

COLUMBIA GAS OF KENTUCKY, INC.

<b>CURRENTLY EFFECTIVE BILLING RATES</b>				
<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.1688	5.7866	8.8269
<b><u>RATE SCHEDULE GSO</u></b>				
<b><u>Commercial or Industrial</u></b>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.1688	5.7866	8.8269
Next 350 Mcf per billing period	1.8153	1.1688	5.7866	8.7707
Next 600 Mcf per billing period	1.7296	1.1688	5.7866	8.6850
Over 1,000 Mcf per billing period	1.5802	1.1688	5.7866	8.5356
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		5.7866 <sup>2/</sup>	6.3333
Over 30,000 Mcf per billing period	0.2905		5.7866 <sup>2/</sup>	6.0771
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5273		6.5273
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.1688	5.7866	7.7304

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$7.1762 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C 11/29/10

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: <i>Brent Kirtley</i> (September 2010) EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President

DATE OF ISSUE: August 26, 2010

DATE EFFECTIVE: *Brent Kirtley*  
(September 2010) EFFECTIVE

Issued by an Order of the Public Service Commission in Case No. 2010-00307 dated ~~8/27/2010~~ 8/27/2010

ISSUED BY: *Heidi M. Kelly*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.2072	3.2097	6.2884
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2072	3.2097	6.2884
Next 350 Mcf per billing period	1.8153	1.2072	3.2097	6.2322
Next 600 Mcf per billing period	1.7296	1.2072	3.2097	6.1465
Over 1,000 Mcf per billing period	1.5802	1.2072	3.2097	5.9971
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		3.2097 <sup>2/</sup>	3.7564
Over 30,000 Mcf per billing period	0.2905		3.2097 <sup>2/</sup>	3.5002
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5273		6.5273
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.2072	3.2097	5.1919

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.0895 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C8/27/10

DATE OF ISSUE: May 28, 2010

DATE EFFECTIVE:

*John Brent Kirtley*  
 (John Brent Kirtley)

Issued by an Order of the Public Service Commission in Case No. 2010-00186 dated May 18, 2010

ISSUED BY:

*Herold M. Miller*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 5/28/2010
PURSUANT TO 807 KAR 57.11 SECTION 9 (1) President

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.2069	5.2070	8.2854
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2069	5.2070	8.2854
Next 350 Mcf per billing period	1.8153	1.2069	5.2070	8.2292
Next 600 Mcf per billing period	1.7296	1.2069	5.2070	8.1435
Over 1,000 Mcf per billing period	1.5802	1.2069	5.2070	7.9941
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		5.2070 <sup>2/</sup>	5.7537
Over 30,000 Mcf per billing period	0.2905		5.2070 <sup>2/</sup>	5.4975
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5245		6.5245
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.2069	5.2070	7.1889

**CANCELLED**  
**MAY 28 2010**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$8.0846 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

<sup>2/</sup> IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: March 1, 2010

DATE EFFECTIVE: March 1, 2010  
 (March 1, 2010 Billing)

Issued by authority of an Order of the Public Service Commission in Case No. 20 February 22, 2010

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

Case No. 20 *Brent Hartley* February

EFFECTIVE  
**3/1/2010**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY: *Harold A. McElroy*

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.2369	3.1319	6.2403
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2369	3.1319	6.2403
Next 350 Mcf per billing period	1.8153	1.2369	3.1319	6.1841
Next 600 Mcf per billing period	1.7296	1.2369	3.1319	6.0984
Over 1,000 Mcf per billing period	1.5802	1.2369	3.1319	5.9490
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		3.1319 <sup>2/</sup>	3.6786
Over 30,000 Mcf per billing period	0.2905		3.1319 <sup>2/</sup>	3.4224
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5664		6.5664
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.2369	3.1319	5.1438

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$7.2006 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

*c3/1/10*

DATE OF ISSUE: December 7, 2009

DATE EFFECTIVE: November 25, 2009

Issued by authority of an Order of the Public Service Commission in Case November 24, 2009

ISSUED BY: *James A. McLean Jr.*

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE

11/25/2009

PURSUANT TO 807 KAR 5:011

By *[Signature]*  
 Executive Director  
 President

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate	Gas Cost Adjustment <sup>1/</sup>		Total Billing Rate
	Demand	Commodity		
	\$	\$	\$	\$
<b><u>RATE SCHEDULE SS</u></b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5273		6.5273
Standby Service Commodity Charge per Mcf			5.7866	5.7866
<b><u>RATE SCHEDULE DS</u></b>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period <sup>2/</sup>				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf<sup>2/</sup></u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<b><u>RATE SCHEDULE MLDS</u></b>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

*C 11/29/10*

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY  
PUBLIC SERVICE COMMISSION

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirkley*

DATE EFFECTIVE: August 27, 2010  
(September, Unit 1 Billing)  
8/27/2010  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

President

DATE OF ISSUE: August 26, 2010

DATE EFFECTIVE: August 27, 2010  
(September, Unit 1 Billing)

Issued by an Order of the Public Service Commission in Case No. 2010-00307 dated August 23, 2010

ISSUED BY: *Hunter Metley*

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate		Gas Cost Adjustment <sup>1/</sup>	Total
	Demand	Commodity		Billing
	\$	\$	\$	Rate
				\$
<b><u>RATE SCHEDULE SS</u></b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5273		6.5273
Standby Service Commodity Charge per Mcf			3.2097	3.2097
<b><u>RATE SCHEDULE DS</u></b>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period <sup>2/</sup>				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf<sup>2/</sup></u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<b><u>RATE SCHEDULE MLDS</u></b>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

*C8/27/10*

KENTUCKY PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> (June Unaffiliated) <b>5/28/2010</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President

DATE OF ISSUE: May 28, 2010

DATE EFFECTIVE:

Issued by an Order of the Public Service Commission in Case No. 2010-00186 dated

ISSUED BY: *Scott M. Kelly*

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate		Gas Cost Adjustment <sup>1/</sup>		Total Billing Rate
	Demand	Commodity	Demand	Commodity	
	\$	\$	\$	\$	\$
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.5245		6.5245	
Standby Service Commodity Charge per Mcf			5.2070		5.2070
<b><u>RATE SCHEDULE DS</u></b>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period <sup>2/</sup>					583.39
Customer Charge per billing period (GDS only)					25.13
Customer Charge per billing period (IUDS only)					331.50
<b><u>Delivery Charge per Mcf<sup>2/</sup></u></b>					
First 30,000 Mcf	0.5467				0.5467
Over 30,000 Mcf	0.2905				0.2905
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period					1.8715
Next 350 Mcf per billing period					1.8153
Next 600 Mcf per billing period					1.7296
All Over 1,000 Mcf per billing period					1.5802
- Intrastate Utility Delivery Service					
All Volumes per billing period					0.7750
Banking and Balancing Service					
Rate per Mcf		0.0207			0.0207
<b><u>RATE SCHEDULE MLDS</u></b>					
Administrative Charge per account each billing period					55.90
Customer Charge per billing period					200.00
Delivery Charge per Mcf					0.0858
Banking and Balancing Service					
Rate per Mcf		0.0207			0.0207

**CANCELLED**  
**MAY 28 2010**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

<sup>2/</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

KENTUCKY  
 PUBLIC SERVICE COMMISSION  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
*Brent Kirtley*  
 EFFECTIVE  
**DATE EFFECTIVE: March 1, 2010**  
 (March 2010 Billing)  
PURSUANT TO KRS 177.017 SECTION 9 (1)  
 2010-00041 dated February 22, 2010  
 President

DATE OF ISSUE: March 1, 2010

ISSUED BY: Herbert A. Miller, Jr.

*Herbert A. Miller, Jr.*

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<b><u>RATE SCHEDULE SS</u></b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5664		6.5664
Standby Service Commodity Charge per Mcf			3.1319	3.1319
<b><u>RATE SCHEDULE DS</u></b>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period <sup>2/</sup>				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf<sup>2/</sup></u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207
<b><u>RATE SCHEDULE MLDS</u></b>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0207		0.0207

*c3/1/10*

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served by Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY

EFFECTIVE  
 11/25/2009  
 PURSUANT TO ORDER 5:011  
 (December 25, 2009)  
 SECTION 9 (a)

By: *[Signature]*  
 Executive Director

DATE OF ISSUE: December 7, 2009

DATE EFFECTIVE: November 25, 2009

Issued by an Order of the Public Service Commission in Case No. 2009

at 24, 2009

ISSUED BY: *[Signature]*



COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Billing Rate**

\$

General Service Residential

Customer Charge per billing period 12.35  
 Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13  
 Delivery Charge per Mcf -  
   First 50 Mcf or less per billing period 1.8715  
   Next 350 Mcf per billing period 1.8153  
   Next 600 Mcf per billing period 1.7296  
   Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50  
 Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf (\$ 0.0575)

**RATE SCHEDULE SVAS**

Balancing Charge -- per Mcf \$ 1.0419

*C 11/29/10*

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: August 26, 2010

DATE EFFECTIVE: *Brent Kirtley*  
 (September)

Issued by an Order of the Public Service Commission in Case No. 2010-00307 dated August 26, 2010

ISSUED BY: *Henry A. Kelley*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>8/27/2010</i>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Billing Rate**

\$

General Service Residential

Customer Charge per billing period 12.35  
 Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13  
 Delivery Charge per Mcf -  
     First 50 Mcf or less per billing period 1.8715  
     Next 350 Mcf per billing period 1.8153  
     Next 600 Mcf per billing period 1.7296  
     Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50  
 Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf (\$ 1.5488)

**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf \$ 1.0745

*C 8/27/10*

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

KENTUCKY  
 PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
 EXECUTIVE DIRECTOR

TARIFF BRANCH

DATE EFFECTIVE: *Bunt Kirtley*

(June 1, 2010)

ISSUED BY: *Jeff R. Deroquen*

5/28/2010

PURSUANT TO 807 KAR 5:010 SECTION 9 (1)

DATE OF ISSUE: May 28, 2010

Issued by an Order of the Public Service Commission in Case No. 2010-00186 dated May 18, 2010

ISSUED BY: *Heidi A. Kelly*

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>	
For all volumes per billing period per Mcf	(\$ 1.5488)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge – per Mcf	\$ 1.0980

CANCELLED  
 MAY 28 2010  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

<sup>1/</sup> The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE: March 1, 2010

Issued by an Order of the Public Service Commission in Case No. 2010-00041 dated February 22, 2010

ISSUED BY: Herbert A. Miller, Jr.

*Herbert A. Miller, Jr.*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFI 2010 (Ma <i>Brent Kirtley</i> )
EFFECTIVE 3/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) President

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

**RATE SCHEDULE SVGTS**

**Billing Rate**

\$

General Service Residential

Customer Charge per billing period 12.35  
Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13  
Delivery Charge per Mcf -  
First 50 Mcf or less per billing period 1.8715  
Next 350 Mcf per billing period 1.8153  
Next 600 Mcf per billing period 1.7296  
Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50  
Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf (\$ 2.7108)

**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf \$ 1.0941

C3/1/10

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
11/25/2009

PURSUANT TO 807 KAR 5:011  
DATE EFFECTIVE: November 25, 2009  
(December 1st Billing)

DATE OF ISSUE: December 7, 2009

Issued by authority of an Order of the Public Service Commission in Cas  
November 24, 2009

ISSUED BY:

*Henry A. Millup*

By *H. D. Beaman*  
Executive Director  
President

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER  
APPLICABLE TO GSR RATE SCHEDULE**

**Energy Assistance Program**

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

**Rate:**

The surcharge shall be \$0.0525 per Mcf.

*c 3/1/10*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
3/1/2009

DATE OF ISSUE: January 30, 2009

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission  
December 13, 2002

PURSUANT TO 807 KAR 5:011  
DATE EFFECTIVE: March 11, 2009

BY *J. D. Brown* resident  
Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**Rider for Natural Gas Research & Development**

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0124 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of rescission with the Commission.

C3/1/10

DATE OF ISSUE: January 30, 2009

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission  
December 13, 2002


PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

DATE EFFECTIVE: ~~March 1, 2009~~ March 1, 2009

PURSUANT TO 807 KAR 5:011

SECTION 9 President

By  1145 dated  
Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**RIDER AMRP  
ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

**CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT**

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
- e. Reduction for savings in Account No. 887 – Maintenance of Mains.

**ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS**

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning June 2010 per billing period are:

Rate GSR, Rate SVGTS - Residential Service .	\$0.00
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$0.00
Rate IUS, Rate IUDS	\$0.00
Rate IS, Rate DS <sup>1/</sup> , Rate SAS	\$0.00

*07/29/10*

<sup>1/</sup> - Excluding customers subject to Flex Provisions of Rate Schedule DS

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/27/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE - 27, 2009  
By *[Signature]* - 26, 2009  
Executive Director  
President**

**DATE OF ISSUE:** November 6, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 2009-002

Issued by: *[Signature]*