMPANY, INC.	ORIGINAL	SHEET NO.	27
Name of Issuing Corporation	CANCELLING PSC NO.		2
	ELEVENTH REVISED	SHEET NO.	27
 RULES AND	REGULATIONS		

·	
Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.96
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.86
Martin Energy Co.	1.75
Laurel Valley	3.3455
Wiser Oil Company	2.6355
Al J. Keyser	1.50
LP Energy	2.00
CN Operating Co.	2.00
Storage	0.8479

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 8 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

ATE OF IS		mber 21, 1982	DATE EFFECTIVE	December 08, 198	32
ISSUED BY	Dane W	M. Hylton	TITLE Exe	ecutive Vice-Preside	nt
Issued by	authority of an	Order of the Pub	lic Service Commission	of Kentucky in	83
CASE NO	8528		DATED Dece	ember 14, 1982	77

	FORALL SERVICE AREAS			
	PSC NO. 2			
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	Eleventh Revised SHEET NO. 27			
	CANCELLING PSC NO. 2			
DIII FC AND	Tenth Revised SHEET NO. 27 REGULATIONS			
ROLLS AND	REGULATIONS			
Cupalion	Data/Ma£			
Supplier	Rate/Mcf			
Graham-Michaelis	\$2.00			
Flat Lick	0.35			
Evans	0.96 (I)			
Wiehoff	1.41			
Hall-Martin	0.40			
Goff	0.40			
Weaver	1.86 (I)			
Martin Energy Co.	1.75			
Wiser Oil Company	2.6355			
Laurel Valley	3.3455			
Al J. Keyser	1.50			
LP Energy	2.00			
Storage	0.8479			
CN Operating	2.00			
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
	NOV 1 1982			
	PURSUANT TO 807 KAR 5:011,			

ATE OF ISSUE	December 03, 1982	DATE EFFECTIVE	November 01, 1982
ISSUED BY	eorge S. Billings	TITLE M	anager - Distribution
Issued by authority	of an Order of the Public Ser	vice Commission	of Kentucky in
CASE NO.	8256-N	DATED	November 24, 1982

SECTION 9 (1)
BY:

	FORALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Tenth Revised SHEET NO. 27
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Ninth Revised SHEET NO. 27
RULES AND	REGULATIONS
Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94 (R)
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.85 (R)
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.3455
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479
CN Operating	2.00
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
	OCT 1 7 1982
	PURSUANT TO 807 KAR 5:0 SECTION 9 (1) BY:

ATE OF ISSUE Dece	mber 03, 1982	DATE EFFECTI	VE <u>October 17, 198</u>	2
ISSUED BY George'S.	Sellens Billings	TITLE	Manager - Distribution	
Issued by authority of an	Order of the Public	Service Commissi	on of Kentucky in	43
CASE NO. 8256-M		DATED	November 24, 1982	2
				1 2

	FOR ALL SERVICE AREAS
	PSC NO. 2
 DELTA NATURAL GAS COMPANY, INC.	Ninth Revised SHEET NO. 27
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Eighth Revised SHEET NO. 27
RULES AND REGUL	ATIONS
TODAY TITLE TOOLS	11110110

Supplier	Rate/Mcf	
Graham-Michaelis	\$2.00	
Flat Lick	0.35	
Evans	0.96	(I)
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.86	(I)
Martin Energy Co.	1.75	
Wiser Oil Company	2.6355	
Laurel Valley	3.3455	
Al J. Keyser	1.50	
LP Energy	2.00	
Storage	0.8479	
CN Operating	2.00	(N)

PUBLIC SERVICE COMMISSION OF KENTUCKY. EFFECTIVE

NOV 2 1982

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: JPJackson

TE OF ISSUENovember 16, 1982	DATE EFFECTIVE November 02, 1982
ISSUED BY George S. Billings	TITLE <u>Manager - Distribution</u>
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8256-L	DATED November 09, 1982

	FOR	ALL SERV	ICE AREAS	
9 7	PSC NO.		2	
DELTA NATURAL GAS COMPANY, INC.	Orig.	inal	SHEET NO.	28
Name of Issuing Corporation	CANCELLI	NG ERC NO.	lA	
	Orig	inal	SHEET NO.	28
RULES AND REGULATIO)NS			

TRANSPORTATION OF GAS FOR OTHERS

APPLICABLE:

Within the area served by the Company.

AVAILABILITY:

Available to anyone whose facilities connect or can be made to connect with the Company's facilities and who desires gas to be transported by the Company. Further, the person or persons desiring such transportation shall have executed a contract with the Company as set forth under the terms and conditions of this tariff.

RATE:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported, or, in the case of measurement based upon heating (T) value, shall be twenty-five cents (\$0.25) per dekatherm. Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

TERMS AND CONDITIONS:

- Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
- The Company shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
- 3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. The Company will not be obligated to utilize underground storage capacity in performance of the service provided herein.

CHECKED
Public Service Commission

JAIN (1902

by Blechmone

RATES AND TARIFFS

ATE OF ISSUE	December 18, 1981	DATE EFFECTIVE December 1,	1981
ISSUED BY	Jane W. Hylton	TITLE Executive Vice-President	·
Issued by author	ority of an Order of the Pub	lic Service Commission of Kentucky in	2,8/
CASE NO.	8256	DATED December 1, 1981	6,3

		FOR ALL SERVI	CE AREAS	
, •		PSC NO. 2		
DELTA NATURAL GAS	COMPANY, INC.	Original	SHEET NO.	29
Name of Issuing Co	rporation	CANCELLING ERC NO.	1A	
		Original	SHEET NO.	29
	RULES AND REGI	ULATIONS		

All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.

It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.

The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

Volumes of gas transported hereunder will be determined in accordance with Company's measurement base.

The Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to retail customers of higher priority or to respond to any emergency.

Nothing contained herein shall preclude the Company from executing special transportation contracts with anyone when, in the Company's sole judgment, conditions justify such action.

CHECKED Public Service Commission
JOE V NAU
RATES AND TARIFFS

ATE OF ISSUE December	18, 1981	DATE EFFE	CTIVE December 1,	1981
ISSUED BY Jane W. Hy	ton	TITLE Exe	cutive Vice-President	43
Issued by authority of an	order of the Public	Service Commis	ssion of Kentucky in	2,
CASE NO. 8256		DATED	December 1, 1981	
•				

FOR All S	Service Are	eas	
PSC NO. 3			
Tenth Revise	edSH	EET NO.	1
CANCELLING E	PSC NO.	3	
Ninth Revise	ed SH	EET NO.	1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

RATE SCHEDULES

AUG 1 1983

APPLICABILITY

Applicable within all areas served by Delta.

PURSUANT TO 807 KAR 5:011,

SECTION 9 (1)

AVAILABILITY

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

		Recovery	
	Base Rate	Rate(GCR)(1)	Total Rate
	plus	equals	
General Service			
Monthly Customer Charge			\$2.90
1 - 5,000 Mcf	\$1.9123	\$3.7344	\$5.6467 per Mcf
5,001 - 10,000 Mcf	\$1.6623	\$3.7344	\$5.3967 per Mcf
Over 10,000 Mcf	\$1.4123	\$3.7344	\$5.1467 per Mcf
Interruptible (2)			
1 - 5,000 Mcf	\$1.6623	\$3.7344	\$5.3967 per Mcf
5,001 - 10,000 Mcf	\$1.4123	\$3.7344	\$5.1467 per Mcf
Over 10,000 Mcf	\$1.1623	\$3.7344	\$4.8967 per Mcf

- (1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.
- (2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

TE OF ISSUE September 30, 1983	DATE EFFECTIVE August 1, 1983 (final meter
ISSUED BY Glenn R. Jennings Glenn R. Jennings	TITLE <u>Exec. Vice President & Treasurer</u>
Issued by authority of an Order of the Public Ser	vice Commission of Kentucky in
CASE NO. 8866	DATED September 23, 1983

y [®]	FOR ALL SERVICE AREAS
a /*	PSC NO3
DELTA NATURAL GAS COMPANY, INC.	Ninth Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 3
	Eighth Revised SHEET NO. 1
DUI DO AND DE	
RULES AND RE	GULATIONS
RATE SCHEDU	JLES .
APPLICABILITY:	
Applicable within all service areas served by Del Salt Lick, Midland, Bath County, Camargo, Jeffers Menifee County, Kingston-Terrill, Berea, Madison Garrard County, Nicholasville, Wilmore, Jessamine Middlesboro, Pineville, Bell County, Barbourville Whitley County, London, Laurel County, Oneida, Maenvirons of each.	county, Stanton, Clay City, Powell County, County, Clearfield, Farmers, Rowan County, E, Knox County, Corbin, Williamsburg,
AVAILABILITY:	
Available for general use by residential, commerce	cial and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the compar	y's capability to provide such service.
RATES:	
General Service	
Monthly Customer Charge	\$2.90 per delivery point per month
1 - 5,000 Mcf	\$5.6467 per Mcf (R)
5,001 - 10,000 Mcf	\$5.3967 per Mcf (R) \$5.1467 per Mcf (R)
Over 10,000 Mcf	\$5.1467 per Mof (R) PUBLIC SERVICE COMMISSION
Interruptible *	OF KENTUCKY
1 - 5,000 Mcf	\$5.3967 per Mcf EFFE(R)VE
5,001 - 10,000 Mcf	\$5.1467 per Mcf (R)
Over 10,000 Mcf	\$4.8967 per Mcf JUL ((R))983
* Special Conditions:	PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
All customers having a connected load in excess per hour may be required to enter into an Inter Determination of those customers required to si on peak day use as well as annual volume and sh the Company.	ruptible Sales Agreement. Ign said contract shall be based
Any customer required to enter into an Interrupting permitted to purchase gas under the Interrupting requirements, minimum charges and other specifies in the Agreement.	ole Rate Schedule above. Gas
7 07 T00170 T 07 1000	DATE EFFECTIVE July 01, 1983
TE OF ISSUE June 27, 1983	
ISSUED BY Gane W. H#1ton	TITLE Corporate Secretary
Issued by authority of an Order of the Public Se	rvice Commission of Kentucky in

DATED June 23, 1983

CASE NO. 8528-G

,		FOR	ALL S	ERVICE AREAS	
4		PSC	NO.	3	
	DELTA NATURAL GAS COMPANY, INC.	Eigh	nth Revised	SHEET NO.	1
	Name of Issuing Corporation	CANC	CELLING PSC NO.		3
.		Seve	enth Revised	SHEET NO.	1
	RULES	AND REGULATIONS			
	RAT	SCHEDULES			

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service			
Monthly Customer Charge	\$2.90	per deliver	point per month
1 - 5,000 Mcf	\$5.6653	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.4153	per Mcf	(R)
Over 10,000 Mcf	\$5.1653	per Mcf	(R)
Interruptible *			
1 - 5,000 Mcf	\$5.4153	per Mcf	(R)
5,001 - 10,000 Mcf	\$5.1653	per Mcf	(R)
Over 10,000 Mcf	\$4.9153	per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

PUBLIC SERVICE COMMISSION

Any customer required to enter into an Interruptible Sales Agreement short KENGUCKY permitted to purchase gas under the Interruptible Rate Schedule above. GaseCTIVE requirements, minimum charges and other specific information shall be set forth in the Agreement. MAY - 1 1983

TE OF ISSUE June 01, 1983 DATE EFFECTIVE PURSUANT OF 8078 KAR 5:0	11,
ISSUED BY Sane W. Hylton TITLE Corporate Secretary	u n
Issued by authority of an Order of the Public Service Commission of Kentucky in	3
CASE NO. 8528-F DATED May 27, 1983	٧,٠

	FOR ALL SERVICE AREAS			
	PSC NO. 3			
DELTA NATURAL GAS COMPANY, INC.	Seventh Revised SHEET NO. 1			
Name of Issuing Corporation	CANCELLING PSC NO. 3			
	Sixth Revised SHEET NO. 1			
RULES AND REGU	ULATIONS			
RATE SCHEDULE	<u>es</u>			
APPLICABILITY:				
Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.				
AVAILABILITY:				
Available for general use by residential, commercia	al and industrial customers.			
CHARACTER OF SERVICE:				
Firm - within the reasonable limits of the company'	s capability to provide such service.			
RATES:				
1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf Interruptible * 1 - 5,000 Mcf 5,001 - 10,000 Mcf	\$2.90 per delivery point per month \$5.7824 per Mcf (R) \$5.5324 per Mcf (R) \$5.2824 per Mcf (R) \$5.2824 per Mcf (R) \$5.5324 per Mcf (R) \$5.2824 per Mcf (R) \$5.0324 per Mcf (R)			
* Special Conditions:				
All customers having a connected load in excess of per hour may be required to enter into an Interruptermination of those customers required to sign on peak day use as well as annual volume and shall the Company. Any customer required to enter into an Interrupting permitted to purchase gas under the Interruptible requirements, minimum charges and other specific in the Agreement.	ptible Sales Agreement of KENTUCKY. a said contract shall be basedTIVE all be at the sole discretion of APR 0 1 1983 ble Sales Agreement shall be 807 KAR 5:011, a Rate Schedule above. Gastion 941			
TE OF ISSUE May 02, 1983	DATE EFFECTIVE April 01, 1983			
Jane W. Shelton	TITLE _Executive Vice-President .			
Issued by authority of an Order of the Public Servi				
	DATED April 27, 1983			

		FOR ALL SERVICE AREAS
		PSC NO. 3
	TURAL GAS COMPANY, INC.	Sixth Revised SHEET NO. 1
Name of	Issuing Corporation	CANCELLING PSC NO. 3
		Fifth Revised SHEET NO. 1
	RULES AND	REGULATIONS
	DAME COL	EDIT EC
	RATE SCH	FDOTE2
APPLICABILITY	:	
Salt Lick, Mi Menifee Count Garrard Count Middlesboro,	dland, Bath County, Camargo, Jeff y, Kingston-Terrill, Berea, Madis y, Nicholasville, Wilmore, Jessam Pineville, Bell County, Barbourvi y, London, Laurel County, Oneida,	Delta namely: Owingsville, Sharpsburg, ersonville, Montgomery County, Frenchburg, on County, Stanton, Clay City, Powell County, ine County, Clearfield, Farmers, Rowan Countylle, Knox County, Corbin, Williamsburg, Manchester, Clay County, Leslie County, and
AVAILABILITY:		
Available for	general use by residential, comm	ercial and industrial customers.
CHARACTER OF	SERVICE:	•
Firm - within	the reasonable limits of the com	pany's capability to provide such service.
RATES:		
	General Service Monthly Customer Charge 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$2.90 per delivery point per month 5.8301 per Mcf (R) 5.5801 per Mcf (R) 5.3301 per Mcf (R)
	Interruptible * 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	5.5801 per Mcf (R) 5.3301 per Mcf (R) 5.0801 per Mcf (R)
* Special Con	ditions:	
per hour may Determination on peak day the Company	y be required to enter into an In on of those customers required to use as well as annual volume and	ess of 2,500,000 BtuPingue SERVICE COMMISSION terruptible Sales Agreement OF KENTUCKY. sign said contract shall be FFFFFTIVE shall be at the sole discretion of APR 0 1 1983
permitted t	o purchase gas under the Interrup s, minimum charges and other spec	ruptible Sales Agreements All Toeso KAR 5:011 tible Rate Schedule above 5645 ON 9 (1) ific information shall be set forth
TE OF ISSUE	March 30, /1983	DATE EFFECTIVE April 01, 1983
ISSUED BY	Wane W. Hylton	TITLE Executive Vice-President
Issued by aut		Service Commission of Kentucky in
CASE NO	8528-D	DATED March 29, 1983

	FOR ALL SERVICE AREAS			
	PSC NO3			
DELTA NATURAL GAS COMPANY, INC.	Fifth Revised SHEET NO. 1			
Name of Issuing Corporation	CANCELLING PSC NO. 3			
	Fourth Revised SHEET NO. 1			
RULES AND REGUI	,			
RATE SCHEDULES	<u>S</u>			
APPLICABILITY:				
Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.				
AVAILABILITY:				
Available for general use by residential, commercial	l and industrial customers.			
CHARACTER OF SERVICE:				
Firm - within the reasonable limits of the company's	s capability to provide such service.			
RATES:				
General Service Monthly Customer Charge 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf Interruptible * 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$2.90 per delivery point per month \$5.8474 per Mcf (I) \$5.5974 per Mcf (I) \$5.3474 per Mcf (I) \$5.3474 per Mcf (I) \$5.5974 per Mcf (I) \$5.3474 per Mcf (I) \$5.0974 per Mcf (I)			
	Total Transfer of the Control of the			
* Special Conditions: All customers having a connected load in excess of 2,500,000 Btu input SERVICE COMMISSION per hour may be required to enter into an Interruptible Sales Agreement OF KENTUCKY Determination of those customers required to sign said contract shall be based TVE on peak day use as well as annual volume and shall be at the sole discretion of				
the Company.	MAR 0 3 1983			
Any customer required to enter into an Interruptile permitted to purchase gas under the Interruptible requirements, minimum charges and other specific in the Agreement.	Rate Schedule above. Gas (ON 9 (1)			
TE OF ISSUE March 04, 1983	ATE EFFECTIVE March 03, 1983			
Cla Mal At	TITLE Executive Vice President			
Issued by authority of an Order of the Public Servi	ce Commission of Kentucky in			
	March 01, 1983			
•				

	FOR ALL SE	RVICE AREAS	
•	PSC NO.	3	
DELTA NATURAL GAS COMPANY, INC.	Fourth Revised	SHEET NO.	1
Name of Issuing Corporation	CANCELLING PSC NO.		3
	Third Revised	SHEET NO.	1
RULES AND REGULATION	ONS		
RATE SCHEDULES			

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

ATES:

General Service	
Monthly Customer Charge	\$2.90 per delivery point per month
1 - 5,000 Mcf	\$5.7932 per Mcf (I)
5,001 - 10,000 Mcf	\$5.5432 per Mcf (I)
Over 10,000 Mcf	\$5.2932 per Mcf (I)
Interruptible *	
1 - 5,000 Mcf	\$5.5432 per Mcf (I)
5,001 - 10,000 Mcf	\$5.2932 per Mcf (I)
Over 10,000 Mcf	\$5.0432 per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btw in put vice COMMISSION per hour may be required to enter into an Interruptible Sales Agreemententucky Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company. FEB 0 1 1983

Any customer required to enter into an Interruptible Sales Agreement shall be KAR 5:011, permitted to purchase gas under the Interruptible Rate Schedule above Gas 9 requirements, minimum charges and other specific information shall be set for in the Agreement.

ATE OF ISSOE February 28, 1983	DATE EFFECTIVE February 01, 1983
ISSUED BY Jane W. Hylton	TITLE Executive Vice President
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8528-B Amended	DATED February 24, 1983
•	

	FOR ALL	SERVICE AREAS	
	PSC NO.	3	
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	Third Revised CANCELLING PSC N	SHEET NO.	1
<u> </u>	Second Revised	SHEET NO.	1
RULES	AND REGULATIONS		
	SCHEDULES		

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service	
Monthly Customer Charge	\$2.90 per delivery point per month
1 - 5,000 Mcf	\$5.4225 per Mcf (I)
5,001 - 10,000 Mcf	\$5.1725 per Mcf (I)
Over 10,000 Mcf	\$4.9225 per Mcf (I)
Interruptible *	
1 - 5,000 Mcf	\$5.1725 per Mcf (I)
5,001 - 10,000 Mcf	\$4.9225 per Mcf (I)
Over 10.000 Mcf	\$4.6725 per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu pipplut SERVICE COMMISSION per hour may be required to enter into an Interruptible Sales Agreementof KENTUCKY. Determination of those customers required to sign said contract shall be presently on peak day use as well as annual volume and shall be at the sole discretion of the Company.

JAN 0 1 1983

Any customer required to enter into an Interruptible Sales Agreements shall be 807 KAR 5:011, permitted to purchase gas under the Interruptible Rate Schedule above. Sas 10N, 9(1) requirements, minimum charges and other specific information shall be set forth in the Agreement.

TE OF ISSUE January 28, 1983	DATE EFFECTIVE January 01, 1983
ISSUED BY Jane W. Hylton	TITLE Executive Vice President
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8528-A Amended	DATED January 11, 1983 & January 27, 1983

	FOR ALL	SERVICE AREAS
	PSC NO.	3
DELTA NATURAL GAS COMPANY, INC.	Second Revised	SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC N	0. 3
	First Revised	SHEET NO. 1
RULES AND	REGULATIONS	
RATE SCH	EDULES	
APPLICABILITY:		
Applicable within all service areas served by Salt Lick, Midland, Bath County, Camargo, Jeff Menifee County, Kingston-Terrill, Berea, Madis Garrard County, Nicholasville, Wilmore, Jessam Middlesboro, Pineville, Bell County, Barbourvi Whitley County, London, Laurel County, Oneida, environs of each.	ersonville, Montgomery Coun on County, Stanton, Clay Ci ine County, Clearfield, Far lle, Knox County, Corbin, W	ty, Frenchburg, ty, Powell County, mers, Rowan County, illiamsburg,
AVAILABILITY:		
Available for general use by residential, comm	ercial and industrial custo	mers.
CHARACTER OF SERVICE:		
Firm - within the reasonable limits of the com	pany's capability to provid	e such service.
PATES:		
General Service Monthly Customer Charge 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$2.90 per delivery poi \$5.2557 per Mcf (F \$5.0057 per Mcf (F \$4.7557 per Mcf (F	R) - R)
Interruptible * 1 - 5,000 Mcf	\$5.0057 per Mcf (F	, \
5,001 - 10,000 Mcf	\$4.7557 per Mcf (F	
Over 10,000 Mcf	\$4.5057 per Mcf (F	()
* Special Conditions:		
All customers having a connected load in except hour may be required to enter into an InDetermination of those customers required to on peak day use as well as annual volume and the Company.	terruptible Sales Agreement sign said contract shall b shall be at the sole discr	e basedntucky eti@ffetive
Any customer required to enter into an Interpermitted to purchase gas under the Interrupt requirements, minimum charges and other specin the Agreement.	tible Rate believante ababase	HANT TO SOZ KAR SIDIT.
January 28, 1983	DATE EFFECTIVE Dece	ember 08, 1982 d3
ISSUED BY Jane W. Hy Lon	TITLEExecutive Vice	8
Issued by authority of an Order of the Public	Service Commission of Kent	ucky in
CASE NO. 8528		33 & January 27, 1983

	FOR ALL SE	RVICE AREAS
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	First Revised CANCELLING PSC NO.	SHEET NO. 1
	Original	SHEET NO. 1
RULES AND REGULATION	NS	
RATE SCHEDULES APPLICABILITY:		
Applicable within all service areas served by Delta name Salt Lick, Midland, Bath County, Camargo, Jeffersonville Menifee County, Kingston-Terrill, Berea, Madison County, Garrard County, Nicholasville, Wilmore, Jessamine County Middlesboro, Pineville, Bell County, Barbourville, Knox Whitley County, London, Laurel County, Oneida, Mancheste environs of each.	, Montgomery County Stanton, Clay City , Clearfield, Farmer County, Corbin, Will	, Frenchburg, , Powell County, rs, Rowan County, liamsburg,

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service Monthly Customer Charge 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$2.90 per delivery point per month \$5.3951 per Mcf (I) \$5.1451 per Mcf (I) \$4.8951 per Mcf (I)	L
Interruptible * 1 - 5,000 Mcf 5,001 - 10,000 Mcf Over 10,000 Mcf	\$5.1451 per Mcf (I) \$4.8951 per Mcf (I) \$4.6451 per Mcf (I)	

* Special Conditions:

All customers having a connected load in excess of 2,500,000 PtiBlic patrice COMMISSION per hour may be required to enter into an Interruptible Sales AgreementKENTUCKY Determination of those customers required to sign said contract shall be ESTAGED on peak day use as well as annual volume and shall be at the sole discretion of the Company.

JAN - 1 1983

Any customer required to enter into an Interruptible Sales Agreement Shall Sobe KAR 5:011, permitted to purchase gas under the Interruptible Rate Schedule above CTCas 9(1) requirements, minimum charges and other specific information shall be set for the in the Agreement.

ATE OF ISSUE January 07, 1983	DATE EFFECTIVE January 01, 1983
ISSUED BY Jame W. myston	TITLE Executive Vice President
Issued by authority of an Order of the Publ	ic Service Commission of Kentucky in
CASE NO. 8528A Amended	DATED December 29, 1982
CASE NO.	

	FOR ALL SERVICE AREAS	·
	PSC NO. 3	·
DELTA NATURAL GAS COMPANY, INC.	ORIGINAL SHEET NO	. 1
Name of Issuing Corporation	CANCELLING PSC NO.	2 .
	FIFTEENTH REVISED SHEET NO	. 1
RULES AND R	REGULATIONS	
RATE SCHED	DULES	
APPLICABILITY:		
Applicable within all service areas served Salt Lick, Midland, Bath County, Camargo, J Frenchburg, Menifee County, Kingston-Terril Clay City, Powell County, Garrard County, N Clearfield, Farmers, Rowan County, Middlesb Knox County, Corbin, Williamsburg, Whitley Manchester, Clay County, Leslie County, and	Jeffersonville, Montgomery County, Ll, Berea, Madison County, Stanton, Jicholasville, Wilmore, Jessamine Count Joro, Pineville, Bell County, Barboury County, London, Laurel County, Oneida	nty, ville,
AVAILABILITY:		
Available for general use by residential, o	commercial and industrial customers.	
CHARACTER OF SERVICE:		
Firm - within the reasonable limits of the	company's capability to provide such	service.
RATES:		
General Service Monthly Customer Charge 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$2.90 per delivery point per month \$5.2283 per Mcf \$4.9783 per Mcf \$4.7283 per Mcf	(I) (I) (I)
Interruptible *		
1 - 5000 Mcf	\$4.9783 per Mcf	(I)
5001 - 10000 Mcf Over 10000 Mcf	\$4.7283 per Mcf \$4.4783 per Mcf	(I) (I)
* Special Conditions:	•	
All customers having a connected load per hour may be required to enter into Determination of those customers requibased on peak day use as well as annuadiscretion of the company.	an Interruptible Sales Agreementuck	MISSION
Any customer required to enter into an be permitted to purchase gas under the Gas requirements, minimum charges and set forth in the Agreement.	Interruptible Sales Agreement shall	AR 5:011,
TE OF ISSUE December 21, 1982	DATE EFFECTIVE December 08,	1982
ISSUED BY pane W. Hy I fon	TITLE Executive Vice-President	
Issued by authority of an Order of the Public S	Service Commission of Kentucky in	12.83
CASE NO. 8528	DATED December 14, 1982	1.2

	FORALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Fifteenth Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Fourteenth Revised SHEET NO. 1
RULES AND RE	GULATIONS
APPLICABILITY:	
	ffersonville, Montgomery County, Frenchburg, ison County, Stanton, Clay City, Powell County amine County, Clearfield, Farmers, Rowan County ville, Knox County, Corbin, Williamsburg,
AVAILABILITY:	
Available for general use by residential, con	mmercial and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the c	ompany's capability to provide such service.
RATES:	
General Service Monthly Customer Charge 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$2.75 per delivery point per month \$5.0340 per Mcf (I) \$4.7840 per Mcf (I) \$4.5340 per Mcf (I)
Interruptible * 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$4.7840 per Mcf (I) \$4.5340 per Mcf (I) \$4.2840 per Mcf (I)
* Special Conditions:	
may be required to enter into an Interr	EFFECTIVE
permitted to purchase gas under the Int	rerruptible Rate Schedule valore 1982 Gras specific information shall be set forth PURSUANT TO 807 KAR 5:011,
	BY: SECTION 9 (1)
TE OF ICCIE December 02 1000	DATE EFFECTIVE November 01, 1982
ISSUED BY December 03, 1982 George S. Billings	TITLE Manager - Distribution
ISSUED BY George S. Billings Issued by authority of an Order of the Public Se	15
CASE NO. 8256-N	DATED November 24, 1982

	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Fourteenth Revised SHEET NO.
Name of Issuing Corporation	CANCELLING PSC NO.
	Thirteenth Revised SHEET NO.
RULES A	AND REGULATIONS

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge	\$2.75 per delivery	point per month
1 - 5000 Mcf	\$5.0335 per Mcf	(R)
5001 - 10000 Mcf	\$4.7835 per Mcf	(R)
Over 10000 Mcf	\$4.5335 per Mcf	(R)
Interruptible *		
1 - 5000 Mcf	\$4.7835 per Mcf	(R)
5001 - 10000 Mcf	\$4.5335 per Mcf	(R)
Over 10000 Mcf	\$4.2835 per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based popperals tayous commission well as annual volume and shall be at the sole discretion of the companyentucky

EFFECTIVE Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule abovent Gas 100 requirements, minimum charges and other specific information shall be set forth in the Agreement.

PURSUANT TO 807 KAR 5:011. SECTION ,9 (1)

ATE OF ISSUE December 03, 1982	DATE EFFECTIVE October 17, 1982
ISSUED BY George'S. Billings	TITLE Manager - Distribution
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8256-M	DATED November 24, 1982

		FOR ALL SERVICE AREAS
		PSC NO. 2
DELTA NATURA	L GAS COMPANY, INC.	Thirteenth Revised SHEET NO. 1
Name of Issu	ing Corporation	CANCELLING PSC NO. 2
A Comment		Twelfth Revised SHEET NO. 1
	RULES AND RI	
	NO LILE STATE OF	GOUNTIONS
APPLICABILITY:		
Salt Lick, Midlar Menifee County, R Garrard County, N Middlesboro, Pine	nd, Bath County, Camargo, Jeffe: Kingston-Terrill, Berea, Madison Wicholasville, Wilmore, Jessamin eville, Bell County, Barbourvil London, Laurel County, Oneida, N	elta namely: Owingsville, Sharpsburg, rsonville, Montgomery County, Frenchburg, n County, Stanton, Clay City, Powell County ne County, Clearfield, Farmers, Rowan Countle, Knox County, Corbin, Williamsburg, Manchester, Clay County, Leslie County,
AVAILABILITY:		
Available for ger	neral use by residential, comme	rcial and industrial customers.
CHARACTER OF SERV	/ICE:	
Firm - within the	e reasonable limits of the compa	any's capability to provide such service.
RATES:		
	General Service Monthly Customer Charge 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$2.75 per delivery point per mont \$5.0383 per Mcf (I) \$4.7883 per Mcf (I) \$4.5383 per Mcf (I)
	Interruptible * 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$4.7883 per Mcf (I) \$4.5383 per Mcf (I) \$4.2883 per Mcf (I)
* Special Conditi	lons:	
may be requi those custom well as annu	ired to enter into an Interrupts mers required to sign said contra al volume and shall be at the s	xcess of 2,500,000 BTU input per hour ible Sales Agreement. Determination of ract shall be based on peak day use assignments of the company to the company t
permitted to	o purchase gas under the interv s, minimum charges and other spe	erruptible Sales Agreement shall be uptible Rate Schedule above. Gas ecific information shall be set forth PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY:
FE OF ISSUE	November 16, 1982	DATE EFFECTIVE November 02, 1982
SSUED BY	eorge S. Billings	TITLE Manager - Distribution
	C	· · · · · · · · · · · · · · · · · · ·
ssued by authori	ty of an Order of the Public Se	ervice Commission of Kentucky in