

CANCELLED

COLUMBIA GAS OF KENTUCKY, INC.

January 2, 2022

GAS TARIFF
PSC KY NO. 5
TENTH REVISED SHEET NO. 14
CANCELLING PSC KY NO. 5
NINTH REVISED SHEET NO. 14

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**INTERRUPTIBLE SERVICE (IS)
SALES SERVICE RATE SCHEDULE
(Continued)**

CHARACTER OF SERVICE (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

BASE RATES

Customer Charge

\$2,007.00 per billing period

Delivery Charge per Mcf -

First 30,000 Mcf per billing period @ \$ 0.6285 per Mcf
Next 70,000 Mcf per billing period @ \$ 0.3737 per Mcf
Over 100,000 Mcf per billing period @ \$ 0.3247 per Mcf

N

MINIMUM CHARGE

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$2,007.00, plus the Customer Demand Charge as contracted for under Firm Service. (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

GAS COST ADJUSTMENT

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

DATE OF ISSUE January 6, 2017
DATE EFFECTIVE December 27, 2016
ISSUED BY /s/ Herbert A. Miller, Jr.
TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2016-00162 dated December 22, 2016

**KENTUCKY
PUBLIC SERVICE COMMISSION**
**Talina R. Mathews
EXECUTIVE DIRECTOR**
Talina R. Mathews
EFFECTIVE
12/27/2016
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

COLUMBIA GAS OF KENTUCKY, INC.
January 2, 2022

GAS TARIFF
PSC KY NO. 5
SIXTH REVISED SHEET NO. 15
CANCELLING PSC KY NO. 5
FIFTH REVISED SHEET NO. 15

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

GAS COST ADJUSTMENT (Continued)

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under Firm Service are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein. The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

ADJUSTMENTS AND RIDERS

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:
Tax Act Adjustment Factor– Sheet No. 7a
Rider for Natural Gas Research & Development – Sheet No. 51c
Rider AMRP – Sheet No. 58

N

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

DATE OF ISSUE May 18, 2018
DATE EFFECTIVE May 1, 2018
ISSUED BY /s/ Herbert A. Miller, Jr.
TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2018-00041 dated April 30, 2018, interim and subject to future adjustment

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



**EFFECTIVE
5/1/2018**
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)