	FORALL SERVICE AREAS	
	P.S.C. NO. LA	
	Seventeenth Revised SHEET NO. 1	
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A	
	Sixteenth Revised SHEET NO. 1	
RULES	AND REGULATIONS	

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

#### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

# RATES:

Monthly Customer Charge	\$2.50 per delivery point per month
Rate Effective September 01, 1981	\$4.31 per Mcf per month

#### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchase during each month.

Public Service Commission

ATE OF ISSUE August 28, 1981.	DATE EFFECTIVESeptember 01, 1981	
ISSUED BY DeorgerS. Billings	TITLE Manager - Operations	
Issued by authority of an Order of the	Public Service Commission of Kentucky in	, Gl
CASE NO. 7202-S	DATED August 26, 1981	<u>,//</u>

	FOR ALL SERVICE AREAS -
	P.S.C. NO. <u>IA</u>
DELTA NATURAL GAS COMPANY, INC.	Sixteenth Revised SHEET NO
Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
	Fifteenth Revised SHEET NO

RULES AND REGULATIONS

### RATE SCHEDULE G-GENERAL SERVICE

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: Rate to be Applied July 01, 1981 \$2.50 per delivery point per month \$4.00 per Mcf per month ( )

#### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

by bledmond

DATE OF ISSUE	August 07, 1981	DATE EFFECTIVE July 01, 1982	
SUED BY	George S. Billings	TITLE Manager - Operations	
Issued by autho	ority of an Order of the	Public Service Commission of Kentucky in	gi
CASE NO.	, 7202-R	DATED August 5, 1981	<u> </u>
	×		$\bigcirc$

	FORALL SERV	ICE AREAS
	P.S.C. NO	
	Fifteenth Revised SHEET N	10. <u>1</u>
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO	). <u>1</u> A
	Fourteenth Revised SHEET N	10 <b>.</b> 1
RULES AN	ID REGULATIONS	

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

# CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

#### RATES:

Monthly Customer Charge:

\$2.50 per delivery point per month

Public Service Commission

\$4.02 per Mcf per month

Rate to be Applied July 01, 1981

# SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

			111 3 6 63	15 A
			JUL 29 15. by <i>Electrus</i>	nd
PATE OF ISSUE	July 13, 1981	DATE EFFECTIVE	July 01, 1981	
SSUED BY	George S. Billings	TITLE Mana	ager - Operations	-
Issued by authority	ority of an Order of the	Public Service Commission	of Kentucky in	81
CASE NO.	7202–Q	DATED	July 01, 1981	1.9.01

0	FOR ALL SLEVICE	AREAS
	E.R.C. NO. 1A	
DELTA NATURAL GAS COMPANY, INC.	Fourteenth Revised SHEET NO.	1
Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
RULES AND REGU	Thirteenth Revised SHEET NO.	1

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge:\$2.50 per delivery point per monthRate to be Applied May 01, 1981\$3.94 per Mcf per month

### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

	MAY	20	) 1981	
by	SA	AND	TARIFFS	

DATE OF IS		DATE EFFECTIVE May 01, 1981	
SUED BY	Bergers Billings	TITLE Manager - Operations	
Issued by	authority of an Order of the	Energy Regulatory Commission of Kentucky in	181
CASE NO.	7202P	DATED May 01, 1981	• •

af.	,		FOR ALL SERVICE AREAS	
N		•	E.R.C. NO. 1A	
	*	- - 2	Thirteenth Revised SHEET NO.	1
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	•			LA
			Twelfth Revised SHEET NO.	L
RULES	AND	REO	GULATIONS	

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

#### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

#### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: Rate to be Applied March 1, 1981

#### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

\$2.50 per delivery point per month

MAR 50 1981

mono

\$3.85 per McfutpierSemion thommission

Any customer required to enter into an interruptible sales agreement  $\bigvee$  shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

DATE OF ISSUE March 4, 1981	DATE EFFECTIVE <u>March 1, 1981</u>
SSUED BY George S. Billings	TITLE <u>Manager - Operations</u>
Issued by authority of an Order of the Energy Rep	gulatory Commission of Kentucky in
CASE NO. 7202-0	DATED February 26, 1981

	FOR ALL SERVICE AREAS
	E.R.C. NO. LA
	Twelfth Revised SHEET NO
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
RULES	Eleventh Revised SHEET NO. 1

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

# AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: Rate to be Applied January 1, 1981 \$2.50 per delivery point per month

\$3.73 per Mcf per month

### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement E D shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

by & Restmond

ATE OF ISSU	JE January 16 1981	DATE EFFECTIVE January 1, 1981
SSUED BY	JE January 16, 1981 George S. Billing	TITLE Manager - Operations
Issued by au	thority of an Order of the	Energy Regulatory Commission of Kentucky in
CASE NO.	7202-N	DATED January 14, 1981

	FOR	ALL SERVICE AREAS
•	E.R.C. NO.	lA
DELTA NATURAL GAS COMPANY, INC.	Eleventh Revised	SHEET NO. 1
Name of Issuing Corporation	CANCELLING H	E.R.C. NO. 1A
RULES	Tenth Revised	SHEET NO. 1

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

### RATES:

Monthly Customer Charge:

Rate Effective November 1, 1980 Refund Factor Approved in Case No. 7202-J Rate to be Applied November 1, 1980 \$2.50 per delivery point per month

\$3.62 per Mcf per month (0.19) \$3.43 per Mcf per month

### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas\_purchasedy dumingoreach month.

> DEC 23 1980 Sy <u>Sheckmonol</u> RATES AND TARIFFS

DATE OF IS	SSUE December	2, 1980	DATE EF	FECTIVE	November 1,	1980
GUED BY	Beorge S.	2, 1980 Billings <b>0</b>	TITLE	Manager -	Operations	
Issued by	authority of an	Order of the Energy	Regulatory	Commission	of Kentucky	in
CASE NO.	7202-M		DATED	November 2	6, 1980	
-						

	FORALL	SERVICE AREAS
	E.R.C. NO.	1A
DELTA NATURAL GAS COMPANY, INC.	Eleventh Revised SH	IEET NO. 1
Name of Issuing Corporation	CANCELLING E.R.	C. NO. <u>1A</u>
RULES ANI	Tenth Revised SH	IEET NO

#### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

#### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

# CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

#### RATES:

(

Monthly Customer Charge: Rate Effective November 1, 1980 Refund Factor Approved in Case No. 7202-J Rate to be Applied November 1, 1980

\$2.50 per delivery point per month \$3.62 per Mcf per month (0.19)\$3.43 per Mcf per month

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# SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas, purchased during each month.

					RATES AND	TARIFFS	
ATE OF IS	SSUE December	2, 1980		DATE EF	FECTIVE	November 1,	1980
SUED BY	Beorge S.	Billings		TITLE	Manager -	- Operations	
ssued by	authority of an	Order of the	Energy	Regulatory	Commission	of Kentucky	in
ASE NO.	7202-M			DATED	November	26, 1980	
-							

		FOR	ALL SERVICE	AREAS
		E.R.C. NO.		lA
DELTA NATURAL GAS COMPANY, INC.		<u>Tenth Revi</u>	SHEET NO.	1
Name of Issuing Corporation		CANCELLING	GE.R.C. NO.	· 1A
RULES ANI	REGULATIONS		sed SHEET NO.	1

### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

#### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

#### RATES:

Monthly Customer Charge:	\$2.50 per delivery point per month	
Rate Effective September 1, 1980	\$3.60 per Mcf per month	-
Refund Factor Approved in Case No. 7202-J	(0.19)	
Rate to be Applied September 1, 1980	\$3.41 per Mcf per month	
 CONDITION OF CONTRACT OF CONTRACT.		

### SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \_\_\_\_\_\_\$0.18 per Mcf for gas purchased during each month. . Energy Regulatory Commission

OCT 1 3 1980

				by Bleefmond
TE OF IS	SUE Septe	mber 16, 1980	DATE EFFECTIV	/E September 1, 1980 ger - Operations
Issued by a	authority of an (	Order of the Energ	y Regulatory Commi	ission of Kentucky in
CASE NO	7202–K		DATED Sep	otember 05, 1980

	•		FOR All	Service Areas		
. *			E.R.C. NO.	<u>1A</u>		
	Delta Natural Gas Company, Inc.		Original	SHEET NO.	17	
	Name of Issuing Corporation		CANCELLING P.	S.C. NO.	4	
		1	Original	SHEET NO.	8	
	•	RULES AND REGUL	ATIONS			

ACCESS TO PREMISES - Reference 807 KAR 50:015 Section 14

CUSTOMER'S DISCONTINUANCE OF SERVICE - Reference 807 KAR 50:015 Section 10

COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE - Reference of

- Reference 807 KAR 50:015 Section 11

C H E C K E DEnergy Regulatory Commission JAN 1 5 1930 Amon bv RATES AND TARIFFS

DATE OF ISSUE January 10, 1980	DATE EFFECTIVE January 01, 1980
ISSUED BY Janue W. Hylton	TITLEExecutive Vice-President
Issued by authority of an Order of the Energy	Regulatory Commission of Kentucky in
CASE NO. 7202	DATED June 29, 1979

	3 <b>X</b>	FORALL SERVICE AREAS
		P.S.C. NO. 1A
		Eleventh Revised SHEET NO26
	DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
		Tenth Revised SHEET NO. 26
_	RULES AN	D REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.94 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand Commodity	\$2.44 <b>3.</b> 4613
Rate Schedule SGS	\$3.6217

Columbia LNG Corporation

\*Includes Transportation Charge of \$0.2743

Tennessee Gas Pipeline Company

Gas Rate (Dth) Commodity \$2.3526

CHECKED Public Service Commission

5.3793 \*

		SEP 2 2 1981 by <u>Blockmond</u> RATES AND TARIFFS
DATE OF ISSUE	August 28, 1981	DATE EFFECTIVE September 01, 1981
ISSUED BY	George S. Billings	TITLE Manager - Operations
Issued by autho	ority of an Order of the 7202-S	Public Service Commission of Kentucky in DATEDAugust 26, 1981

·			FOR ALL SERVICE AREAS
-			P.S.C. NO
			Tenth Revised SHEET NO26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation			CANCELLING E.R.C. NO. 1A
RUI	LES AND	REGULATIONS	Ninth Revised SHEET NO. 26

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.63 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand Commodity	\$2.43 \$2.70 <sub>.</sub> 85
Rate Schedule SGS	\$2.8683
Columbia LNG Corporation	\$5.0643 *

\*Includes Transportation Charge of \$ 0.2743

August 07, 1981

George S. Billings

S. Billin

Tennessee Gas Pipeline Company

Gas Rate (Dth) Commodity \$2.3526

TITLE

	Public Service Commission
	SEP 0 8 1931
	by Blechmonic
.,ا 	
DATE EFFECTIVE	July 01, 1981

Manager - Operations

CHECKED

ISSUED BY

DATE OF ISSUE

Issued by authority of an Order of the Public Service Commission of Kentucky in CASE NO. 7202-R DATED August 05, 1981

· ·	FORALL SERVICE AREAS	
	P.S.C. NO. 1A	
	Ninth Revised SHEET NO.	26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
	Eighth Revised SHEET NO.	26
RULES AND REGULATI		

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is:  $\$^{2.65}$  per Mcf.

SupplierRate/McfColumbia Gas Transmission Corporation<br/>Rate Schedule CDS<br/>Demand<br/>Commodity\$2.43<br/>2.7263Rate Schedule SGS2.8861Columbia LNG Corporation\$5.0643 \*\*Includes Transportation Charge of \$0.2743\$0.2743Tennessee Gas Pipeline Company\$0.2743

Gas Rate (Dth) \$2.3526 Commodity .4915

		CHECKED Public Service Commission
19. s		by blechmond
		RAILS AND TARIFFS
DATE OF ISSUE	July 13, 1981	DATE EFFECTIVE July 01, 1981
ISSUED BY	George S. Billings	TITLE Manager - Operations
Issued by autho CASE NO.	rity of an Order of the Publi 7202-0	C Service Commission of Kentucky in DATEDJuly 01, 1981

۰. د	FOR ALL SERVICE APEAS	
¢ '	E.R.C. NO. 1A	
	Eighth Revised SHEET NO.	26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
	Seventh Revised SHEET NO.	26
R	ULES AND REGULATIONS	

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.55 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand	\$2.45
Commodity	2.7297
Rate Schedule SGS	2.8908
Columbia LNG Corporation	\$5.0643 *
*Includes Transportation Charge of \$0.2743	

Tennessee Gas Pipeline Company Rate Schedule GS-2 \$2.6654

CHECKED Public Service Commission

MAY 2.0 1981

	RATES AND TARIFFS		
DATE OF ISSUE May 05, 1981	DATE EFFECTIVE May 01, 1981		
ISSUED BY George S. Billings	TITLE Manager - Operations		
Issued by authority of an Order of the Energ CASE NO. 7202-P	y Regulatory Commission of Kentucky in DATED May 01, 1981		

*	FOR ALL SERVICE AREAS	
	E.R.C. NO. 1A	
	Seventh Revised SHEET NO.	26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
	Sixth Revised SHEET NO.	26
RU	LES AND REGULATIONS	

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.45 per Mcf.

Columbia Gas Transmission Corporation Rate Schedule CDS Demand Commodity

Supplier

Rate Schedule SGS

Columbia LNG Corporation

\*Includes Transportation Charge of \$0.2237

Tennessee Gas Pipeline Company Rate Schedule GS-2 2.6600

\$2.22

Rate/Mcf

2.8060

\$5.0137 \*

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CHECKED Public Service Commission
MAR 30 1981 by <u>Blestmonel</u> RATES AND TARIFFS

DATE OF ISSUE		the second se		DATE E	EFFECTIVE	March 1, 1981
ISSUED BY	George S.	Billings		TITLE	Manager	- Operations
Issued by auth CASE NO.	ority of an 7202-0	Order of the	e Energy	Regulatory C DATED	Commission of February	Kentucky in 26, 1981

. <b>.</b>				FOR ALL SERVICE AREAS
				E.R.C. NO. 1A
				Sixth Revised SHEET NO26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation				CANCELLING E.R.C. NO. 1A
R	RULES A	AND	REGULATIONS	Fifth Revised SHEET NO. 26

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is:  $\frac{$2.31}{2.31}$  per Mcf.

SupplierRate/McfColumbia Gas Transmission Corporation<br/>Rate Schedule CDS<br/>Demand<br/>Commodity\$2.12<br/>2.4027Rate Schedule SGS2.5421Columbia LNG Corporation\$5.0129 \*\*Includes Transportation Charge of \$0.22292.6654

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	FEB 6 1981 by Blechmond RATES AND TARIFES
DATE OF ISSUE January 16, 1981	DATE EFFECTIVE January 1, 1981
ISSUED BY Beorge S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Energy CASE NO. 7202-N	Regulatory Commission of Kentucky in DATED January 14, 1981

CHECKED Energy Regulatory Commission

, æ	FOR ALL SERVICE AREAS
	E.R.C. NO. 1A
	Fifth Revised SHEET NO. 26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
	Fourth Revised SHEET NO. 26
	RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is:  $\frac{$2.20}{2}$  per Mcf.

SupplierRate/McfColumbia Gas Transmission Corporation<br/>Rate Schedule CDS<br/>Demand<br/>Commodity\$2.12<br/>2.4027Rate Schedule SGS2.5421Columbia LNG Corporation\$5.0129 \*

\*Includes Transportation Charge of \$0.2229

Tennessee Gas Pipeline Company Rate Schedule GS-2

\$2.3484

CHECKED Energy Regulatory Commission

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DATE OF ISSUE	December 2, 1980	DATE EFFECTIVE November 1, 1980
ISSUED BY	George S. Billings	TITLE Manager - Operations
Issued by authorit	y of an Order of the Energ	gy Regulatory Commission of Kentucky in
CASE NO.	7202-M	DATED November 26, 1980

	lin	FORALL SERVICE AREAS
	· · · ·	E.R.C. NO. 1A
	DELTA NATURAL GAS COMPANY, INC.	Fifth Revised SHEET NO. 26
	Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
, e		Fourth Revised SHEET NO. 26
	RULES AND R	EGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is:  $\frac{$2.20}{1000}$  per Mcf.

Supplier

Rate/Mcf

Columbia Gas Transmission Corporation Rate Schedule CDS Demand Commodity

Rate Schedule SGS

, Columbia LNG Corporation

\*Includes Transportation Charge of \$0.2229

Tennessee Gas Pipeline Company Rate Schedule GS-2

\$2	•	12
2	•	402

2.5421

\$5.0129 \*

\$2.3484



FE OF ISSUE	December 2, 1980		DATE EF	FECTIVE	November 1,	1980
ISSUED BY	George S. Billing	gs of	TITLE	Manager	- Operations	
Issued by authori	ty of an Order of th	e Energy	Regulatory Co	mmission of	Kentucky in	
CASE NO.	7202-M		DATED	_November	26, 1980	

	FORALL SERVICE AREAS
• - الم	E.R.C. NO. 1A
DELTA NATURAL CAS COMPANY THO	Fourth Revised SHEET NO26
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
RULES AND REGULATIO	Third Revised SHEET NO. 26

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.19 per Mcf.

SupplierRate/McfColumbia Gas Transmission Corporation<br/>Rate Schedule CDS<br/>Demand<br/>Commodity\$2.12<br/>2.4027Rate Schedule SGS2.5421Columbia LNG Corporation\$5.0129\*Includes Transportation Charge of \$0.2227

Tennessee Gas Pipeline Company Rate Schedule GS-2

\$2.3135

Energy Regulatory Commission

•		by Bleatmonet RATES AND TARIFFS
DATE OF ISSUE	September 16, 1980	DATE EFFECTIVE September 1, 1980
ISSUED BY	George S. Billings	TITLE Manager - Operations
Issued by authorithe CASE NO.	ority of an Order of the 1 7202-K	Energy Regulatory Commission of Kentucky in DATED September 5, 1980

	FORAll Service Areas	
	P.S.C. NO. 1A	
	Eleventh Revised SHEET NO. 27	
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A	
	Tenth Revised SHEET NO. 27	
	NORDO WID VICCORTITIONO	

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
LVPL	0.90
Evnas	0.92
Wiehoff	1.39
Hall-Martin	0.40
Moser	0.92
Goff	0.40
Weaver	1.81
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

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	CHECKED Public Service Commission
	SEP 22 1981 by <u>Blechmonol</u> RATES AND TARIFFS
August 28, 1981	DATE EFFECTIVESeptember 01, 1981
George S. Billings	TITLE Manager - Operations
rity of an Order of the Public	Service Commission of Kentucky in
7202-S	DATED August 26, 1981
	George S. Billings

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· •		P.S.C. NO. LA	
DELTA NATURAL GAS COMPANY, INC.		Tenth Revised SHEET NO. 27	
Name of Issuing Corporation		CANCELLING E.R.C. NO	
	RULES AND REGULATIONS	Ninth Revised SHEET NO. 27	

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
LVPL	0.90
Evans	0.92
Wiehoff	1.37
Hall-Martin	0.40
Moser	0.92
Goff	0.40
Weaver	1.81
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

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by	b le			/
July	RATES A	ND TA	RIFFS	

TE OF ISSUE	August 07, 1981	DATE EFFECTIVEJuly 01, 1981	
ISSUED BY	George S. Billings	TITLE Manager - Operations	
. –	-	Service Commission of Kentucky in	
CASE NO.	7202-R	DATED August 05, 1981	

	FORALL SERVICE AREA	S
	P.S.C. NO. 1A	
	Ninth Revised SHEET NO.	27
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
	Eighth Revised SHEET NO.	27
	RULES AND REGULATIONS	

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
LVPL .	0.90
Evans	0.92
Wiehoff	1.37
Hall-Martin	0.40
Moser	Q.92
Goff	Q.40
Weaver	1.81
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

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	CHECKED Public Service Commission JUL 29 1331 by <u>Bleetmond</u> RATES AND TARIFFS
TE OF ISSUE July 13, 1981	DATE EFFECTIVE July Q1, 1981
ISSUED BY George S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Public CASE NO. 7202-Q	Service Commission of Kentucky in DATED July 01, 1981

	and the second			
			E.R.C. NO. 1A	
			Eighth Revised SHEET NO.	27
	DELTA NATURAL GAS COMPANY, INC.	· · · · · · · · · · · · · · · · · · ·		
1	Name of Issuing Corporation		CANCELLING E.R.C. NO.	1A
			Somenth Devite 1	
			Seventh Revised SHEET NO.	27
		RULES AND REGULATIO	ONS	

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick LVPL Evans Wiehoff	\$0.35 0.90 0.92 1.37
Hall-Martin Moser Goff Weaver Robert Martin	0.40 0.92 0.40 1.80 1.75
Wiser Oil Company	\$2.17
John Owens	1.8288

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Issued by autho CASE NO.	rity of an Order of the Ener 7202-P	gy Regulatory Commission of Kentucky in DATED May 01, 1981
ISSUED BY	George S. Billings	TITLE Manager - Operations
DATE OF ISSUE	May 05, 1981	DATE EFFECTIVE May 01, 1981
		by Blus And TARIFFS
		MAY 20 1981
	<i>a</i> *	CHECKED Public Service Commission

		FOR ALL SERVICE AREAS	
e ja	· *	E.R.C. NO. LA	
		Seventh Revised SHEET NO.	27
0	DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
		Sixth Revised SHEET NO.	27
		RULES AND REGULATIONS	
<u>2022</u>	<b>242 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </b>		

Supplier	Rate/Mcf
Graham-Michaelis	\$1.50
Flat Lick LVPL Evans Wiehoff Newman Hall-Martin Moser Goff Weaver	\$0.35 0.90 0.92 1.37 0.60 0.40 0.92 0.40 1.79
Robert Martin	1.75
Wiser Oil Company	\$2.17
John Owens	1.8288



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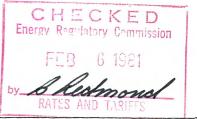
DATE OF ISSUE March 4, 1981	DATE EFFECTIVE	March 1, 1981
ISSUED BY George S. Billings	TITLE Manager	- Operations
Issued by authority of an Order of the Energy Reg	gulatory Commission of	Kentucky in
CASE NO. 7202-0	DATED February	26, 1981

> •• ·	FORALL SERVICE AREAS
	E.R.C. NO
	Sixth Revised SHEET NO27
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
	Fifth Revised SHEET NO. 27
	RULES AND REGULATIONS
······································	

Supplier	Rate/Mcf
Graham-Michaelis	\$1.50
Flat Lick LVPL Evans Wiehoff Newman Hall-Martin Moser Goff Weaver Robert Martin	\$0.35 0.90 0.92 1.37 0.60 0.40 0.92 0.40 1.79 1.75
Wiser Oil Company	\$1.858
John Owens	1.8288

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DATE OF ISSUE	January 16, 1981	DATE EFFECTIVE January 1, 1981
ISSUED BY	George S. Billings	TITLE Manager - Operations
the second se		Regulatory Commission of Kentucky in
CASE NO.	7202-N	DATED January 14, 1981

			FOR	ALL S	ERVICE ARE	AS	
			E.R.C.	NO	lA		
		F	fifth Re	evised	SHEET NO.	27	
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation			CANCEL	LING E	.R.C. NO.	lA	
		Fo	ourth Re	evised	SHEET NO.	27	•
	RULES AND 1	REGULATIONS					

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CHECKED Energy Regulatory Commission

Supplier	Rate/Mcf
Graham-Michaelis	\$1.50
Flat Lick LVPL Evans Wiehoff Newman Hall-Martin Moser Goff Weaver Robert Martin	\$0.35 0.90 0.92 1.37 0.60 0.40 0.92 0.40 1.78 1.75
Wiser Oil Company	\$1.858
John Owens	1.8288

	••	DEC 2 by RATES AND	3 1980 Imonol D TARIFFS
ATE OF ISSUE	December 2, 1980	DATE EFFECTIVE	November 1, 1980
ISSUED BY	George S. Billings	TITLE Manage	er - Operations
-	ity of an Order of the Energy		of Kentucky in ber 26, 1980
CASE NO.	7202-M	NOVED NOVEM	Der. 20, 1300

مر ب ان هم	FORALL SERVICE AREAS
	E.R.C. NO
	Fifth Revised SHEET NO. 27
DELTA NATURAL GAS COMPANY, INC.	CANCELLING E.R.C. NO. 1A
	Fourth Revised SHEET NO. 27
RU	JLES AND REGULATIONS
Supplier	Rate/Mcf
Graham-Michaelis	\$1.50
Flat Lick LVPL	\$0.35

0.90

0.92

Wiehoff 1.37 Newman 0.60 Hall-Martin 0.40 Moser 0.92 Goff 0.40 Weaver 1.78 Robert Martin 1.75 Wiser Oil Company \$1.858 1.8288

John Owens

Evans

CHECKED Energy Regulatory Commission DEC 23 1980	2
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TE OF ISSUE	December 2, 1980	DATE EFFECTIVE November 1, 1980
ISSUED BY	George S. Billings	TITLE Manager - Operations
Issued by authorit	y of an Order of the Energy	7 Regulatory Commission of Kentucky in
CASE NO.	7202-M	DATED November 26, 1980

	FORALL SERVICE AREAS
s a mai	E.R.C. NO. 1A
	Fourth Revised SHEET NO. 27
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
V Hand of Isolating corporation	
RULES AND RE	Third Revised SHEET NO. 27
•	· • •
Supplier	Rate/Mcf
Graham-Michaelis	\$1.50
	· · ·
Flat Lick LVPL Evans Wiehoff Newman Martin Moser Goff Weaver Robert Martin	\$0.35 0.90 0.90 1.37 0.60 0.40 0.90 0.40 1.77 1.75
Wiser Oil Company	\$1.858
	CHECKED .
	Energy Regulatory Commission
	CGT IS 1980 by <u>Rates and TARIFFS</u>
DATE OF ISSUE September 16, 1980	DATE EFFECTIVE September 1, 1980
ISSUED BY George S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Energy Regu CASE NO. 7202-K	