

COLUMBIA GAS OF KENTUCKY, INC.

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C10/27/09

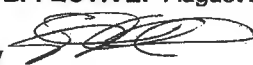
DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/29/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

By  resident
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

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01/27/09

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
8/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

By  resident
Executive Director

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge \$	Gas Cost Adjustment ^{1/}		Total Billing Rate \$
		Demand \$	Commodity \$	
RATE SCHEDULE GSR				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.2355	2.4480	5.5550
RATE SCHEDULE GSO				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2355	2.4480	5.5550
Next 350 Mcf per billing period	1.8153	1.2355	2.4480	5.4988
Next 600 Mcf per billing period	1.7296	1.2355	2.4480	5.4131
Over 1,000 Mcf per billing period	1.5802	1.2355	2.4480	5.2637
RATE SCHEDULE IS				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.4480 ^{2/}	2.9947
Over 30,000 Mcf per billing period	0.2905		2.4480 ^{2/}	2.7385
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5675		6.5675
RATE SCHEDULE IUS				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.2355	2.4480	4.4586

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.5153 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C 11/25/09

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE
 10/27/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE: November 6, 2009

DATE EFFECTIVE

Issued by authority of an Order of the Public Service Commission in Case No. 20

By *[Signature]* 26, 2009
 Executive Director

ISSUED BY: *[Signature]*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.2355	2.3762	5.4832
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2355	2.3762	5.4832
Next 350 Mcf per billing period	1.8153	1.2355	2.3762	5.4270
Next 600 Mcf per billing period	1.7296	1.2355	2.3762	5.3413
Over 1,000 Mcf per billing period	1.5802	1.2355	2.3762	5.1919
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.3762 ^{2/}	2.9229
Over 30,000 Mcf per billing period	0.2905		2.3762 ^{2/}	2.6667
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5675		6.5675
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.2355	2.3762	4.2022

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.4435 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C10/27/09

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

DATE OF ISSUE: August 27, 2009

DATE EFFECTIVE: August 27, 2009

ISSUED BY: Herbert A. Miller, Jr.

September 2009 Billing Cycle
 SEP 15 5:011
 President

Issued by authority of an Order of the Public Service Commission in Case No. 09-0018, August 18, 2009

By H. D. Beaman
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.2343	8.8881	11.9939
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2343	8.8881	11.9939
Next 350 Mcf per billing period	1.8153	1.2343	8.8881	11.9377
Next 600 Mcf per billing period	1.7296	1.2343	8.8881	11.8520
Over 1,000 Mcf per billing period	1.5802	1.2343	8.8881	11.7026
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		8.8881 ^{2/}	9.4348
Over 30,000 Mcf per billing period	0.2905		8.8881 ^{2/}	9.1786
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5672		6.5672
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.2343	8.8881	10.7129

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$8.1854 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

C
5/29/09

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**

3/2/2009

DATE OF ISSUE: March 2, 2009

DATE EFFECTIVE: March 2, 2009
 March 2, 2009 (g)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-0010, filed February 27, 2009

By *H. Miller* ent
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$
		<u>Demand</u> \$	<u>Commodity</u> \$	
<u>RATE SCHEDULE GSR</u>				
Customer Charge per billing period	9.30			9.30
Delivery Charge per Mcf	1.8715	1.2282	12.0405	15.1402
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	23.96			23.96
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.2282	12.0405	15.1402
Next 350 Mcf per billing period	1.8153	1.2282	12.0405	15.0840
Next 600 Mcf per billing period	1.7296	1.2282	12.0405	14.9983
Over 1,000 Mcf per billing period	1.5802	1.2282	12.0405	14.8489
<u>RATE SCHEDULE IS</u>				
Customer Charge per billing period	547.37			547.37
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		12.0405 ^{2/}	12.5872
Over 30,000 Mcf per billing period	0.2905		12.0405 ^{2/}	12.3310
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.5697		6.5697
<u>RATE SCHEDULE IUS</u>				
Customer Charge per billing period	255.00			255.00
Delivery Charge per Mcf				
For All Volumes Delivered	0.5905	1.2282	12.0405	13.8592

CANCELLED
 MAR 02 2009
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$12.4023 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: November 25, 2008

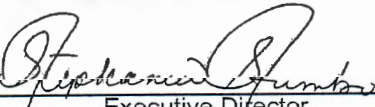
DATE EFFECTIVE: 11/26/2008
 PURSUANT TO 807 KAR 5:011
 November 25, 2008
 December 2008 Billing SECTION 9(1)

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case
 November 17, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

11/26/2008
 PURSUANT TO 807 KAR 5:011
 November 25, 2008
 December 2008 Billing SECTION 9(1)

By 
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/} Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5675		6.5675
Standby Service Commodity Charge per Mcf			2.4480	2.4480
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

C11/25/09

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 10/27/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 19
J. D. Brown
 Executive Director
 President

DATE OF ISSUE: November 6, 2009

DATE EFFECTIVE: 11/25/09

Issued by authority of an Order of the Public Service Commission in Case No. 2009-001

ISSUED BY: *Hubert M. Kelly*

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing Rate</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5675		6.5675
Standby Service Commodity Charge per Mcf			2.3762	2.3762
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

01/27/09

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

8/27/2009
 PURSUANT TO ORDER NO. 2009-0011
 August 27, 2009 (Billing Cycle)
 September 2009 Billing Cycle
 lent
 and August
 Executive Director

[Signature]

DATE OF ISSUE: August 27, 2009

DATE EFFECTIVE: August 27, 2009

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 09-0011, August 18, 2009

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5650		6.5650
Standby Service Commodity Charge per Mcf			6.3955	6.3955
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 5/29/2009
 PURSUANT TO 807 KAR 5:011
 DATE EFFECTIVE: May 29, 2009
 SECTION 9(1)
 June 2009 Billing Cycle
 ant
[Signature]
 Executive Director

DATE OF ISSUE: May 29, 2009

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2009

C8/27/09

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5672		6.5672
Standby Service Commodity Charge per Mcf			8.8881	8.8881
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

C
5/29/09

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE

PURSUANT TO 807 KAR 5:011
 DATE EFFECTIVE: ~~March 2, 2009~~ *March 2, 2009*
 cycle
 ident

By *H. A. Miller, Jr.*
 Executive Director

DATE OF ISSUE: March 2, 2009

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission, C. 27, 2009

dated February

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment^{1/}</u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.5697		6.5697
Standby Service Commodity Charge per Mcf			12.0405	12.0405
<u>RATE SCHEDULE DS</u>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period ^{2/}				547.37
Customer Charge per billing period (GDS only)				23.96
Customer Charge per billing period (IUDS only)				255.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.5905
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208
<u>RATE SCHEDULE MLDS</u>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf		0.0208		0.0208

CANCELLED
 MAR 02 2009
 KENTUCKY PUBLIC
 SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this tariff.
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE: November 25, 2008

DATE EFFECTIVE: November 25, 2008

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 11/20/2008
 November 17, 2008

PURSUANT TO 807 KAR 5:011
 EXECUTIVE DIRECTOR

By Stephanie Dumb
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

THIS SHEET RESERVED FOR FUTURE USE

C10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/29/2007

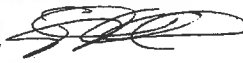
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE: September 10, 2007

DATE EFFECTIVE: August 29, 2007

ISSUED BY: Herbert A. Miller, Jr.

By  t

Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

Intrastate Utility Service

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$ 2.0508
--	-----------

Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 1.3750
----------------------------	-----------

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

C 8/27/09

DATE OF ISSUE May 29, 2009

ISSUED BY: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Cas
 2009

DATE EFFECTIVE: May 29, 2009

June 2009 Billing Cycle

President

By  Executive Director

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

May 29, 2009

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SECRET

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
SALES SERVICE RATE SCHEDULES**

APPLICABILITY

Entire service territory of Company. See Sheet 8 for a list of communities.

AVAILABILITY OF SERVICE

Available to residential, commercial and industrial sales service customers.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

BASE RATES

Residential

Customer Charge per billing period @ \$9.30
Delivery Charge per Mcf @ \$1.8715 per Mcf

Commercial or Industrial

Customer Charge per billing period @ \$23.96
Delivery Charge per Mcf -
First 50 or less Mcf per billing period @ \$ 1.8715 per Mcf
Next 350 Mcf per billing period @ \$ 1.8153 per Mcf
Next 600 Mcf per billing period @ \$ 1.7296 per Mcf
Over 1,000 Mcf per billing period @ \$ 1.5802 per Mcf

MINIMUM CHARGE

The minimum charge per billing period shall be the applicable Customer Charge. If the meter reading or calculated consumption for the billing period is greater than zero then the minimum charge shall be increased by the Delivery Charge for a minimum of one Mcf per billing period.

GAS COST ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

C10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

By  resident
Executive Director

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)
RATE SCHEDULES
(Continued)**

WEATHER NORMALIZATION ADJUSTMENT

Gas sold to Residential and Commercial Customers under this rate schedule is subject to a Weather Normalization Adjustment as stated on currently effective Sheet No. 51a of this tariff which is hereby incorporated into this rate schedule.

ENERGY ASSISTANCE PROGRAM SURCHARGE

Gas sold to Residential Customers under this rate schedule and rates prescribed herein is subject to a Energy Assistance Program Surcharge as stated on currently effective Sheet No. 51b of this tariff which is hereby incorporated into this rate schedule.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

OTHER PROVISIONS

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

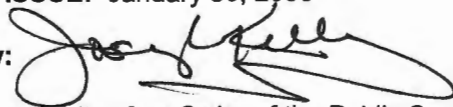
Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 2003

DATE OF ISSUE: January 30, 2003

Issued by:



PURSUANT TO 807 KAR 5:011
SECTION 9(1)
DATE EFFECTIVE: March 1, 2003

BY 
EXECUTIVE DIRECTOR
Vice President

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

C10/21/09

COLUMBIA GAS OF KENTUCKY, INC.

**INTERRUPTIBLE SERVICE (IS)
RATE SCHEDULE
(Continued)**

CHARACTER OF SERVICE (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

BASE RATES

Customer Charge
\$547.37 per billing period

Delivery Charge per Mcf -
First 30,000 Mcf per billing period @ \$ 0.5467 per Mcf
Over 30,000 Mcf over billing period @ \$ 0.2905 per Mcf

MINIMUM CHARGE

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$547.37, plus the Customer Demand Charge as contracted for under Firm Service. (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

C10/27/09

GAS COST ADJUSTMENT

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 10, 2007, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in the

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

By  resident

Executive Director
2007-00008 dated August 29, 2007

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

INTERRUPTIBLE SERVICE (IS)

RATE SCHEDULE

(Continued)

GAS COST ADJUSTMENT (Continued)

paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including all appropriate adjustments, as defined in Sheet Nos. 48 and 49.

Gas Sales purchased under this rate schedule that are within the Customer's specified Daily Firm Volume as contracted for under Firm Service are subject to the Commodity Cost of Gas, including all appropriate adjustments, as stated on currently effective Sheet Nos. 48 through 51 herein.

The charges set forth herein, exclusive of those pertaining to Customer charges, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to Customers served under this rate schedule is subject to the Local Franchise Fee or Tax as set forth on Sheet No. 52.

LATE PAYMENT PENALTY

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when Customer has been given timely notice by Company to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a charge of twenty-five dollars (\$25) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Company. The penalty charge for failure to interrupt shall be in addition to the charges specified in this rate schedule. Customer shall be liable for any personal injury or damage to the property of Company or third parties which results from Customer's failure to interrupt, and Customer shall indemnify and hold Company harmless with respect to such injuries or damages.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken on any day in excess of one hundred three percent (103%) of the specified Maximum Daily Volume set forth in the Sales Agreement shall constitute unauthorized takes unless prior approval for additional volumes has been granted by Company. The sum of all such unauthorized takes in a billing month shall be billed at the rate of twenty-five dollars (\$25) per Mcf for gas so taken. Payment for such unauthorized takes shall be in addition to the charges specified in this rate schedule. Customer

10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/29/2007

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

DATE  9, 2007

By _____
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**INTRASTATE UTILITY SALES SERVICE (IUS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY OF SERVICE

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying, among other things, a Maximum Daily Volume.

CHARACTER OF SERVICE

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

BASE RATE

Customer Charge per billing period	\$255.00
Delivery Charge per Mcf –	
For all gas delivered each billing period	\$0.5905 per Mcf.

MINIMUM CHARGE

The minimum charge shall be the Customer Charge.

C10/27/09

GAS COST ADJUSTMENT

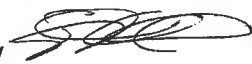
Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/29/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
DATE EFFECTIVE: August 29, 2007

By  resident
Executive Director
2007-00008 dated August 29, 2007

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

**SMALL VOLUME GAS TRANSPORTATION SERVICE
(SVGTS)
RATE SCHEDULE (Continued)**

CHARACTER OF SERVICE

Service provided under this schedule shall be considered firm service.

DELIVERY CHARGE

The Delivery Charge shall be the Base Rate Charges for the applicable Rate Schedule as set forth below:

General Service Residential

Customer Charge per billing period	\$9.30
Delivery Charge	\$1.8715 per Mcf

General Service Other – Commercial or Industrial

Customer Charge per billing period	\$23.96
First 50 Mcf or less per billing period	\$1.8715 per Mcf
Next 350 Mcf per billing period	\$1.8153 per Mcf
Next 600 Mcf per billing period	\$1.7296 per Mcf
Over 1,000 Mcf per billing period	\$1.5802 per Mcf

Intrastate Utility Service

Customer Charge per billing period	\$255.00
Delivery Charge per Mcf	\$0.5905

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WEATHER NORMALIZATION ADJUSTMENT

Volumes delivered to Residential and Commercial customers under this rate schedule are subject to a Weather Normalization Adjustment as stated on Sheet No. 51a.

CUSTOMER ASSISTANCE PROGRAM SURCHARGE

Volumes delivered to Residential customers under this rate schedule are subject to a Customer Assistance Program Surcharge as stated on Sheet No. 51b.

RIDER FOR NATURAL GAS RESEARCH DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

8/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: September 10, 2007

DATE EFFECTIVE: August 29, 2007

ISSUED BY: Herbert A. Miller, Jr.

By 
Executive Director
2007-00008 dated August 29, 2007

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
 TRANSPORTATION SERVICE RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Company will not be required to deliver on any day more than the lesser of (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (4) On an annual basis, a Customers Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customers actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customers highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customers request, the Company shall have the discretion to further adjust a Customers Maximum Daily Volume and Annual Transportation Volume for good cause shown.

Customers Grandfathered ("GDS") This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

Intrastate Utility ("IUDS") This rate schedule is also available to intrastate utilities for transportation and consumption solely within the Commonwealth of Kentucky.

BASE RATE

Administrative Charge per account per billing period		55.90
Customer Charge per billing period		547.37
Customer Charge per billing period (GDS only)	23.96	
Customer Charge per billing period (IUDS only)	255.00	
Delivery Charge per Mcf -		
First 30,000 Mcf	\$0.5467 per Mcf for all gas delivered each billing month.	
Over 30,000 Mcf	\$0.2905 per Mcf for all gas delivered each billing month.	
Grandfathered Delivery Service		
First 50 Mcf per billing period	1.8715	
Next 350 Mcf per billing period		1.8153
Next 600 Mcf per billing period		1.7296
All Over 1,000 Mcf per billing period		1.5802
Intrastate Utility Delivery Service		
All volumes per billing period	\$0.5905	
Banking and Balancing Service		
Rate per Mcf		0.0208

C10/27/09

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 8/29/2007

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

D,  : 29, 2007
 By _____
 Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)
RATE SCHEDULE
(Continued)**

BANKING AND BALANCING SERVICE

The rate for the Banking and Balancing Service is set forth on Sheet Nos. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet 91, Banking and Balancing Service, for the terms and conditions.

NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled daily through the Company's internet based nomination system. Any customer that transports gas under this schedule may elect to have its marketer or agent make the required nominations, or the customer may elect to make daily nominations of Delivery Service gas.

FLEX PROVISION

When a Customer with normal volume requirements of 25,000 Mcf annually can demonstrate to Company that a lower rate is necessary to meet competition from that Customer's alternate energy supplier, Company may transport gas at a rate lower than the Base Rate and/or flex other terms and conditions associate with this rate schedule. Company may also, after receiving prior approval from the Commission, transport gas at a rate lower than the Base Rate where Customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

If any of these Flex Provisions apply to it, a Customer may at any time request that the transportation Base Rate be flexed. However, once the transportation Base Rate for a Customer is flexed, Customer must continue to pay the flex rate determined by Company each month and may not opt to revert to the Base Rate, except by the following procedure. Any Customer wishing to return to the Base Rate can do so by written notification to Company. Upon notification, Customer will revert to the Base Rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Company will cancel any previous such notification received by Company from the same Customer.

C10/27/09

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

8/29/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

By  esident

Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**MAIN LINE DELIVERY SERVICE (MLDS)
RATE SCHEDULE**

APPLICABILITY

Entire service territory of Company. See Sheet No. 8 for a list of communities.

AVAILABILITY

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Customer is connected directly through a dual-purpose meter to facilities of an interstate pipeline supplier of Company, and
- (4) Company will not be required to deliver on any day more than the lesser of: (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (5) On an annual basis, a Customer's Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customer's actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customer's highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customer's request, the Company shall have the discretion to further adjust a Customer's Maximum Daily Volume and Annual Transportation Volume for good cause shown.

RATE

The transportation rate shall be \$0.0858 per Mcf for all gas delivered each month.

ADMINISTRATIVE CHARGE

The monthly administrative charge shall be \$55.90 per account each billing period.

CUSTOMER CHARGE

The customer charge shall be \$200 per account each billing period.

BANKING AND BALANCING SERVICE

The rate for the Banking and Balancing Service is set forth on Sheet No. 6. This rate represents the current storage cost to the Company to provide a 'bank tolerance' to the Customer of five percent (5%) of the Customer's Annual Transportation Volume. The calculation of the Banking and Balancing Service rate is set forth in the Company's Gas Cost Adjustment.

The Banking and Balancing Service rate is subject to flexing as provided in the Flex Provision of this rate schedule. Refer to Sheet No. 91, Banking and Balancing Service, for the terms and conditions of the Balancing and Banking Service.

RIDER FOR NATURAL GAS RESEARCH & DEVELOPMENT

Volumes delivered to customers under this rate schedule are subject to a Rider for Natural Gas Research and Development as stated on Sheet No. 51c.

NOMINATION AND SCHEDULING OF TRANSPORTATION DELIVERIES

All transportation deliveries must be nominated and scheduled through the Company's nomination system. Any customer that transports gas under this schedule may elect to have its marketing agent make the required nominations, or the customer may elect to connect to make daily nominations of Delivery Service gas.

C10/27/09

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MARKETIVE
8/29/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
DATE EFFECTIVE: August 29, 2007
By  resident
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Billing

The Gas Cost Adjustment (GCA) shall be the sum of the following components:

$$\text{GCA} = \text{EGC} + \text{RA} + \text{ACA} + \text{BA} + \text{GCIA} + \text{OSCRA}$$

The GCA will be added to (or subtracted from) the tariff rates prescribed by the Commission Order on Company's latest rate case and will be included in the tariff rates stated on each applicable rate sheet in this tariff.

Definitions

For the purpose of this tariff:

- (a) "Average expected cost" is the cost of gas supplies purchased during the latest available twelve month period, including associated transportation charges, storage charges and Take-or-Pay charges, which is determined by the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the quarterly calendar period, less banking and balancing charges, and less the demand costs to be recovered from IS and General Service Delivery Service Customers, divided by the sales volumes for the latest available twelve month period. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or Company expects the volumes to change substantially, Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the Quarterly Gas Cost Adjustment report.
- (b) "quarterly calendar period" means each of the four three month periods of (1) September through November, (2) December through February, (3) March through May, and (4) June through August.
- (c) "Reporting period" means the three month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e. the three months ended June 30th, September 30th, December 31st, and March 31st each year.

Hedging Plan

In accordance with the Company's hedging plan approved by the Commission, the Company will utilize gas futures and/or fixed price gas contracts for the purpose of hedging the price of its gas purchases within the parameters established in the hedging plan. By June 1 of each year, the Company shall file a report with the Commission that details said hedging activity during the twelve month period ended March 31. The report will include details of hedge positions taken for future months.


C10/27/09

DATE OF ISSUE: April 12, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 29, 2005

DATE EFFECTIVE: April 1, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
President

March
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Gas Cost Incentive Adjustment

The Gas Cost Incentive Adjustment ("GCIA") shall be calculated as follows:

$$GCIA = PV \times 50\% / PSV$$

PV = Performance Value = BC - AC
BC = Benchmark Cost
AC = Actual Cost
PSV = Projected Sales Volume

The GCIA will measure the Company's gas purchase performance in the months of April through October each year against a Market Standard.

For each gas purchase made during the months of April through October, the Company will calculate a Market Standard price by taking the NYMEX natural gas futures contract settlement price for the month and adjusting for basis. Basis is calculated as the difference between the prices published in the first publication of the month of *Inside FERC's Gas Market Report*, under the column labeled "Index" for the Henry Hub and for the pipeline location at which Columbia made the gas purchase.

A monthly Benchmark Cost will be calculated by multiplying the applicable Market Standard for each purchase by the gas volume of each applicable purchase, and summing the results for all applicable purchases that month.

When the Company's Actual Cost for gas purchased in the month is less than the Benchmark Cost, the result for the month is a positive performance. When the Company's gas purchase costs are greater than the Benchmark Cost, the result for the month is a negative performance. The resulting negative or positive Performance Amount will be shared equally between the Company and its sales customers.

If the Company purchases gas at a point not reported in the applicable index publication. The Company will use the next closest index on the applicable pipeline upstream of the purchase point, and add to that index the 100% load factor cost of firm transportation on that pipeline between the index location and the purchase point.

Purchases made at Columbia's own city gate are excluded from the GCIA process and calculation.

If the index used to develop the Market Standard price ceases to exist or ceases to adequately report those prices required in the normal implementation of this GCIA, the Company shall choose a suitable replacement index, assuming an acceptable index is available, and immediately report that change in writing to the Commission.

C
5/22/2009

DATE OF ISSUE: April 12, 2005

ISSUED BY: Joseph W. Kelly

Issued by authority of an Order of the Public Service Commission in Case No. 29, 2005

DATE EFFECTIVE: April 1, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
President
March
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO ALL RATE SCHEDULES
(Continued)**

GAS COST ADJUSTMENT CLAUSE - (Continued)

Off-System Sales and Capacity Release Adjustment:

Fifty percent (50%) of all revenues generated from off-system sales and capacity release (other than those revenues generated by operational sales, administrative capacity release, or Rate Schedule SVAS capacity assignments), net of costs, will be credited to the calculation of the Off-System Sales and Capacity Release Adjustment factor.

Results of operational sales, administrative capacity releases, and Rate Schedule SVAS capacity assignments will be credited 100% to gas cost.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Banking and Balancing Service

This rate is based on the percentage of the portion of storage capacity allocated to Delivery Service Customers to Company's total annual storage capacity, applied to:

- (1) Columbia Transmission's FSS seasonal capacity charge, annualized,
- (2) Columbia Transmission's SST commodity charge, and
- (3) Columbia Transmission's FSS injection and withdrawal charges

as calculated in the Gas Cost Adjustment.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, Company may apply to the Commission for an Interim Gas Cost Adjustment Clause in addition to the regular quarterly Gas Cost Adjustment Clause filings.

C
5/22/2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005

DATE OF ISSUE: April 12, 2005

DATE EFFECTIVE: April 1, 2005
PRESIDENT TO RPT KAR 5.011
SECTION 9 (1)

ISSUED BY: Joseph W. Kelly

President

Issued by authority of an Order of the Public Service Commission in Case No. 29, 2005


March
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**WEATHER NORMALIZATION ADJUSTMENT CLAUSE
APPLICABLE TO GS, SVGTS AND GPS RATE SCHEDULES**

WEATHER NORMALIZATION ADJUSTMENT (WNA)

The sales to Residential and Commercial Customers under Rate Schedules GS, SVGTS and GPS shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

Determination of WNA

Weather normalized volumes shall be utilized during the December through April billing months to calculate the non-gas portion of the bills of all heating Customers served under Rate Schedules GS, SVGTS and GPS. During the remainder of the year May through November, the monthly bills shall be computed based on actual consumption.

Weather Normalization Adjustment will be calculated using the following formula:

$$\text{WNA} = [(\text{Actual Mcf} - \text{Base Load Mcf}) * (\text{Normal Degree Days} / \text{Actual Degree Days})]$$

Each customer's base load will be determined individually, and will be recomputed annually. Rates used in the computation of the WNA shall be determined based on the applicable base rate charge as set forth on Sheet No. 5 of this tariff.

C10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 19 2000

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE: June 19, 2000
Issued by: Joseph W. Kelly

DATE EFFECTIVE: July 19, 2000
Vice President and Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

**ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO GSR RATE SCHEDULE**

Energy Assistance Program

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

Rate:

The surcharge shall be \$0.0549 per Mcf.

**CANCELLED
MAR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION**

~~**CANCELLED
MAR 01 2009
KENTUCKY PUBLIC
SERVICE COMMISSION**~~

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

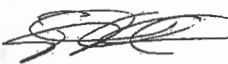
3/1/2008

**PURSUANT TO 807 KAR 5:011
DATE EFFECTIVE: March 1, 2008
SECTION 9(1)**

DATE OF ISSUE: January 30, 2008

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 0202-145 dated December 13, 2002

By  President
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

Rider for Natural Gas Research & Development

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0136 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of recission with the Commission.

CANCELLED
MAR 01 2009
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: January 30, 2008

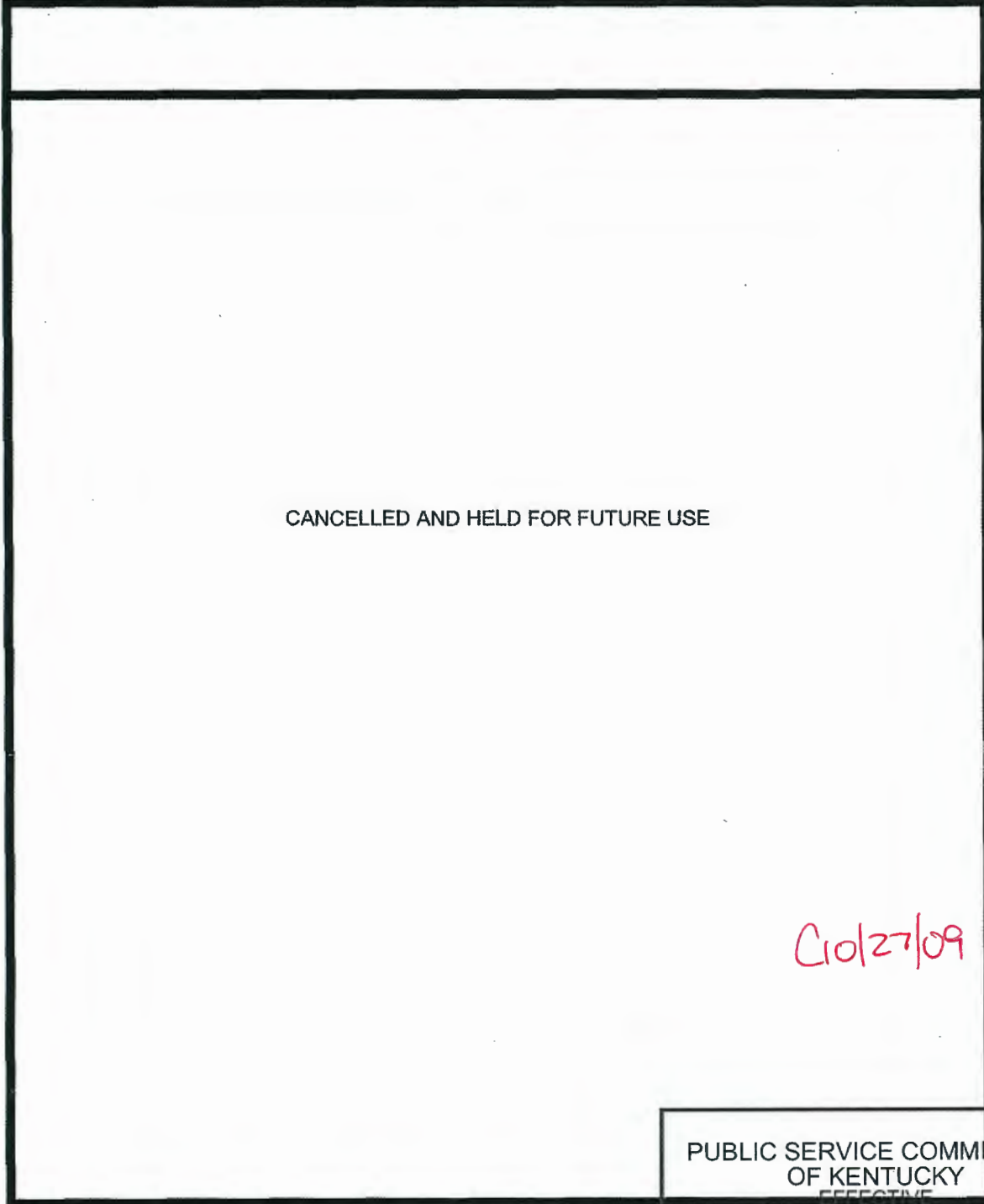
Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2002-07145 dated December 13, 2002

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DATE EFFECTIVE:** March 1, 2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.



CANCELLED AND HELD FOR FUTURE USE

8/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

By 
Executive Director

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)**

17. METER TESTING AND MEASUREMENT OF NATURAL GAS - (Continued)

Failure of Measuring Equipment. - (Continued)

- (b) By correcting the error if the percentage of error is ascertainable by calibration, special test or mathematical calculation, or, in the absence of both (a) and (b), then:
- (c) By estimating the quantity of delivery based on deliveries during periods under similar conditions when the meter was registering accurately.

The estimated readings shall be used in determining the volume of gas delivered for any known or agreed-upon applicable period. In case the period is not known or agreed-upon, such estimated deliveries shall be used in determining the volume of gas delivered during the latter half of the period beginning on the date of the immediately preceding test and ending on the date the measuring equipment was adjusted to record accurately; the recordings of the measuring equipment during the first half of said period shall be considered accurate in computing deliveries.

Preservation of Records. The complete record of tests of each meter shall be continuous for at least two (2) periodic test periods and shall in no case be less than two (2) years.

Remote Meter Reading Devices. Remote meter reading devices are available for installation in those instances where it is difficult to obtain a reading of the Customer's meter. The customer will be billed for the installation of a remote meter device at a rate of \$40.00 per device.

Standard Delivery Pressure

Company, in accordance with 807 KAR 5:022, Section 13(14): Standard Pressure adopts seven (7) inches water column as its standard pressure as measured at the outlet of Customer's meter.

When conditions warrant, and Customer and Company mutually agree, certain Customers may receive gas at pressures higher than the standard pressure. In these cases either indices compensated for the delivery pressure or pressure factors corresponding to delivery pressure will be used to adjust volumes of gas billed.

The above paragraphs notwithstanding Company shall assume no liability from any damage or loss resulting from inadequate or interrupted supply or from any pressure variation when such conditions are not due to willful fault or neglect on its part.

(N) New
(C) Change

C10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE:

AUG 13 1997

DATE EFFECTIVE:

Issued by: J. W. Kelly

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Vice President and General Manager

BY: Stephan Bue
SECRETARY OF THE COMMISSION

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

20. FORCE MAJEURE

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts affecting the company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

21. RECONNECTION OF SERVICE

If service is discontinued at the request of any Customer, Company may refuse service to such Customer, at the same premises within eight (8) months, unless it shall first receive payment of seventy-four dollars and forty cents (\$74.40, current minimum charge of \$9.30 times 8 months) for residential customers reconnect fee and one-hundred ninety one dollars and sixty eight cents (\$191.68, current minimum charge of \$23.96 times 8 months) for commercial customers reconnect fee.

Company will charge a reconnect fee of twenty-five dollars (\$25) when service has been disconnected for nonpayment of bills or for violation of Company's Rules and Regulations and Customer has qualified for and requested the service to be reconnected. Customers exempt from the reconnect fee must qualify under the Commission's Winter Hardship Reconnection Rules, as stated:

- A. During the months from November through March, Customer or Customer's agent:
- (1) Presents a certificate of need from the Cabinet for Human Resources, State Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (C) of this section;
 - (2) Pays one-third (1/3) of the outstanding bill or \$200, whichever is less; and

C10/27/09

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
8/29/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

By  Resident

Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

25. LATE PAYMENT PENALTY

A Late Payment Penalty of five percent (5%) may be assessed, only once on any bill for rendered services, excluding Residential Customers, if Customer fails to pay bill by the due date shown on Customer's bill. Any payment received will first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

If prior to the due date of payment, Customer in good faith disputes the bill in part or total, and pays to Company such amounts as it concedes to be correct, and at any time thereafter within ten (10) days of a demand made by Company, furnishes a surety bond in an amount and with surety satisfaction to Company, guaranteeing payment to Company of the amount ultimately found due upon such bills after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not be entitled to suspend further delivery of gas unless and until default be made in the conditions of such bond.

26. RETURNED CHECK FEE

If Customer's check tendered in payment of a bill for service is returned by a bank as unpaid, Customer will be charged a fee of fifteen dollars (\$15.00) to cover the cost of further processing of the account.

27. BILL ADJUSTMENT AND MONITORING OF CUSTOMER USAGE

Bill Adjustment. If upon periodic test, request test, or complaint test a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. Said tests shall be made in accordance with commission regulations applicable to the type of meter involved.

If test results on Customer's meter show an average error greater than two (2) percent fast or slow, or if Customer has been incorrectly billed for any other reason, except in an instance where Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud of theft by Customer, Company shall immediately determine the period during which the error has existed, and shall recompute and adjust Customer's bill to either provide a refund to Customer or collect an additional amount of revenue from the underbilled Customer. Company shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for Customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If Customer and Company are unable to agree on an estimate of the time period during which the error existed, Commission shall determine the issue. In all instances of Customer overbilling, Customer's account shall be credited or the overbilled amount refunded at the

10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

8/29/2007

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE EFFECTIVE: August 29, 2007

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

By  esident

Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)**

27. BILL ADJUSTMENT AND MONITORING OF CUSTOMER USAGE - (Continued)

discretion of Customer within thirty (30) days after final meter test results. Company shall not require Customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

Monitoring Usage. Company shall monitor Customers' usage at least annually. The procedures shall be designed to draw Company's attention to unusual deviations in Customer's usage and shall provide for reasonable means by which Company can determine the reasons for the unusual deviation. If Customer's usage is unduly high and the deviation is not otherwise explained, Company shall test Customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

If Company's procedure for monitoring usage indicates that an investigation of Customer's usage is necessary, Company shall notify Customer in writing either during or immediately after the investigation of the reasons for the investigation, and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, Company shall notify Customer by the most expedient means available.

Customer Notification. If a meter is tested and it is found necessary to make a refund or back bill Customer, Customer shall be notified in compliance with 807 KAR 5:006, Section 10 (5).

Customer accounts shall be considered to be current while a dispute is pending pursuant to this section, as long as Customer continues to make payments for the disputed period in accordance with historic usage, or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

28. BUDGET PLAN

Twelve Month Equal Payment Plan

C10/27/09

At the request of any qualified **Residential Customer** who uses gas as the primary source of space heating, monthly budget payments for such Customers shall be made as follows:

Monthly budget payments shall be based on an amount equivalent to 1/12 of Customer's estimated annual gas utility service bill and such payments shall commence with bills payable during the month of August.

The last payment under this budget plan will end with the June payments. Payments due in July will be for the difference between the amount applicable to actual gas consumed during the twelve month period and the amount actually paid during the eleven months of August through June of each year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Sharon Sallee*
PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

28. BUDGET PLAN - (Continued)

Twelve Month Equal Payment Plan - (Continued)

If during the billing months of April, May or June, the account balance of Customer is less than the monthly budget payment, then such Customer shall pay the account balance instead of the monthly budget payment. If during the billing months of April, May, June or July, Customer's account balance reflects a credit, that amount shall be refunded upon request.

The monthly budget payment, which shall be based on the estimated annual gas utility service bill of Customer, shall not be construed by Customer as a guaranty of assurance that the total actual charges will not exceed such estimate. Company may, at any time, submit a revised estimate to Customer whenever, in Company's judgment, such revision is deemed advisable. (Budgets will be reviewed and recalculated at least twice a year.)

The billing, under this budget plan of payment, is for the convenience of Customer. Bills will be rendered at the regular billing dates and will show the amount budget Customers are to pay. The bill will also show the actual gas used and the amount calculated at the applicable rate contained in Company's tariff. In addition, such bills will show the balance of Customer's account.

This budget plan will be canceled and the total account balance shall become due, or in the event of a credit balance, such balance shall be refunded, under the following circumstances:

Discontinuance of service at Customer's request;

Discontinuance of this budget plan at the Customer's request; or

If Customer fails to pay bills as rendered under the budget payment plan, Company reserves the right to revoke the plan, restore Customer to regular billing and require immediate payment of any deficiency.

Off Season Equal Payment Plan

C10/27/09

At the request of any qualified Residential Customer who uses gas as the primary source for space heating, an equal payment plan may be made for the number of months remaining in the budget year, which shall be defined as August through July. The Off Season Equal Payment amount will be determined as follows:

Total gas consumption for the same months involved during the previous year will be determined.

The total gas consumption determined will be adjusted to normal weather.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Sharon Deller*
PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

28. BUDGET PLAN - (Continued)

Off Season Equal Payment Plan - (Continued)

The total gas consumption is then divided into equal Mcf over the remaining months in the extended period.

The equal Mcf is multiplied by the current rate in effect to obtain a monthly amount.

The equal monthly amount is multiplied by the total months in the extended payment period to obtain the total estimated amount due during the extended payment period.

Existing arrearage, if any, will be added to the total estimated amount due in the extended payment period to obtain the total amount due.

The total amount due is then divided into equal payments over the remaining months in the extended payment period. If such equal payment should not divide into an even dollar amount, such equal payments are increased to the next even dollar amount.

If existing arrearage is present at the time of application, the first month's budget payment amount shall be paid at the time Customer's request to participate in the plan is granted.

The last payment under this off season budget plan will end with the June payments. Payments due in July will be for the difference between the amount applicable to actual gas consumed plus any arrearage during the extended payment period and the amount actually paid during the extended payment period.

If, during the billing months of April, May or June, Customer's account balance is less than the monthly budget payment, then such Customer shall pay the account balance instead of the monthly budget payment. If, during the billing months of April, May, June, or July, Customer's account balance reflects a credit, that amount shall be refunded upon request.

This budget plan will be canceled and the total account balance shall become due, or in the event of a credit balance, such balance shall be refunded, under the following circumstances:

Discontinuance of service at Customer's request;

Discontinuance of this budget plan at Customer's request; or

If Customer fails to pay bills as rendered under the budget payment plan, Company reserves the right to revoke the plan, restore Customer to regular billing and require immediate payment of any deficiency.

C10/27/09

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993
SEP 1 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Shirley J. Hester*
PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

(Continued)

33. CUSTOMER BILL FORMAT AND CONTENT

Columbia Gas of Kentucky
 A MSource Company

Gas Bill
 Residential Gas Service

Page 1 of 2

Account Number
 9999999 999 999 9
 Statement Date
 5/14/2004

How to Contact Us
 For general information, call 1-800-241-8572.
 For service requests, call 1-800-241-8572.
 For billing questions, call 1-800-241-8572.
 For more information please see 401 KAR 1:010, which sets forth the rules and regulations.

Billing Options
 Budget Payment Plan: Want more stable gas bills? Spread the cost of winter heating bills throughout the year. Budget Payment Plan allows you to pay a fixed amount each month. Call us at 1-800-241-8572 for a free budget payment plan.
 Extended Payment Plan: For special payment arrangements and energy assistance, call us at 1-800-241-8572.

Payment Options
 Bill, receive and pay your bill online. To enroll, visit our Web site, columbiagas.com.
 Zip Check: Authorize your bank to pay your bill automatically each month.
 Phone Call/NO Easy Pay: 1-800-241-8572 or log from our website to pay by credit card, debit card or electronic check. MCO charges a convenience fee for each transaction.
 Authorized Payment Centers: Call us at 1-800-432-8345 or visit our Web site for the location of participating payment centers near you.
 Mail: Detach and return the coupon below with payment to:
 Columbia Gas of Kentucky
 P.O. Box 2200
 Lexington, KY 40580-2200

Billing & Payment Summary

Customer Name	John Doe
Previous Amount Due on 5/19/2004	\$130.00
Payments Received by 5/19/2004	-\$130.00
Balance on 5/19/2004	=\$0.00
Charges for Service This Period	+\$31.81
Optional Services	+\$7.50
Amount Due by 6/25/2004	= \$39.31

Billing & Payment Notes

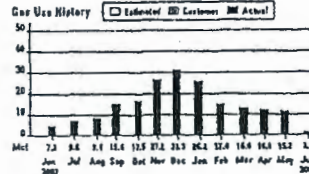
Save time and money by making this your first mailed payment. Call for details about Zip Check at 1-800-432-8345.
 See back of bill for details of Charges.

Service Summary

Service Location	123 Main St Lexington, KY 12345-6789
Meter Number	11234567
Meter Readings (32 Billing Days)	
Actual Reading on 5/12	5305
Actual Reading on 5/11	5244
Gas Used (Mcf)	61.1

Service Summary Notes

Your next actual meter reading date is between 7/1/04 and 7/15/04.



Daily Compositions

Month	Temperature	Avg Daily Usage
Jun '04	72.1°	8.1
May '04	81.8°	8.1
Jun '03	71.4°	8.2

Payment Coupon

John Doe
 123 Main St
 Lexington, KY 12345-6789

Amount Due by 6/25/2004 = \$39.31

Account Number
 9999999 999 999 9

Columbia Gas of Kentucky
 P.O. Box 14241
 Lexington, KY 40512-4241

Payment Enclosed \$

In your next information on the back insert? Check this box and detail the correction on the reverse side.

X
 X
 X
 JOHN DOE
 123 MAIN ST
 LEXINGTON KY 12345-6789

Make check payable to:

COLUMBIA GAS OF KENTUCKY
 P.O. BOX 2200
 LEXINGTON KY 40580-2200

Explanation of Customer Bill on Sheet Numbers 81 and 82 of this tariff.
 (T) Text

PUBLIC SERVICE COMMISSION OF KENTUCKY
 EFFECTIVE 3/29/2006
 PURSUANT TO 807 KAR 5:0-1

DATE OF ISSUE: February 24, 2006

Issued by: J. W. Kelly

SECTION 9 (1)
 DATE EFFECTIVE:
 By esident
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS

(Continued)

Columbia Gas
 of Kentucky
 A NISource Company

Gas Bill
 Residential Gas Service

17
 Page 2 of 2

Account Number
 89899999 999 999 9
 Statement Date
 5/14/2004

Gas Meter Information

4
 12
 Example

Legal Notices

5
 Rate Schedules Information about rate schedules is available upon request.
 Bankruptcy Notices Mail to Columbia Gas of Kentucky, 123 Main St., Lexington, KY 40502.
 Order correspondence to: Customer Service, Columbia Gas of Kentucky, P.O. Box 1141, Lexington, KY 40517-1141.

Safety Tips

1. Leave the building immediately. Leave the door open on your way out, and don't use light switches or matches.
 2. Call our 24-hour emergency number from a nearby phone and walk for help, unless you are able to explain the situation.
 Call Before You Dig If you're planning a home construction or landscaping project, call the Kentucky Underground Utilities Protection Center (800-855-1111) or 1-800-765-8007 at least 72 hours before you start to dig. A representative will mark the appropriate location of underground utility lines on your property.
 Employee Identification All of our employees and approved meter readers and contractors carry photo identification. If someone claims to represent the gas company, ask for identification. Call the police if you see suspicious activity.

Detail of Charges for Gas Service

Charges for Residential Service This Billing Period

Minimum Charge	11	\$6.95
Gas Delivery Charge		\$2.06
Gas Supply Cost - Columbia Gas of Kentucky		\$70.78
Research & Development Factor		\$0.02
Lex.-Fay Urban Govt. Franchise Fee		\$0.95
School Tax		\$0.90
Energy Assistance Program Surcharge		\$0.14
Total Charges for Service This Period		\$81.81

Service Charges Notes

10
 The Minimum Charge covers a portion of the fixed costs required to assure that natural gas service is available to your home. This amount is the same with each bill.
 Gas Delivery Charges are the costs of delivering the gas to retail customers. The charges for these services are regulated and must be purchased from the local distribution company.
 Gas Supply Cost is passed through to customers at cost without markup.
 Gas supply service may be purchased from a participating competitive gas supplier in the Customer CHOICE program.

Detail of Optional Services

Charges for Residential Optional Services This Billing Period

Water Line Guarantee (CSP 1-888-442-7348)	\$3.25
Sewer Line Guarantee (CSP 1-888-442-7348)	\$4.25
Total Charges for Optional Services This Period	\$7.50

Optional Services Notes

Your optional services are provided by Columbia Service Partners (CSP). For questions, call 1-888-442-7348.
 Your gas service cannot be disconnected for failure to pay charges for optional services.

C10/27/09

Contact Information Corrections

If this address and home phone number are incorrect, please make the necessary corrections on the lines below.

123 Main St.
 Lexington, KY 40502-8789
 111-234-5678

Address _____

 City _____

 State _____ ZIP _____
 Home Phone: (_____) _____

(T) = Text

DATE OF ISSUE: February 24 2006

Issued by: J. W. Kelly

DATE EFFECTIVE:

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 3/29/2006
 PURSUANT TO 807 KAR 5:001
 SECTION 9 (1)

By  President
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)**

33. CUSTOMER BILL FORMAT AND CONTENT - (Continued)

9. Customer Account Number -

identifies your account on our records. For more efficient service, please use it when you call or write us about your account.

10. Customer Charge -

covers a portion of the fixed costs required to ensure that natural gas service is available to your home or business. This amount will be the same each billing period.

11. Gas Delivery Charge -

covers the costs to physically deliver natural gas to your home or business each month. The total delivery charge amount will vary each month according to your gas usage.

12. Gas Supply Cost -

cost of natural gas itself. There is no mark-up on the price of gas; therefore, we make no profit on the gas cost. The total gas supply cost amount will increase as gas usage increases. If Customer chooses an alternative supplier, the supplier's name will also appear on the Customer's bill.

13. Due Date & Amount -

the date payment is due and the amount you should pay.

14. Gas Used -

the difference between the meter readings equals the amount of gas you used between the dates, shown in MCF. (1 MCF = 1000 cubic feet of gas.) A consumption history is also provided.

15. Message Area -

items of interest and concern may be included in the message area from time to time.

16. Columbia Gas Information -

for your convenience in contacting us, this is our address, office hours and phone number.

17. Back of Bill -

the back of your bill includes additional information about services, including an explanation and other information for customers.

C10/27/09

DATE OF ISSUE: September 10, 2007

Issued by: Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00005 dated August 29, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

8/29/2007

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE August 29, 2007

By  esident
Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS
(Continued)

33a. CUSTOMER BILL FORMAT FOR EAP CUSTOMERS



Gas Bill
Residential Gas Service

Page 1 of 2

Account Number
99999999 999 999 9
Statement Date
6/23/2004

How to Contact Us
1-800-411-3145
For assistance, please call 24 hours a day, 7 days a week.
For assistance outside the United States, please call 1-800-411-3145.
For assistance outside the United States, please call 1-800-411-3145.
For assistance outside the United States, please call 1-800-411-3145.

Billing Options
Budget Billing: We'll bill you the same amount each month, based on your average usage over the year. This helps you budget your energy costs.
Extended Payment Plan: Personal payment arrangements and energy assistance are available, if eligible.

Payment Options
Pay by Bill: Receive and pay your bill online, by phone, or in person.
Check: Authorize your bank to pay your bill automatically each month.
Phone: Call NCD EasyPay at 1-800-241-8277 or visit our website to pay by credit card, debit card or electronic check. NCD charges a convenience fee for each transaction.
Authorized Payment Centers: Call us at 1-800-411-3145 or visit our website for the location of an authorized payment center near you.
Mail: Detach and return the coupon below with payment to:
Columbia Gas of Kentucky,
P.O. Box 2200
Lexington, KY 40580-2200

Billing & Payment Summary

Customer Name	John Doe
Previous Amount Due on 5/19/2004	\$48.04
Payments Received by 5/19/2004	-\$48.04
Balance on 5/19/2004	\$0.00
Charges for Gas Service This Period	+\$30.39
Energy Assistance Program Credit	-\$65.00
Current Account Balance	\$34.61 CR
Amount Due by 7/28/2004	=\$0.00

Your account has a credit balance. No payment is due.

Service Summary

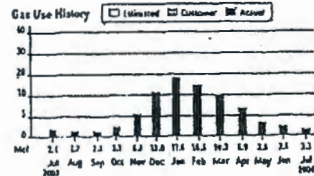
Service Location	123 Main St Lexington, KY 12345-6789
Meter Number	1234567
Meter Readings (32 Billing Days)	1421
Actual Reading on 6/12	1398
Actual Reading on 5/11	1298
Gas Used (Mcf)	2.7

Billing & Payment Notes

Save time and money by making this your last metered payment. Call for details about ZipCheck at 1-800-432-3345. See back of bill for details of Charges for Gas Service.

Service Summary Notes

Your next actual meter reading date is between 7/16/04 - 7/16/04.



Daily Comparisons

Month	Temp	Usage
Jul '04	76.1°	0.1
Jun '04	85.0°	0.1
Jul '03	71.0°	0.7

Payment Coupon

John Doe
123 Main St
Lexington, KY 12345-6789

Columbia Gas of Kentucky
A NISOURCE COMPANY
P.O. Box 14241
Lexington, KY 40512-4241

X
X
X
JOHN DOE
123 MAIN ST
LEXINGTON KY 12345-6789

Amount Due by 7/28/2004 **\$0.00**
Your account has a credit balance. No payment is due.

Payment Enclosed \$

Account Number
99999999 999 999 9

Check this box and detach the coupon on the reverse side.

PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
3/29/2006
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By **CTIVE:**
Executive Director
President

DATE OF ISSUE: February 24, 2006
Issued by: J. W. Kelly

C10127109


COMPARISON CHART OF MARKETER OFFERS			
SUPPLIER	PRICE OPTIONS*	GAS SUPPLY COSTS** as of March 2005	ESTIMATED ANNUAL TOTAL GAS COST****
Columbia Gas of Kentucky (CKY) 800-866-4GAS http://www.columbiagasky.com	Current Gas Cost Recovery Rate** plus applicable taxes, exclusive of actual cost adjustment	GCR \$9.1189	\$1,094.27
Community Action Council Buyers Club, Inc. 800-244-2275	Out of Business as of June 30, 2004		
Energy.com 877-289-7401 http://www.energy.com	Not currently marketing in Kentucky		C
Interstate Gas Supply (IGS) 877-444-7427 http://www.IGSEnergy.com	Fixed Price of \$9.59/Mcf through March 2005	\$9.59	\$1,150.80
MXEnergy.com 800-785-4373 http://www.mxenergy.com	Variable Rate	\$12.30	\$1,476.00
Stand Energy (Stand) 800-598-2046 http://www.standenergy.com	Not currently marketing in Kentucky		

* The rates disclosed are those most recently provided to the Ky. PSC. As market conditions change, a marketer may change the rates it offers without notice.

** The Gas Cost Recovery Rate or "GCR" is the cost of gas per Mcf currently being charged by Columbia Gas. This rate typically changes on a quarterly basis as Columbia files with the Commission to collect from customers its true cost of gas.

***This rate does not include Columbia's transportation charges or Columbia's minimum monthly charge of \$6.95 for residential customers.

**** For purposes of this chart, we have calculated estimated annual total gas costs using 120 Mcf as the average annual residential usage. A typical residential consumer uses 14 to 17 Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By 
Executive Director
9/30/2005
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
8/30/2005