

CANCELLED

COLUMBIA GAS OF KENTUCKY, INC.

August 29, 2023

KENTUCKY PUBLIC SERVICE COMMISSION

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED THIRTY NINTH REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED THIRTY EIGHTH REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u> \$	<u>Commodity</u> \$	\$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	19.75			19.75	
Delivery Charge per Mcf	5.2528	1.5644	6.0185	12.8357	I
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	83.71			83.71	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.2513	1.5644	6.0185	10.8342	I
Next 350 Mcf per billing period	2.5096	1.5644	6.0185	10.0925	I
Next 600 Mcf per billing period	2.3855	1.5644	6.0185	9.9684	I
Over 1,000 Mcf per billing period	2.1700	1.5644	6.0185	9.7529	I
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	3982.30			3982.30	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7093		6.0185 ^{2/}	6.7278	R
Next 70,000 Mcf per billing period	0.4378		6.0185 ^{2/}	6.4563	R
Over 100,000 Mcf per billing period	0.2423		6.0185 ^{2/}	6.2608	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		10.0019		10.0019	I
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	945.24			945.24	
Delivery Charge per Mcf					
For All Volumes Delivered	1.1959	1.5644	6.0185	8.7788	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTs shall be \$4.9834 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTs. **R**

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE June 19, 2023
DATE EFFECTIVE May 31, 2023 (Unit 1 June)
ISSUED BY /s/ Kimra H. Cole
TITLE President & Chief Operating Officer

Issued pursuant to an Order of the Public Service Commission in Case No. 2023-00141 dated May 30, 2023

KENTUCKY PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE 5/31/2023
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES
 (Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> <u>Commodity</u> \$ \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		10.0019	10.0019	I
Standby Service Commodity Charge per Mcf		6.0185	6.0185	R
<u>RATE SCHEDULE DS</u>				
Customer Charge per billing period ^{2/}			3982.30	
Customer Charge per billing period (GDS only)			83.71	
Customer Charge per billing period (IUDS only)			945.24	
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.7093		0.7093	
Next 70,000 Mcf	0.4378		0.4378	
Over 100,000 Mcf	0.2423		0.2423	
– Grandfathered Delivery Service				
First 50 Mcf or less per billing period			3.2513	
Next 350 Mcf per billing period			2.5096	
Next 600 Mcf per billing period			2.3855	
All Over 1,000 Mcf per billing period			2.1700	
– Intrastate Utility Delivery Service				
All Volumes per billing period			1.1959	
Banking and Balancing Service				
Rate per Mcf	0.0363		0.0363	I
<u>RATE SCHEDULE MLDS</u>				
Customer Charge per billing period			260.11	
Delivery Charge per Mcf			0.0867	
Banking and Balancing Service				
Rate per Mcf	0.0363		0.0363	I

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 August 29, 2023

KENTUCKY PUBLIC SERVICE COMMISSION

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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5/31/2023
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CURRENTLY EFFECTIVE BILLING RATES
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Base Rate Charge</u> \$
<u>General Service Residential (SGVTS GSR)</u>	
Customer Charge per billing period	19.75
Delivery Charge per Mcf	5.2528
<u>General Service Other - Commercial or Industrial (SVGTS GSO)</u>	
Customer Charge per billing period	83.71
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	3.2513
Next 350 Mcf per billing period	2.5096
Next 600 Mcf per billing period	2.3855
Over 1,000 Mcf per billing period	2.1700
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	945.24
Delivery Charge per Mcf	\$ 1.1959

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf

RATE SCHEDULE SVAS

Balancing Charge – per Mcf

CANCELLED

\$2.8908

August 29, 2023

\$1.0940

**KENTUCKY PUBLIC
SERVICE COMMISSION**

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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TITLE President & Chief Operating Officer

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**EFFECTIVE
5/31/2023**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)