

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Tenth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Ninth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

C 12-80

RATES:

Monthly Customer Charge:	\$2.50 per delivery point per month
Rate Effective September 1, 1980	\$3.60 per Mcf per month
Refund Factor Approved in Case No. 7202-J	<u>(0.19)</u>
Rate to be Applied September 1, 1980	\$3.41 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

Energy Regulatory Commission
 OCT 15 1980
 by *S. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE September 16, 1980

DATE EFFECTIVE September 1, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-K

DATED September 05, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Ninth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Eighth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge:	\$2.50 per delivery point per month
Rate Effective July 1, 1980	\$3.59 per Mcf per month
Refund Factor Approved in Case No.7202-J	(0.19)
Rate to be Applied July 1, 1980	\$3.40 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

10/80

APPROVED

AUG 18 1980

by B Redmond

RATES AND TARIFFS

DATE OF ISSUE July 28, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-J

DATED July 17, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Eighth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

CANCELLING E.R.C. NO. 1A

Seventh Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month

Rate Effective March 1, 1980 \$3.51 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

C 9-80

Energy Regulatory Commission
APR 1 1980
by *[Signature]*
RATES AND TARIFFS

DATE OF ISSUE March 17, 1980 DATE EFFECTIVE March 1, 1980

ISSUED BY George S. Billings TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-I DATED March 13, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Seventh Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Sixth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

05-80

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge:	\$2.50	per delivery point per month
Rate Effective January 1, 1980	\$3.47	per Mcf per month
Refund Factor Approved in Case No. 7202-F	(0.16)	per Mcf per month
Refund Factor Approved in Case No. 7202-G	(0.03)	per Mcf per month
Rate to be Applied January 1, 1980	\$3.28	per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

CHECKED
Energy Regulatory Commission
FEB 5 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 24, 1980

DATE EFFECTIVE January 1, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-H

DATED December 28, 1979

FOR All Service Areas

E.R.C. NO. 1A

Sixth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Fifth Revised SHEET NO. 1

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

C 280

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Madison County, Nicholasville, Wilmore, Jessamine County, Clearfield and Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the companys' capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month

\$3.28 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE January 09, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-H

DATED December 28, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fifth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Fourth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

C 2-80

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge:	\$2.50 per delivery point per month
Rate Effective December 31, 1979	\$3.34 per Mcf per month
Refund Factor Approved in Case No. 7202-F	(0.16) per Mcf per month
Refund Factor Approved in Case No. 7202-G	(0.03) per Mcf per month
Rate to be Applied December 28, 1979	\$3.15 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

CHECKED
Energy Regulatory Commission
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE December 28, 1979

ISSUED BY *George S. Billings*

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-G

DATED December 28, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fourth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Third Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

C2-80

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month

\$3.32 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

CHECKED
Energy Regulatory Commission
FEB 1 1980
by *S. Beckman*
RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE September 1, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-E

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Third Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Second Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

C2-80

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month
\$3.09 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

Energy Regulatory Commission
FEB 1 1980
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE July 1, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-C

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Second Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

First Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

C2-80

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month
\$2.93 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

Energy Regulatory Commission
FEB 1 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 23, 1980 DATE EFFECTIVE April 1, 1979
ISSUED BY George S. Billings TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-B DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

First Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

CR-80

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month

\$2.90 per Mcf per month

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

Energy Regulatory Commission
FEB 1 1980
by *S. Leonard*
RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE March 1, 1979

ISSUED BY *George S. Billings*

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-A

DATED January 16, 1980

FOR See Below

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 1
CANCELLING E.R.C. NO. 8
Twenty-sixth
Revised SHEET NO. 3 and
Substitute Nineteenth SHEET NO. 5
Revised

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

01-80

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Bath County, Camargo, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Madison County, Salt Lick, Midland, Bath County, Nicholasville, Wilmore, Jessamine County, Jeffersonville, Montgomery County, Clearfield and Farmers, Rowan County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - Within the reasonable limits of the companys' capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month
\$2.87 per MCF per month

CHECKED
Energy Regulatory Commission
SEP 5 1979
by *B. Richmond*
ENGINEERING DIVISION

SPECIAL CONDITIONS:

All customers requiring 50 MCF or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per MCF for gas purchased during each month.

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

E.R.C. NO. 1A

First Revised SHEET NO. 2

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 2

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

GENERAL RULES AND REGULATIONS WITH REFERENCE TO RATE SCHEDULES

01-80

1. Unless otherwise specified, a domestic, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.
2. A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.
3. A master meter shall be interpreted to mean one meter servicing a trailer or mobile home park or a multiple unit dwelling; the Company reserved the right to charge a minimum monthly rate per mobile home or trailer or individual consumer within a multiple unit dwelling served through a master meter.
4. Anytime a master meter is used for rendering service, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.
5. "Mcf" is defined as 1,000 cubic feet at the measurement base.
6. Measurement Base: The unit of measurement shall be a Mcf at a pressure base of 14.65 psia. a temperature of 60° F. and 0.6 specific gravity, having approximately 1,000 B.T.U. content per cubic foot.
7. "Service Area": see Original Sheet No. 1, P.S.C. No. 1A.
8. All rates of the Company are subject to Purchased Gas Adjustment Clause as approved by the Energy Regulatory Commission.
9. Terms of Payment: All bills are due and payable within ten (10) days after the date of mailing. (T)
10. Delinquent Bill Charge: A charge of \$3.00 will be made to collect a delinquent bill.
- 10A. Delinquent Bill: A delinquent bill is any bill not paid within ten (10) days of the mailing date. (T)

CREATED
 Energy Regulatory Commission
 JUN 2 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE November 27, 1979 DATE EFFECTIVE February 18, 1979
 ISSUED BY George S. Billings TITLE Manager - Operations
 Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 CE NO. 7000 DATED

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 2

CANCELLING E.R.C. NO. 8

Second Revised SHEET NO. 1

RULES AND REGULATIONS

GENERAL RULES AND REGULATIONS WITH REFERENCE TO RATE SCHEDULES

C 1-80

1. Unless otherwise specified, a domestic, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.
2. A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.
3. A master meter shall be interpreted to mean one meter servicing a trailer or mobile home park or a multiple unit dwelling; the Company reserves the right to charge a minimum monthly rate per mobile home or trailer or individual consumer within a multiple unit dwelling served through a master meter.
4. Anytime a master meter is used for rendering service, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.
5. "MCF" is defined as 1,000 cubic feet at the measurement base.
6. Measurement Base: The unit of measurement shall be a MCF at a pressure base of 14.65 psia. a temperature of 60°F. and 0.6 specific gravity, having approximately 1,000 B. T. U. content per cubic foot.
7. "Service Area: see Original Sheet No. 1, P.S.C. No. 1A.
8. All rates of the Company are subject to Purchased Gas Adjustment Clause as approved by the Energy Regulatory Commission.
9. Terms of Payment: All bills are due and payable in ten (10) days.
10. Delinquent Bill Charge: A charge of \$3.00 will be made to collect a delinquent bill.

RECEIVED
 Energy Regulatory Commission
 SEP 5 1979
 by *S. Beckman*
 ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

Delta Natural Gas Company, Inc. and
Delta Natural Gas of Stanton, Inc.

RULES AND REGULATIONS

1. COMMISSION'S RULES AND REGULATIONS:

C + 80

All gas service rendered by the Company shall be in accordance with the "Rules and Regulations for the Government of Gas Utilities" which have been adopted by the Public Service Commission of Kentucky and all amendments thereto and modifications thereof which may be made by the Commission.

2. COMPANY'S RULES AND REGULATIONS:

In addition to the Rules and Regulations prescribed by the Public Service Commission, all gas service rendered shall also be in accordance with the following Rules and Regulations adopted by the Company, provided same do not conflict with those of the Public Service Commission.

3. FILING OF RATES, RULES AND REGULATIONS:

A copy of all schedules of rates, rules and regulations under which gas service is rendered is on file for the public's benefit with the Public Service Commission of Kentucky and in the various offices of the Company.

4. APPLICATIONS FOR SERVICE:

All applications for service shall be made on the Company's standard application form; or a service agreement or service contract shall be properly executed by the customer or his duly authorized agent and accepted by the Company before any service is rendered. The Company will provide natural gas service within three (3) normal working days from the date of application, providing the company has adequate existing facilities and an adequate supply of gas available to render satisfactory service to meet the requirements of the applicant, and also providing the customer has properly installed his facilities in accordance with the Company's Rules and Regulations, including compliance with the ASA Z21.30-1964 code and can certify that he has complied with a pressure test meeting the Company's requirements.

A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual construction or equipment expense is necessary to furnish the service, the Company may require a service contract for a minimum period of one (1) year.

DATE OF ISSUE December 17 1970
Month Day Year

DATE EFFECTIVE 12 16 71
Month Day Year

ISSUED BY H. D. Beet President
Name of Officer

Winchester, Kentucky 40391
Title Address

FOR All Service Areas

P.S.C. Ky. No. 4

1st Revised Sheet No. 2

Cancelling P.S.C. Ky. No. 3

Original Sheet No. 2

Delta Natural Gas Company, Inc. and
Delta Natural Gas of Stanton, Inc.

RULES AND REGULATIONS

5. OWNER'S CONSENT TO OCCUPY:

01-80

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

C 6. SERVICE DEPOSITS:

The Company may require from any or all customers as a guaranty or security, a cash deposit in an amount of up to two-twelfths (2/12) of the estimated annual revenue.

Interest will be paid at the rate of six (6%) percent annually upon return of the deposit for the period between the deposit date and the date service is discontinued. The original service deposit receipt should be presented when demand is made for payment of interest or refund of deposit.

7. ACCESS TO PREMISES:

The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, reading, inspecting, repairing or removing its meters, regulators or other equipment used in connection with its supply of gas service or for the purpose of turning on or shutting off the gas supply when necessary and for all other proper purposes.

T 8. COMPANY'S EQUIPMENT AND INSTALLATION:

The Company shall furnish, install and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense, the necessary meter, regulator and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. Whenever practical, in the judgment of the Company, the location will be as near the supply main as possible and outside of buildings. Suitable site or location for the meter, regulator and

DATE OF ISSUE December 17, 1970
Month Day Year

DATE EFFECTIVE 4-26-71
Month Day Year

ISSUED BY H. B. Peel President
Name of Officer Title

Winchester, Kentucky 40391
Address

FOR All Service Areas

P.S.C. Ky. No. 4

Original Sheet No. 3

Cancelling P.S.C. Ky. No. 3

Sheet No. 3

Delta Natural Gas Company, Inc. and
Delta Natural Gas of Stanton, Inc.

RULES AND REGULATIONS

connections shall be provided by the customer, and the title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

T 9. CUSTOMER'S EQUIPMENT AND INSTALLATION:

C1-80

The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.

The installation of the customer's service line shall be made in accordance with the requirements of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating and method of connecting the joints of pipe. All service line owned by the customer shall have a minimum cover whenever practical of twelve inches (12") of soil and be of new material meeting the Company's specifications. Where this requirement cannot be fulfilled due to existing substructure, etc., less cover may be permitted if permission is obtained from the Company inspector. The customer's service line shall be properly supported on undisturbed or well compacted soil, so that the pipe will not be subject to excessive external loading by the backfill. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

In the installation of the service line, the customer shall not install any tees or branch connection and must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company.

In all cases where practical, the customer's service line shall not be installed entering a building underground but shall be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six inches (6") above the ground.

The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS APPLIANCES IN BUILDINGS" as compiled and approved by the American

DATE OF ISSUE December 17, 1970
Month Day Year

DATE EFFECTIVE 6-26-71
Month Day Year

ISSUED BY [Signature]
Name of Officer

President
Title
Winchester, Kentucky 40391
Address

FOR All Service Areas

P.S.C. Ky. No. 4

Original Sheet No. 4

Cancelling P.S.C. Ky. No. 3

Sheet No. 3

Delta Natural Gas Company, Inc. and
Delta Natural Gas of Stanton, Inc.

RULES AND REGULATIONS *C 1-80*

Standards Association, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, including the American Standard Installation of Gas Appliances and Gas Piping, (ASA Z21.30-1964) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.

No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.

Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.

All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.

The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

10. METERING:

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service at different locations on the customer's premises, each meter shall be considered separately in calculating the amount of any bills, except in those cases where the Company elects to install dual metering facilities in order to assure accurate measurement of all gas consumed. Meter readings may be combined and one bill rendered under these conditions. Meters include all measuring instruments and equipment.

- (1) All residences, commercial buildings or other occupied buildings shall have separate meters even if under the same roof, except in cases of multi-occupants

DATE OF ISSUE December 17, 1970 **DATE EFFECTIVE** 4-26-71
 Month Day Year Month Day Year

ISSUED BY H. D. Pegg **President** Winchester, Kentucky 40391
 Name of Officer Title Address

FOR All Service Areas

P.S.C. Ky. No. 4

Original Sheet No. 5

Cancelling P.S.C. Ky. No. 3

Sheet No. 5

Delta Natural Gas Company, Inc. and
Delta Natural Gas of Stanton, Inc.

RULES AND REGULATIONS

under the same roof with a common entrance or within an enclosure or mobile home park where it is unreasonable or uneconomical to measure each unit separately.

- (2) When customers are served from high pressure lines, the meters, regulators and safety devices shall be located as near to the Company's main as is practicable.

11. PROTECTION OF COMPANY'S PROPERTY:

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in or on the customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company, and the customer shall protect such property from loss or damage and no one who is not an agent of the Company shall be permitted to remove such property or to tamper with or damage same.

e 1-80

12. EXCLUSIVE SERVICE:

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company or person, and the customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used on premises not owned or controlled by the customer.

13. POINT OF DELIVERY OF GAS:

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer's service line or pipe of the customer, or at the outlet of the meter, whichever is nearest the delivery main of the Company.

14. CUSTOMER'S LIABILITY:

The customer shall assume all responsibility for the gas service in or on the

DATE OF ISSUE December 17, 1970
Month Day Year

DATE EFFECTIVE 4-26-71
Month Day Year

ISSUED BY H. D. Peel President
Name of Officer Title

Winchester, Kentucky 40391
Address

FOR ALL Service Areas
Community, Town or City
P.S.C. NO. 4
First Revised SHEET NO. 6
CANCELLING P.S.C. NO. 4
Original SHEET NO. 6

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

15. CONTINUOUS OR UNIFORM SERVICE:

01-80

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

16. MONTHLY BILLS:

- (1) Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such readings to be taken as near as practicable every thirty (30) days.
- (2) Bills are due upon rendition and shall be due and payable within a period not exceeding ten (10) days thereafter.
- (3) Service shall be subject to being discontinued if bills are not paid in full within twenty (20) days after rendition of bills. (T)
- (4) Failure to receive a bill does not exempt a customer from these provisions.
- (5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

CHECKED
PUBLIC SERVICE COMMISSION
MAY 8 1978
[Signature]
ENGINEERING DIVISION

DATE OF ISSUE May 19, 1978 DATE EFFECTIVE April 26, 1971
ISSUED BY Thomas M. Derrickson TITLE Administrative Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. DATED

FOR All Service Areas
Community, Town or City

E.R.C. NO. 1A

Original SHEET NO. 6

CANCELLING P.S.C. NO. 4

First Revised SHEET NO. 6

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the company.

15. CONTINUOUS OR UNIFORM SERVICE:

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

16. MONTHLY BILLS:

- (1) Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such readings to be taken as near as practicable every thirty (30) days.
- (2) Bills are due upon rendition and shall be due and payable within a period not exceeding ten (10) days after the date of mailing. (T)
- (3) Service shall be subject to being discontinued upon proper notification by the Company if bills are not paid in full. (T)
- (4) Failure to receive a bill does not exempt a customer from these provisions.
- (5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

Energy Regulatory Commission
 JAN 2 1980
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE November 27, 1979

DATE EFFECTIVE April 26, 1971

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

FOR All Service Areas

P.S.C. Ky. No. 4

Original Sheet No. 8

Cancelling P.S.C. Ky. No. 3

Sheet No. 8

Delta Natural Gas Company, Inc. and
Delta Natural Gas of Stanton, Inc.

RULES AND REGULATIONS

C 20. RENEWAL OF CONTRACT: C1-80

If, upon the expiration of any service agreement or service contract for a specified term, the customer continues to use the service, the service agreement or service contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon written notice by either party in advance of the expiration date in accordance with the terms set forth in the service agreement or service contract.

21. CUSTOMER'S DISCONTINUANCE OF SERVICE:

Any customer desiring service discontinued or changed from one location to another shall give the Company advance notice in person, by telephone or in writing, provided such notice does not violate contractual obligations. The Company may require a minimum of three (3) days notice prior to completion of such requests.

The customer shall be held responsible for all gas consumed until such notice is received by the Company and three (3) days time allowed to read the meter and render the final bill.

C 22. COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE:

The Company has the right to discontinue service to a customer for violation of its Rules and Regulations or for non-payment of bills, however, service shall not be discontinued until the Company has diligently tried to induce the customer to comply with its Rules and Regulations, or has diligently attempted to induce the customer to pay the bills. After such efforts on the part of the Company, the service may be discontinued only after at least forty-eight (48) hours written notice of such intention shall have been given to the customer by the Company.

Where a dangerous condition is found to exist on the customer's premises, the service may be discontinued without notice, after the Company has exercised reasonable efforts to advise the customer of the dangerous condition. The Company shall not restore service until the customer is advised of the existing conditions and the necessary corrective action is taken.

Where necessary for construction, maintenance or operation purposes, the Company may temporarily discontinue service to a customer, however, notice shall be given whenever practical to do so.

DATE OF ISSUE December 17, 1970
Month Day Year

DATE EFFECTIVE 4-26-71
Month Day Year

ISSUED BY H. P. Dept.
Name of Officer

President
Title

Winchester, Kentucky 40391
Address

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.

Original SHEET NO. 7

Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

First Revised SHEET NO. 9

RULES AND REGULATIONS

- (5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

17. SPECIAL CHARGES:

In accordance with 807 KAR 50:015 Section 12 the following charges shall be applied under the following conditions:

- (1) Delinquent Bill Charge: A charge of \$3.00 will be made to collect a delinquent bill. A delinquent bill is any bill not paid within ten (10) days of the mailing date.
- (2) Reconnection Charge: A reconnection charge of \$10.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be assessed as approved by the Energy Regulatory Commission when:
 - (a) the customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested the service to be reconnected, or
 - (b) the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months is reconnected at the same or any other premise.

18. CONTINUOUS OR UNIFORM SERVICE

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable

Culgo

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by S. Richmond
 WITHOUT AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR All Service Areas

Community, Town or City

P.S.C. NO. 4

First Revision SHEET NO. 9

CANCELLING P.S.C. NO. 3

Original SHEET NO. 9

Delta Natural Gas Company, Inc.

Name of Issuing Corporation

RULES AND REGULATIONS

21-80

The Company may discontinue service to a customer immediately and without notice where it is discovered that the customer has been or is using gas without same being measured through the meter or where the gas is, or has been, used fraudulently, or where the Company's equipment has been tampered with. Where the service has been discontinued for any of these reasons, the Company by written notice to the customer, may require the customer, at his expense, to make proper changes or corrections as required by the Company before service is restored.

In addition to the foregoing, the Company may require the customer to pay the Company the cost of any and all damages to the Company's equipment, the deficiency in revenue estimated on as accurate a basis as is available, and the cost incurred by the Company in the correction of the defects or diversion including the cost of removal and installation of meters and regulators and the cost of restoring the service.

Neglect or refusal on the part of the customer to provide reasonable access to the premises for the purposes of reading meters, inspection, maintenance and operation shall also be deemed to be sufficient cause for the Company to discontinue the service.

23. RECONNECTION CHARGE:

A reconnection charge, to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be an amount as provided for in the Company's General Rules and Regulations with reference to Rate Schedules as approved by the Public Service Commission when:

- (1) the customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested the service to be reconnected, or
- (2) the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months is reconnected at the same or any other premises.

CHECKED
APR 24 1975
ENGINEERING DIVISION

24. MINIMUM BILLING:

- (1) No minimum charge shall be rendered under any condition when a meter has been removed for any cause.
- (2) A minimum charge shall be rendered against every meter in place unless service is discontinued in one customer's name, not to be reserved at the location.

DATE OF ISSUE April 7, 1975 DATE EFFECTIVE April 26, 1971

ISSUED BY H. G. Peet TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. _____ DATED _____

FOR All Service Areas

P.S.C. Ky. No. 4

First Revised Sheet No. 13

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 13

Delta Natural Gas Company, Inc.

RULES AND REGULATIONS

C 1-80

in the reverse order of the curtailments or interruptions insofar as is practicable.

Regardless of impairment of supply or other similar reasons, industrial and other customers under contracts providing for interruptible service and curtailment will be interrupted or curtailed for "Peak Shaving" purposes to avoid an increased Maximum Daily Demand in the Company's gas purchases, and for other reasons as justified or necessary in accordance with the provisions of the contract.

The Company will curtail or interrupt these customers on an equitable basis as is practicable using its best judgment and taking into consideration its operations and related factors and the operations and gas utilization of the customers affected.

CHECKED
PUBLIC SERVICE COMMISSION
APR 5 1974
by *JRK*
ENGINEERING DIVISION

C 32. SERVICE RESTRICTION

The Company will not accept applications for service from new industrial customers or applications from existing industrial customers for increased usage in any of its service areas supplied by gas purchased by the Company from Columbia Gas Transmission Corporation.

C 33. DISTRIBUTION MAIN EXTENSIONS:

The Company will extend without charge its existing distribution mains one hundred feet (100') for any one customer, provided the existing mains are of sufficient capacity to properly supply the additional customers and provided that the customer contracts to use gas on a continuous basis for one (1) year or more and, provided, the potential consumption and revenue will be of such amount and permanency as to warrant the capital expenditures involved and to make the investment economically feasible.

The Company will make extensions from its existing distribution mains in all of its service areas in accordance with PSC Gas Rule No. IX with the following exception: in the case of mobile homes (house trailers) such extensions shall be fifty (50) feet or less in lieu of the requirement of one hundred (100) feet or less in PSC Gas Rule No. IX.

Whenever an extension exceeds one hundred feet (100') per customer, the Company may enter into an agreement with the customer or subscriber which will provide for such additional extension on a cost per foot basis, with the amount to be deposited by the customer or subscriber and for a proportionate and equitable refund in the event other customers are connected to the extension. Any further or lateral extension shall be treated as a new

DATE OF ISSUE	March 22, 1974	DATE EFFECTIVE	November 12, 1973
	Month Day Year		Month Day Year
ISSUED BY	<i>H. D. Peet</i>		
	Name of Officer	President	Winchester, Kentucky 40391
		Title	Address

FOR All Service Areas

P.S.C. Ky. No. 4

First Revised Sheet No. 14

Cancelling P.S.C. Ky. No. 4

Original Sheet No. 14

Delta Natural Gas Company, Inc.

RULES AND REGULATIONS

and separate extension. Refunds shall be made only after the customer has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension and to specify the pipe size and location of the extension.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of the refunds exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

34. NO EXCEPTIONS TO RULES AND REGULATIONS:

01-80

No agent, representative or employee of the Company shall make any promise, agreement or representation not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company and neither has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations except as hereinafter provided.

35. RULES AND REGULATIONS MAY BE AMENDED:

The Company reserves the right to amend or modify its Rules and Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

36. SUPERSEDE PREVIOUS RULES AND REGULATIONS:

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

CHECKED
PUBLIC SERVICE COMMISSION
APR 5 1974
by *JRM*
ENGINEERING DIVISION

DATE OF ISSUE March 22, 1974
Month Day Year

DATE EFFECTIVE November 12, 1973
Month Day Year

ISSUED BY H. D. Deet
Name of Officer

President
Title

Winchester, Kentucky 4039
Address

Community, Town or City
P.S.C. NO. 4
Original SHEET NO. 15
CANCELLING P.S.C. NO.
SHEET NO.

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

GAS SERVICE RESTRICTION AND GAS LIMITATION POLICY

C1-80

Tariff sheet numbers 1 through 14 remain in effect except as modified by tariff sheet numbers 15 through 17, which shall control from and after the effective date hereof.

1. After April 1, 1975, the Company will not initiate service to any new residential and small commercial customers, location or service point, except as specifically provided for in these rules or in the Order. Exception will be made for any permanently located residential unit having the house line piping and gas service line ready for inspection on or before April 1, 1975, on a site contiguous to a gas main which the Company has installed, or is obligated to install, under the terms of the Order. Exception will also be made for any mobile home site which on April 1, 1975, had the gas service line installed and inspected and, except for the actual placement of the mobile home and the connection of the same to the gas line, was ready to receive service by that date.
2. After April 1, 1975, the Company will not initiate service to any new applicant for industrial and large commercial gas service and will deny applications for increased requirements of any existing industrial or large commercial applicant except those who have applied for, been granted, and are actually ready for the initiation of gas service prior to April 1, 1975.
3. If a residence served with gas in accordance with the rules of the Company is vacated, gas service will be restored to such residence provided it is reoccupied within twelve (12) months from the time it was vacated.
4. When a mobile home park is master metered, no more than the number of mobile homes on service at April 1, 1975, may be served.
5. When a commercial structure that was previously served with gas is vacated, gas service for the same or equal annual volume will be restored to such structure provided it is reoccupied within twelve (12) months from the time it was vacated and provided the entitlement of gas service has not been transferred in accordance with paragraph seven (7) of these rules.
6. If the use of gas for industrial purposes at any premise is discontinued, gas service for such purposes, in quantities no greater than that previously used, will be restored, provided service is resumed within six (6) months from the date of discontinuance, and provided entitlement to gas service has not been transferred in accordance with paragraph seven (7) of these rules.

DATE OF ISSUE December 12, 1974 DATE EFFECTIVE April 1, 1975

ISSUED BY H. B. Peat TITLE President

CHECKED
PUBLIC SERVICE COMMISSION
APR 24 1975
ENGINEERING DIVISION

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 6168 DATED March 17, 1975
6191 March 20, 1975

Service areas for Case No. 6168 are: Nicholasville, Wilmore, Salt Lick, Farmers, Clearfield, Midland and Jeffersonville.

Service areas for Case No. 6191 are: Berea, Owingsville, Sharpsburg, Frenchburg, Camargo, Kingston-Terrill, Stanton and Clay City.

FOR All Service Areas
Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 16

CANCELLING P.S.C. NO.

SHEET NO.

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

21-80

RULES AND REGULATIONS

7. Entitlement of gas service under these rules will not be transferable from one service area to another or from one location to another within a given service area except in the following cases:
- (a) The change in location is forced by action of a Governmental Agency. (If the applicant for transfer is itself a Governmental Agency, the agency which forces the transfer must be a different Governmental Agency from the applicant.)
 - (b) There exists sufficient identity of ownership or control of the premise or premises from which the transfer is made and the premise or premises to which the transfer is to be made, has the same classification of use that the applicant can demonstrate and guarantee to the Company's satisfaction that the gas entitlement will terminate at the old location and that the transfer will result in no net increase in connected load or gas usage.
8. If, on the basis of evidence available to it, the Company concludes that a customer has violated one or more of these rules, it will give notice in writing to the customer of the indicated violation(s) at the customer's address or at the location served, and will undertake to arrange a conference to effect a satisfactory solution. If the customer fails or refuses to appear at such a conference under reasonable conditions and within a reasonable time, the Company shall have the right to suspend his gas service until corrective action has been taken. If, pursuant to such conference, one or more violations are found to have occurred, and if, the customer fails or refuses to correct or discontinue said violation(s), such customer's gas service will be subject to termination upon 15 days' further written notice.
9. In the event of further emergency curtailment of quantities of gas from the Supplier allocated to the Company, the emergency quantities allocated to the Company will have precedence over the Company's Gas Limitation Policy.
10. The Company will not be liable for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of partial or complete curtailment or interruption of discontinuance of gas service.

CHECKED
PUBLIC SERVICE COMMISSION
APR 24 1975
ENGINEERING DIVISION

DATE OF ISSUE December 12, 1974 DATE EFFECTIVE April 1, 1975
ISSUED BY H. D. Peet TITLE President
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 6168 DATED March 17, 1975
6191 March 20, 1975

Service areas for Case No. 6168 Are: Nicholasville, Wilmore, Salt Lick, Farmers, Clearfield, Midland and Jeffersonville.

Service Areas for Case No. 6191 are: Berea, Owingsville, Sharpsburg, Frenchburg, Camargo, Kingston-Terrill, Stanton and Clay City.

FOR All Service Areas

Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 17

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

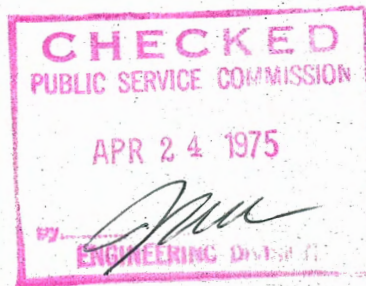
RULES AND REGULATIONS

CONTROLLED ATTACHMENT PROGRAM

C1-80

The Company will accept applications for service from prospective customers: When gas supply becomes available, the Company will serve new customers in chronological order on the following priority basis:

1. Individual dwelling units, including multi-family units with individual meters, on existing mains.
2. Other individual dwelling units.
3. Public buildings - schools, hospitals, etc.
4. Multi-family dwellings - master metered.
5. Commercial applications.
6. Industrial applications.



DATE OF ISSUE December 12, 1974

DATE EFFECTIVE April 1, 1975

ISSUED BY *H. D. Post*

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 6168
6191

DATED March 17, 1975
March 20, 1975

Service Areas for Case No. 6168 are: Nicholasville, Wilmore, Salt Lick, Farmers, Clearfield, Midland and Jeffersonville.

Service Areas for Case No. 6191 are: Berea, Owingsville, Sharpsburg, Frenchburg, Camargo Kingston-Terrill, Stanton and Clay City.

FOR All Service Areas

Community, Town or City

P.S.C. NO. 4

Original SHEET NO. 18

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

C1-80

GAS MAIN EXTENSION AND LINE DEPOSIT REFUND PLAN

These rules are established pursuant to Orders of the Public Service Commission of Kentucky dated March 17, 1975 and March 20, 1975 in Case Nos. 6168 and 6191 (hereinafter referred to as the "Order"). These rules shall remain in effect until revised or modified by further Commission order or by a lawfully effective filing by the Company.

1. Except for extensions to connect applicants which the Company has an obligation or commitment to serve under the provisions of the Order, the Company will make no extensions to or enlargement of its existing gas mains for the purpose of connecting new customers or serving increased requirements of existing customers.

2. For any customer which the Company is obligated to serve under the provisions of the Order, the Company will extend its gas mains for a distance of up to 100 feet for a permanent type residence at its own expense and will extend its mains for a distance of up to 50 feet for a mobile home at its own expense. The Company will extend its mains in excess of the above specified footage provided the applicant makes a non-refundable contribution in an amount equal to the estimated cost of such excess portion of the extension. Extension allowances of more than 100 feet may be made for commercial or industrial customers which the Company is obligated to serve under the terms of the Order.

3. With respect to refunds of amounts advanced by applicants under previously effective gas distribution mains extension and deposit agreements, the Company will make refunds as follows:

(A) If all or part of a gas main was constructed prior to April 1, 1975, The Company will make refunds for any permanent type residences or mobile homes which are adjacent to an existing main or within the above specified footage in the amount specified in the gas distribution mains extension and deposit agreement regardless of the type of energy used by a permanent type residence or mobile home. Said refunds shall be made once each year

CHECKED
PUBLIC SERVICE COMMISSION
MAY 27 1975
[Signature]

DATE OF ISSUE December 12, 1975

DATE EFFECTIVE April 1, 1975

ISSUED BY Thomas M. Derickson

TITLE Administrative Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 6168 & 6191

DATED March 17, 1975 & March 20, 1975

Service Areas for Case No. 6168 are: Nicholasville, Wilmore, Salt Lick, Farmers, Clearfield, Midland and Jeffersonville.

Service Areas for Case No. 6191 are: Berea, Owingsville, Sharpsburg, Frenchburg, Camargo, Kingston-Terrill, Stanton and Clay City.

FOR All Service Areas
Community, Town or City
P. S. C. NO. 4
Original SHEET NO. 19
CANCELLING P. S. C. NO. _____
SHEET NO. _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

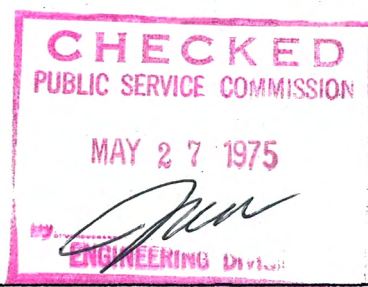
RULES AND REGULATIONS

GAS MAIN EXTENSION AND LINE DEPOSIT REFUND PLAN

during the month of December. Refunds will be made over a period of ten (10) years from the date of execution of the gas distribution mains extension and deposit agreement.

(B) If a gas main has not been constructed under the terms of the gas distribution mains extension and deposit agreement, the Company will refund the entire amount specified in the agreement within ninety (90) days after the effective date of April 1, 1975 under the terms of the order to the applicant.

21-80



DATE OF ISSUE December 12, 1975 DATE EFFECTIVE April 1, 1975
ISSUED BY Thomas M. Derickson TITLE Administrative Vice President
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 6168 & 6191 DATED March 17, 1975 & March 20, 1975

Service Areas for Case No. 6168 are: Nicholasville, Wilmore, Salt Lick, Farmers, Clearfield, Midland and Jeffersonville.

Service Areas for Case No. 6191 are: Berea, Owingsville, Sharpsburg, Frenchburg, Camargo, Kingston-Terrill, Stanton and Clay City.

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 23

CANCELLING E.R.C. NO. 4

Original SHEET NO. 20

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT
APPLICABLE TO ALL RATE SCHEDULES

C1-80

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate the Applicant shall file with this Commission the following information:

- (1) A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A statement setting out the details of gas sold for the previous twelve months.
- (4) A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to the Commission in the Utility's Annual Report.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2, and 4 above.

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

CHECKED
 Energy Regulatory Commission
 SEP 5 1979
 by *B. Redmond*
 ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 24

CANCELLING E.R.C. NO. 4

Original SHEET NO. 21

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT
APPLICABLE TO ALL RATE SCHEDULES

e 1-80

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve-month period, greater than the then existing rates and the purchased gas billed at the revised rate.

On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determine as follows:

(1) Gas purchases will be determined by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within three months preceeding the month of the effective date of the supplier's rate change. Such purchases shall be:

- (a) At the Base Supplier Rate
- (b) At the New Supplier Rate

(2) The difference between the amounts so determined shall be divided by the number of cubic feet of gas sold by the Company during the said twelve-month period, unless purchases is in excess of 105% of total sales. In such instance, said difference shall be divided by sales plus five (5) percent. The unit charge or credit so determined, expressed in cents per cubic feet, shall be the Purchased Gas Adjustment applicable to consumer billings.

(3) The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Base Supplier Rate.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company will apply to the Commission for authority and upon receipt thereof make adjustments on the amounts charged to its customers under the provision, as follows:

CHECKED
 SEP 5 1979
 by *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

SUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fifth Revised SHEET NO. 25

CANCELLING E.R.C. NO. 1A

Fourth Revised SHEET NO. 25

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

C 2-80

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$ 2.00 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.22
Commodity	2.1431
Rate Schedule SGS	\$2.2891
Columbia LNG Corporation	\$4.4296 *
*Includes Transportation Charge of \$ 0.2216	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.0294

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE December 28, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-G

DATED December 28, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fourth Revised SHEET NO. 25

CANCELLING E.R.C. NO. 1A

Third Revised SHEET NO. 25

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

C2-80

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$ 2.00 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.22
Commodity	2.1447
Rate Schedule SGS	\$2.2907
Columbia LNG Corporation	\$4.4296 *
*Includes Transportation Charge of \$ 0.2216	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.0532

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by *A. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE September 1, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-E

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Third Revised SHEET NO. 25

CANCELLING E.R.C. NO. 1A

Second Revised SHEET NO. 25

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

02-80

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$1.78 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.15
Commodity	1.4752
Rate Schedule SGS	\$1.6166
Columbia LNG Corporation	\$4.4296 *
*Includes Transportation Charge of \$0.2486	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.0532

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE July 1, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-C

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Second Revised SHEET NO. 25

CANCELLING E.R.C. NO. 1A

First Revised SHEET NO. 25

C2-80

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$ 1.64 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.30
Commodity	1.5374
Rate Schedule SGS	\$1.6886
Columbia LNG Corporation	\$4.4566 *
*Includes Transportation Charge of \$0.2486	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$1.5454

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by *[Signature]*
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE April 1, 1979

ISSUED BY *George S. Billings*

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-B

DATED January 16, 1980

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

First Revised SHEET NO. 25

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 24

RULES AND REGULATIONS

C 2-80

On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determine as follows:

1. Gas purchases will be determined by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within three months preceeding the month of the effective date of the supplier's rate change. Such purchases shall be:
 - (a) At the Base Supplier Rate
 - (b) At the New Supplier Rate
2. The difference between the amounts so determined shall be divided by the number of cubic feet of gas sold by the Company during the said twelve-month period, unless purchases is in excess of 105% of total sales. In such instance, said difference shall be divided by sales plus five (5) percent. The unit charge or credit so determined, expressed in cents per cubic feet, shall be the Purchased Gas Adjustment applicable to consumer billings.
3. The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Base Supplier Rate.

In the event that the Company receives from its supplier a refund of amounts paid to such supplier in respect of a prior period, the Company shall apply to the Commission for authority and upon receipt thereof make adjustments on the amounts charged to its customers under the provision, as follows:

1. The "Refundable Amount" shall be the amount received by the Company as a refund. Such Refundable Amount shall be divided by the number of cubic feet of gas that Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hyatt

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

First Revised SHEET NO. 25

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 25

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

02-80

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$1.61 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.36
Commodity	1.5186
Rate Schedule SGS	1.6738
Columbia LNG Corporation	\$4.4568 *
*Includes Transportation Charge of \$0.2488	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$1.4891

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by B. Bestmeyer
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE March 1, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-A

DATED January 16, 1980

FOR All Service Areas

E.R.C. NO. 1A

Original SHEET NO. 25

CANCELLING E.R.C. NO. 4

Original SHEET NO. 22

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT
APPLICABLE TO ALL RATE SCHEDULES

0-1-80

(1) The "Refundable Amount" shall be the amount received by the Company as a refund. Such Refundable Amount shall be divided by the number of cubic feet of gas that Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

(2) Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

(3) In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$1.58 per MCF.

CHECKED
Energy Regulatory Commission
SEP 5 1979
by *B. Richmond*
ENGINEERING DIVISION

DATE OF ISSUE August 29, 1978

DATE EFFECTIVE February 18, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fourth Revised SHEET NO. 25A

CANCELLING E.R.C. NO. 1A

Third Revised SHEET NO. 25A

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

CZ-80

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	
Williamsburg	\$1.25
Woodbine	1.25
Flat Lick	\$0.35
LVPL	0.90
Evans	0.90
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.90
Goff	0.35
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by S. Heaton
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE December 28, 1979

ISSUED BY George S. Billings
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-G

DATED December 28, 1979

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

C2-80

Supplier	Rate/Mcf
Graham-Michaelis	
Williamsburg	\$0.90
Woodbine	1.15
Flat Lick	\$0.35
LVPL	0.90
Evans	0.88
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.88
Goff	0.35
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

CHECKED
Energy Regulatory Commission
FEB 1 1980
by *B. Beckmond*
RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE September 1, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-E

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Second Revised SHEET NO. 25A

CANCELLING E.R.C. NO. 1A

First Revised SHEET NO. 25A

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	
Williamsburg	\$0.90
Woodbine	1.15
Flat Lick	\$0.35
LVPL	0.90
Evans	0.88
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.88
Goff	0.35
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

C2-80

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by *B. Beckmond*
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE July 1, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-C

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

First Revised SHEET NO. 25A

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 25A

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	
Williamsburg	\$0.90
Woodbine	1.15
Flat Lick	\$0.35
LVPL	0.90
Evans	0.88
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.88
Goff	0.35
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

C2-80

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by *B. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE April 1, 1979

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
CASE NO. 7202-B

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Original SHEET NO. 25A

CANCELLING E.R.C. NO. _____

SHEET NO. _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	
Williamsburg	\$0.90
Woodbine	1.15
Flat Lick	\$0.2905
LVPL	0.90
Evans	0.88
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.88
Goff	0.35
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

C2-80

CHECKED
 Energy Regulatory Commission
 FEB 1 1980
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE January 23, 1980

DATE EFFECTIVE March 1, 1979

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-A

DATED January 16, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fourth Revised SHEET NO. 26

CANCELLING E.R.C. NO. 1A

Third Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.19 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.12
Commodity	2.4027
Rate Schedule SGS	2.5421
Columbia LNG Corporation	\$5.0129*
*Includes Transportation Charge of \$ <u>0.2229</u>	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.3135

C-12-80

CHECKED
 Energy Regulatory Commission
 OCT 15 1980
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE September 16, 1980

DATE EFFECTIVE September 1, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
CASE NO. 7202-K

DATED September 5, 1980

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

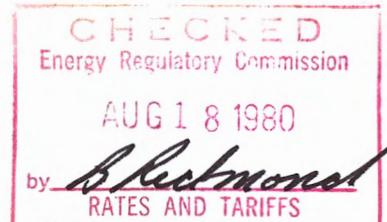
RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.19 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.17
Commodity	2.4152
Rate Schedule SGS	2.5579
Columbia LNG Corporation	\$4.4309*
*Includes Transportation Charge of \$0.2229	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.3226

C. W. / 80

DATE OF ISSUE July 28, 1980DATE EFFECTIVE July 1, 1980ISSUED BY George S. BillingsTITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-JDATED July 17, 1980

DELTA NATURAL GAS COMPANY, INC.

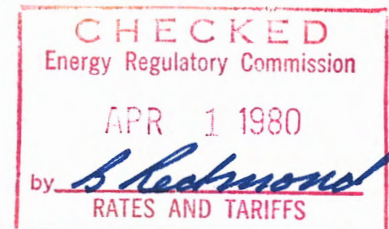
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.15 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.18
Commodity	2.4987
Rate Schedule SGS	2.6420
Columbia LNG Corporation	\$4.4309*
*Includes Transportation Charge of \$0.2229	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.1132

DATE OF ISSUE March 17, 1980DATE EFFECTIVE March 1, 1980ISSUED BY George S. BillingsTITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-IDATED March 13, 1980

DELTA NATURAL GAS COMPANY, INC.

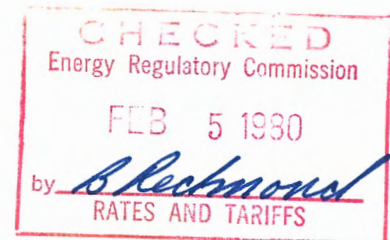
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$ 2.11 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.20
Commodity	2.4199
Rate Schedule SGS	2.5649
Columbia LNG Corporation	\$4.309 *
*Includes Transportation Charge of \$ 0.2229	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.1132

DATE OF ISSUE January 24, 1980 DATE EFFECTIVE January 1, 1980ISSUED BY George S. Billings TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-H DATED December 28, 1979

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 26

CANCELLING E.R.C. NO. 1A
Original ϵ 25

Fifth Revised SHEET NO. 25

RULES AND REGULATIONS

C2-90

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is \$2.11 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.20
Commodity	\$2.4199
Rate Schedule SGS	\$2.5649
Columbia LNG Corporation	\$4.309*
*Includes Transportation Charge of \$0.2229	
Tennessee Gas Pipeline Company	
Rate Schedule GS-2	\$2.1132

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by *B. Redmond*
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-H

DATED December 28, 1979

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Fourth Revised SHEET NO. 27

CANCELLING E.R.C. NO. 1A

Third Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.50
Flat Lick	\$0.35
LVPL	0.90
Evans	0.90
Wiehoff	1.37
Newman	0.60
Martin	0.40
Moser	0.90
Goff	0.40
Weaver	1.77
Robert Martin	1.75
Wiser Oil Company	\$1.858

C-12-80

CHECKED
 Energy Regulatory Commission
 OCT 19 1980
 by *S. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE September 16, 1980

DATE EFFECTIVE September 1, 1980

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
CASE NO. 7202-K

DATED September 5, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Third Revised SHEET NO. 27

CANCELLING E.R.C. NO. 1A

Second Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.50
Flat Lick	\$0.35
LVPL	0.90
Evans	0.90
Wiehoff	1.35
Newman	0.60
Martin	0.40
Moser	0.90
Goff	0.40
Weaver	1.76
Robert Martin	1.75
Wiser Oil Company	\$1.858

C/S

CHECKED
Energy Regulatory Commission
AUG 18 1980
by A Redmond
RATES AND TARIFFS

DATE OF ISSUE July 28, 1980

DATE EFFECTIVE July 1, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-J

DATED July 17, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Second Revised SHEET NO. 27

CANCELLING E.R.C. NO. 1A

First Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.25
Flat Lick	\$0.35
LVPL	0.90
Evans	0.90
Wiehoff	1.35
Newman	0.60
Martin	0.40
Moser	0.90
Goff	0.40
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.858

C9-80

CHECKED
 Energy Regulatory Commission
 APR 1 1980
 by *B Redmond*
 RATES AND TARIFFS

DATE OF ISSUE March 17, 1980

DATE EFFECTIVE March 1, 1980

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
CASE NO. 7202-I

DATED March 13, 1980

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

First Revised SHEET NO. 27

CANCELLING E.R.C. NO. 1A
Fourth Revised 25A

Original SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	
Williamsburg	\$1.25
Woodbine	1.25
Flat Lick	\$0.35
LVPL	0.90
Evans	0.90
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.90
Goff	0.40
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

CS-80

CHECKED
 Energy Regulatory Commission
 FEB 5 1980
 by B. Restmond
 RATES AND TARIFFS

DATE OF ISSUE January 24, 1980

DATE EFFECTIVE January 1, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-H

DATED December 28, 1979

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 27

CANCELLING E.R.C. NO. _____

SHEET NO. _____

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.25
Williamsburg	1.25
Woodbine	
Flat Lick	0.35
LVPL	0.90
Evans	0.90
Wiehoff	1.31
Newman	0.60
Martin	0.40
Moser	0.90
Goff	0.40
Weaver	1.75
Robert Martin	1.75
Wiser Oil Company	\$1.704

C. 2.80

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202-H

DATED December 28, 1979

FOR _____
Community, Town or City
P.S. C. NO. 6

Eighth Revised SHEET NO. 23

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

CANCELLING P. S. C. NO. 6

Seventh Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

SPECIAL CONTRACTS:

RATE PER UNIT

SPECIAL CONTRACTS BEING FILED AS NECESSARY.

01-80

CHECKED
PUBLIC SERVICE COMMISSION
FEB 3 3 1976
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE _____

DATE EFFECTIVE _____

ISSUED BY H. D. Peet *[Signature]*
Name of Officer

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. _____ DATED _____