

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
<u>Rate Schedule GS</u>			
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	7.45	3.6968	11.1468
Comm. or Ind.	16.34	3.6968	20.0368
Next 49 Mcf per Mo.	1.6872	3.6968	5.3840
Next 150 Mcf per Mo.	1.6378	3.6968	5.3346
Over 200 Mcf Per Mo.	1.5886	3.6968	5.2854
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.5052	7.5052
Volumetric	1.5886	.0254	1.6140
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	7.4736	14.9236
Comm.Or Ind.	16.34	7.4736	23.8136
Next 49 Mcf per Mo.	1.6872	7.4736	9.1608
Next 150 Mcf per Mo.	1.6378	7.4736	9.1114
All Over 200 Mcf per Mo.	1.5886	7.4736	9.0622
<u>Rate Schedule FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.5052	7.5052
Commodity Charge-All Volume	0.5573	3.6968	4.2541
<u>Delivery Service</u>			
Interruptible	0.4861	.0254	.5115
<u>Rate Schedule IS</u>			
Customer Charge	135.79		135.79
Commodity Charge	0.5573	3.6968	4.2541
<u>Delivery Service</u>			
Interruptible	0.4861	.0254	.5115
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1735	3.6968	3.8703
<u>Delivery Service</u>	0.1735	1.1123	1.2858
<u>Delivery Service - Mainline</u>	0.1000		0.1000

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82-A of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE: September 9, 1991

Issued by:

Name of Officer

Vice President

Title

DATE EFFECTIVE: With Gas Supplied On and After October 1, 1991

Columbus, Ohio

Address

OCT 1 1991

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 1, 1990, pursuant to 807 KAR 5:011.

SECTION 9 (1)
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

C1191

CURRENTLY EFFECTIVE BILLING RATES

<u>Rate Schedule</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment</u>	<u>Total Billing Rate</u>
<u>Rate Schedule GS</u>			
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	6.79	3.6968	10.4868
Comm. or Ind.	15.10	3.6968	18.7968
Next 49 Mcf per Mo.	1.5392	3.6968	5.2360
Next 150 Mcf per Mo.	1.4943	3.6968	5.1911
Over 200 Mcf Per Mo.	1.4495	3.6968	5.1463
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.5052	7.5052
Volumetric	1.4495	.0254	1.4749
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	6.79	7.5442	14.3342
Comm.Or Ind.	15.10	7.5442	22.6442
Next 49 Mcf per Mo.	1.5392	7.5442	9.0834
Next 150 Mcf per Mo.	1.4943	7.5442	9.0385
All Over 200 Mcf per Mo.	1.4495	7.5442	8.9937
<u>Rate Schedule FI</u>			
Customer Charge	123.45		123.45
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.5052	7.5052
Commodity Charge-All Volume	0.5066	3.6968	4.2034
<u>Delivery Service</u>			
Interruptible	0.4641	.0254	.4895
<u>Rate Schedule IS</u>			
Customer Charge	123.45		123.45
Commodity Charge	0.5066	3.6968	4.2034
<u>Delivery Service</u>			
Interruptible	0.4641	.0254	.4895
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1584	3.6968	3.8552
<u>Delivery Service</u>	0.1584	1.1123	1.2707
<u>Delivery Service - Mainline</u>	0.1000		0.1000

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 A of this Commission Tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 13 1991

DATE OF ISSUE: JUL 12, 1991

DATE EFFECTIVE: With Gas Supplied On and After May 13, 1991

Issued by:

David P. Brown
 Name of Officer Vice President
 Title

Columbus, Ohio
 Address

PURSUANT TO 807 KAR 9.011,
 SECTION 9 (1)

BY: *Shirley Deller*
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 90-200-B, dated July 12, 1991

C-9-91

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	6.79	3.6968	10.4868
Comm. or Ind.	15.10	3.6968	18.7968
Next 49 Mcf per Mo.	1.5392	3.6968	5.2360
Next 150 Mcf per Mo.	1.4943	3.6968	5.1911
Over 200 Mcf Per Mo.	1.4495	3.6968	5.1463
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.5052	7.5052
Volumetric	1.4495	.0254	1.4749
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	6.79	10.4655	17.2555
Comm.Or Ind.	15.10	10.4655	25.5655
Next 49 Mcf per Mo.	1.5392	10.4655	12.0047
Next 150 Mcf per Mo.	1.4943	10.4655	11.9598
All Over 200 Mcf per Mo.	1.4495	10.4655	11.9150
<u>Rate Schedule FI</u>			
Customer Charge	123.45		123.45
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.5052	7.5052
Commodity Charge-All Volume	0.5066	3.6968	4.2034
<u>Delivery Service</u>			
Interruptible	0.4641	.0254	.4895
<u>Rate Schedule IS</u>			
Customer Charge	123.45		123.45
Commodity Charge	0.5066	3.6968	4.2034
<u>Delivery Service</u>			
Interruptible	0.4641	.0254	.4895
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1584	3.6968	3.8552
Delivery Service	0.1584	1.1123	1.2707
Delivery Service - Mainline	0.1000		0.1000

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined by the PUBLIC SERVICE COMMISSION OF KENTUCKY pursuant to the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 and 81 of this Tariff.

EFFECTIVE

MAR 1 1991

DATE OF ISSUE: March 22, 1991

DATE EFFECTIVE: With Gas Supplied on or after March 1, 1991

Issued by:

Name of Officer

Vice President

Title

PURSUANT TO 807 KAR 5:011, SECTION 11
 BY John D. Helle
 PUBLIC SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 90-063-A, dated March 6, 1991.

C7-91

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
<u>Rate Schedule GS</u>			
First 1 Mcf or less per Mo.	\$	\$ 1/	\$
Residential	6.79	3.1618	9.9518
Comm. or Ind.	15.10	3.1618	18.2618
Next 49 Mcf per Mo.	1.5392	3.1618	4.7010
Next 150 Mcf per Mo.	1.4943	3.1618	4.6561
Over 200 Mcf Per Mo.	1.4495	3.1618	4.6113
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Volumetric	1.4495	.0576	1.5071
<u>Rate Schedule GPS</u>			
First 1 Mcf or less per Mo.			
Residential	6.79	10.4655	17.2555
Comm.Or Ind.	15.10	10.4655	25.5655
Next 49 Mcf per Mo.	1.5392	10.4655	12.0047
Next 150 Mcf per Mo.	1.4943	10.4655	11.9598
All Over 200 Mcf per Mo.	1.4495	10.4655	11.9150
<u>Rate Schedule FI</u>			
Customer Charge	123.45		123.45
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Commodity Charge-All Volume	0.5066	3.1618	3.6684
<u>Delivery Service</u>			
Interruptible	0.4641	.0576	.5217
<u>Rate Schedule IS</u>			
Customer Charge	123.45		123.45
Commodity Charge	0.5066	3.1618	3.6684
<u>Delivery Service</u>			
Interruptible	0.4641	.0576	.5217
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1584	3.1618	3.3202
<u>Delivery Service</u>	0.1584	.8157	.9741
<u>Delivery Service - Mainline</u>	0.1000		0.1000

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 FEB 6 1991
 PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER**

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82-A of this Tariff.

DATE OF ISSUE: February 18, 1991

DATE EFFECTIVE: With Gas Supplied On and After February 6, 1991

Issued by:

[Signature]
 Name of Officer

Vice President
 Title

Columbus, Ohio
 Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-200-A, dated February 6, 1991.

C4-91

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
	\$	\$ 1/	\$
<u>Residential</u>			
First 1 Mcf or less per Mo.	6.79	3.1618	9.9518
<u>Commercial or Industrial</u>			
First 1 Mcf or less per Mo.	15.10	3.1618	18.2618
Next 49 Mcf per Mo.	1.5392	3.1618	4.7010
Next 150 Mcf per Mo.	1.4943	3.1618	4.6561
Over 200 Mcf Per Mo.	1.4495	3.1618	4.6113
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Volumetric	1.4495	.0576	1.5071
<u>Rate Schedule GPS</u>			
<u>Residential</u>			
First 1 Mcf or less per Mo.	6.79	10.4655	17.2555
<u>Commercial or Industrial</u>			
First 1 Mcf or less per Mo.	15.10	10.4655	25.5655
Next 49 Mcf per Mo.	1.5392	10.4655	12.0047
Next 150 Mcf per Mo.	1.4943	10.4655	11.9598
All Over 200 Mcf per Mo.	1.4495	10.4655	11.9150
<u>Rate Schedule FI</u>			
Customer Charge	123.45		123.45
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Commodity Charge-All Volume	0.5066	3.1618	3.6684
<u>Delivery Service</u>			
Interruptible	0.4641	.0576	.5217
<u>Rate Schedule IS</u>			
Customer Charge	123.45		123.45
Commodity Charge	0.5066	3.1618	3.6684
<u>Delivery Service</u>			
Interruptible	0.4641	.0576	.5217
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1584	3.1618	3.3202
<u>Delivery Service</u>			
Delivery Service - Mainline	0.1584	.8157	.9741
			0.1000

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE**

FEB 6 1991

**PURSUANT TO 807 KAR 5:011,
 SECTION 9 (1)**
 BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

(l) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82-A of this Tariff.

DATE OF ISSUE: January 7, 1991
 DATE EFFECTIVE: February 6, 1991
 Issued by: *[Signature]* Vice-President
 Name of Officer Title
 Columbus, Ohio
 Address

C2-91

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment	Total Billing Rate
<u>Residential</u>	\$	\$ 1/	\$
First 1 Mcf or less per Mo.	6.79	3.1618	9.9518
<u>Commercial or Industrial</u>			
First 1 Mcf or less per Mo.	15.10	3.1618	18.2618
Next 49 Mcf per Mo.	1.5392	3.1618	4.7010
Next 150 Mcf per Mo.	1.4943	3.1618	4.6561
Over 200 Mcf Per Mo.	1.4495	3.1618	4.6113
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Volumetric	1.4495	.0576	1.5071
<u>Rate Schedule GPS</u>			
<u>Residential</u>			
First 1 Mcf or less per Mo.	6.79	5.3297	12.1197
<u>Commercial or Industrial</u>			
First 1 Mcf or less per Mo.	15.10	5.3297	20.4297
Next 49 Mcf per Mo.	1.5392	5.3297	6.8689
Next 150 Mcf per Mo.	1.4943	5.3297	6.8240
All Over 200 Mcf per Mo.	1.4495	5.3297	6.7792
<u>Rate Schedule FI</u>			
Customer Charge	123.45		123.45
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Commodity Charge-All Volumes	0.5066	3.1618	3.6684
<u>Delivery Service</u>			
Interruptible	0.4641	.0576	.5217
<u>Rate Schedule IS</u>			
Customer Charge	123.45		123.45
Commodity Charge	0.5066	3.1618	3.6684
<u>Delivery Service</u>			
Interruptible	0.4641	.0576	.5217
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Volume	0.1584	3.1618	3.3202
<u>Delivery Service</u>	0.1584	.8157	.9741
<u>Delivery Service - Mainline</u>	0.1000		0.1000

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 10 1990

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *[Signature]*
 PUBLIC SERVICE COMMISSION MANAGER

(N) New
 (I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this Tariff.

DATE OF ISSUE: October 26, 1990
 DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990
 Issued by: *[Signature]* Vice President Columbus, Ohio
 Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case 90-063, dated October 10, 1990.

ca-91

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

BASE RATE

Residential

First	1 Mcf or less per Mo.	@\$ 6.79
Next	49 Mcf per Mo.	@\$ 1.5392
Next	150 Mcf per Mo.	@\$ 1.4943
Over	200 Mcf per Mo.	@\$ 1.4495

Commercial or Industrial

First	1 Mcf or less per Mo.	@\$15.10
Next	49 Mcf per Mo.	@\$ 1.5392
Next	150 Mcf per Mo.	@\$ 1.4943
Over	200 Mcf per Mo.	@\$ 1.4495

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be:
 Residential @ \$ 6.79
 Commercial or Industrial @ \$15.10

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(l) Increase

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

**BY: *Shane Miller*
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE: October 26, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by: *John W. Partridge, Jr.*
Name of Officer Vice President
Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

CG-91

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GPS

BASE RATE

Residential

First	1 Mcf or less per Mo.	@\$ 6.79
Next	49 Mcf per Mo.	@\$ 1.5392
Next	150 Mcf per Mo.	@\$ 1.4943
Over	200 Mcf per Mo.	@\$ 1.4495

Commercial or Industrial

First	1 Mcf or less per Mo.	@\$15.10
Next	49 Mcf per Mo.	@\$ 1.5392
Next	150 Mcf per Mo.	@\$ 1.4943
Over	200 Mcf per Mo.	@\$ 1.4495

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be:
 Residential @ \$ 6.79
 Commercial or Industrial @ \$15.10

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

(N) New

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *Shane Miller*
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 26, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by:

J. W. Partridge, Jr.
 Name of Officer Vice President
 Title

Columbus, Ohio
 Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C9-91

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$123.45 per delivery point per month.

Commodity Charge

\$0.5066 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$123.45 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

(I) Increase

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 26, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by:

[Signature]
Name of Officer Title

Vice President

Columbus, Ohio

Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C 9-91

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$123.45 per delivery point per month

Commodity Charge

\$0.5066 per Mcf of all volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet N. 10, herein.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

(I) Increase

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 26, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by:

Name of Officer

[Signature]
Vice President
Title

Columbus, Ohio
Address

C9-91

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$0.1584 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$0.1584 per Mcf plus applicable gas cost.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(l) Increase

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

**BY: *Shawn L. Hill*
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE: *October 26, 1990*
John W. Partridge Jr.
Issued by: _____
Name of Officer Title

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990
Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C9-91

CURRENTLY EFFECTIVE BASE RATE LEVELS
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

RATE

General Service:	\$1.4495 per Mcf for all gas delivered each billing month.
Firm and Interruptible Service:	\$0.4641 per Mcf for all gas delivered each month.
Interruptible Service:	\$0.4641 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where the customer has

(l) Increase

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**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 10 1990

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: George L. Miller
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: October 26, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by John W. Partridge, Jr. Vice President Columbus, Ohio
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C-9-91

COLUMBIA GAS OF KENTUCKY, INC.

**SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GS, FI, IS, IUS AND DS
(Continued)**

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Should any significant change in supplier rates occur, the Company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular Semi-Annual Gas Cost Adjustment Clause filings.

(T) Text

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

FEB 6 1991

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *Gary Miller*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: January 7, 1991

DATE EFFECTIVE: February 6, 1991

Issued by:

J. W. Partridge Vice President
Name of Officer Title

Columbus, Ohio
Address

C-2-91

**SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GS, FI, IS, IUS AND DS
(Continued)**

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Propane Service

A specific gas cost recovery rate will be calculated for propane customers in a manner similar to that used for natural gas customers.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Interim Gas Cost Adjustments

Should any significant change in supplier rates occur, the Company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular Semi-Annual Gas Cost Adjustment Clause filings.

(T) Text

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 10 1990

**PURSUANT TO KRS 150.011,
SECTION 9 (1).**

**BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER**

DATE OF ISSUE: October 24, 1990

DATE EFFECTIVE: With Gas Supplied On and After October 10, 1990

Issued by: *[Signature]* President
Name of Officer Title

Columbus, Ohio
Address

Issued by authority of an Order of the Public Service Commission in Case No. 90-063, dated October 10, 1990.

C-2-91

**SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE
APPLICABLE TO RATE SCHEDULES GPS**

PROPANE SERVICE - PROPANE COST ADJUSTMENT CLAUSE

The Company shall file, with the Commission, a report containing an updated Propane Cost Recovery (PCR) Rate each time the propane supply is replenished. This report will be filed within 45 days of the propane delivery. Additionally, the Company shall file an Actual Cost Adjustment (ACA) to be effective September 1st of each year.

The propane cost recovery rates are comprised of:

- (1) The Expected Propane Cost component (EPC), on a dollar-per-Mcf basis, which represents the average expected cost of propane supplied.
 - (a) The Expected Propane Cost is calculated by dividing the value of propane by the volume (gallons) of propane on hand. This price per gallon is multiplied by a conversion factor of 28.19 to arrive at a price per Mcf (propane). This amount is then divided by 2.48, the Btu conversion, propane to natural gas, which yields the price per Mcf (natural gas) which is the Expected Propane Cost.
- (2) The Propane Refund Adjustment (PRA), on a dollar-per-Mcf basis, which reflects supplier refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per Mcf basis, compensates for any previous over or undercollections of propane costs experienced by the Company through the operation of this cost recovery procedure and any balancing adjustments for any under or over collections which have occurred as a result of prior adjustments. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year.

Billing

The Propane Cost Recovery (PCR) shall be the sum of the following components:

$$PCR = EPC + PRA + ACA$$

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

(N) New

FEB 6 1991

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: *Glenn Walker*
PUBLIC SERVICE COMMISSION MANAGER

DATE EFFECTIVE: February 6, 1991

DATE OF ISSUE: January 22, 1991

Issued by: *John W. Patz* - Vice President
Name of Officer Title

Columbus, Ohio
Address

C2-91

 COLUMBIA GAS OF KENTUCKY, INC.
 EFFECTIVE TARIFF SHEETS
 P.S.C. Ky. No. 4
 February 28, 1989

Fourth Revised Sheet No.	2	
* Tenth Revised Sheet No.	2-A	
Eighty-ninth Revised Sheet No.	3	
Forty-seventh Revised Sheet No.	3-A	Cancelled
Ninety-second Revised Sheet No.	4	
Eighty-seventh Revised Sheet No.	5	
Fifth Revised Sheet No.	6	
Ninety-first Revised Sheet No.	7	
Eighth Revised Sheet No.	7-A	
Sixth Revised Sheet No.	7-A1	
Original Sheet No.	7-A2	
Second Revised Sheet No.	7-B	
First Revised Sheet No.	7-C	
First Revised Sheet No.	7-D	
Original Sheet No.	8-9	Cancelled
Second Revised Sheet No.	10	
Not issued, reserved for future	11-17	
First Revised Sheet No.	18	
Third Revised Sheet No.	19	
Fourth Revised Sheet No.	20	
Second Revised Sheet No.	21	
Third Revised Sheet No.	22	
Fifth Revised Sheet No.	23	
Original Sheet No.	23-A	
First Revised Sheet No.	24	
Original Sheet No.	25	
Original Sheet No.	26	
Second Revised Sheet No.	27	
Not issued, reserved for future	28-32	
Second Revised Sheet No.	33	
Sixth Revised Sheet No.	34	Cancelled
Original & Temporary Sheet No.	35	Cancelled
First Revised Sheet No.	36	
First Revised Sheet No.	37	
First Revised Sheet No.	38	
First Revised Sheet No.	39	
First Revised Sheet No.	40	
First Revised Sheet No.	41	
Original Sheet No.	42-48	
First Revised & Temp. Sheet No.	49	Cancelled
Original Sheet No.	50	Cancelled
Second Revised Sheet No.	51	
Second Revised Sheet No.	52	
Original Sheet No.	53-55	Cancelled
Third Revised Sheet No.	56	
Second Revised Sheet No.	57	
Third Revised Sheet No.	58	
122 ✓ Second Revised Sheet No.	59	
Original Sheet No.	60,64,65,70,71	Cancelled
First Revised Sheet No.	61,62,66,67,69	Cancelled
Second Revised Sheet No.	63,68	Cancelled
Second Revised Sheet No.	72	
Second Revised Sheet No.	73	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 1 1989

PURSUANT TO 207 KAR 5:011,
 SECTION 9(1)

BY: *Sharon L. Lee*
 PUBLIC SERVICE COMMISSION MANAGER

C5-91

First Revised Sheet No.	74	
Original Sheet No.	75-76	Cancelled
First Revised Sheet No.	77	
First Revised Sheet No.	78	
First Revised Sheet No.	79	
<i>6th</i> ✓ Seventh Revised Sheet No.	80	
Nineteenth Revised Sheet No.	81	
Twelfth Revised Sheet No.	82	
Seventieth Revised Sheet No.	83	Cancelled
Seventh Revised Sheet No.	84	Cancelled
Second Revised Sheet No.	85	
First Revised Sheet No.	86	
First Revised Sheet No.	87	
First Revised Sheet No.	88	
Not issued, reserved for future	89-93	
Original Sheet No.	94	
Original Sheet No.	95	
Original Sheet No.	96	
Original Sheet No.	97	
Original Sheet No.	98	
Original Sheet No.	99	
Original Sheet No.	100	
Original Sheet No.	101	
Original Sheet No.	102	
Original Sheet No.	103	
Original Sheet No.	104	
Original Sheet No.	105	
Original Sheet No.	106	
Original Sheet No.	107	
Original Sheet No.	108	
Fourth Revised Sheet No.	109	
Second Revised Sheet No.	110	
Second Revised Sheet No.	111	
Original Sheet No.	112	
Original Sheet No.	113	
Original Sheet No.	114	
Original Sheet No.	115	
Original Sheet No.	116	
Original Sheet No.	117	
First Revised Sheet No.	118	
First Revised Sheet No.	119	
Original Sheet No.	120	
Original Sheet No.	121	
Not issued, reserved for future	122-131	
Original Sheet No.	132	
Original Sheet No.	133	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Shore S. Hill*
PUBLIC SERVICE COMMISSION MANAGER

* Indicates revised tariff sheet

C5-91



FILED

JAN 05 1989

PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued October 21, 1988 in Columbia Gas of Kentucky, Inc.'s Case 10201, the delivery service fixed transportation rate was set at \$.4282 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.4282 per Mcf until Columbia's next rate filing. However, effective with gas used on and after November 14, 1988, the fixed rate will change to \$.4562 by Commission Order issued on November 14, 1988 in Columbia Gas of Kentucky, Inc.'s Case No. 9554-C.

Based on information contained in Age International's latest transportation flex affidavit, Age International's flex rate for November, 1988 will remain at \$.15 per Mcf on all flex transportation volumes. Columbia delivered 140 Mcf in flex transportation volumes to Age International, during October, 1988.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for November, 1988 will increase to \$.1826 per Mcf on all flex transportation volumes. Columbia delivered 317,293 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during October, 1988.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for November, 1988 will decrease to \$.2222 per Mcf on all flex transportation volumes. Columbia delivered 36,948 Mcf in transportation volumes to IBM at a rate of \$.2493 per Mcf during October, 1988.

Based on information contained in the University of Kentucky's latest transportation flex affidavit, UK's flex rate for October, 1988 will remain at \$.1000 per Mcf on all flex transportation volumes. Columbia delivered 7,131 Mcf in transportation volumes to UK at a rate of \$.1000 per Mcf during October, 1988.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 16 1989

PURSUANT TO KRS 5:011,
SECTION 9(1).

BY: *George S. Miller*
PUBLIC SERVICE COMMISSION MANAGER


C5-91

Mr. Forest M. Skaggs
Page 2

Based on information contained in GTE's latest transportation flex affidavit, GTE's flex rate for November, 1988 will increase to \$.4282 per Mcf on all flex transportation volumes. Columbia delivered 84,776 Mcf in transportation volumes to GTE at a rate of \$.2132 during October, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 16 1989

PURSUANT TO KRS 9:011,
SECTION 9(1)
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C5-91



K. Ranney
P. Farnin ✓

December 2, 1988

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RECEIVED

DEC 5 1988

FILED

DEC 05 1988

PUBLIC SERVICE
COMMISSION

Dear Mr. Skaggs:

RATES AND TARIFFS

By Order issued June 25, 1987 in Columbia Gas of Kentucky, Inc.'s Case 9554, the delivery service fixed transportation rate was set at \$.3712 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.3712 per Mcf until Columbia's next rate filing. However, effective with gas used on and after October 21, 1988, the fixed rate will change to \$.4282 by Commission Order issued on October 21, 1988 in Columbia Gas of Kentucky, Inc.'s Case No. 10201.

Based on information contained in Age International's latest transportation flex affidavit, Age International's flex rate for October, 1988 will remain at \$.15 per Mcf on all flex transportation volumes. Columbia delivered - 0 - Mcf in flex transportation volumes to Age International, during September, 1988.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for October, 1988 will remain at \$.10 per Mcf on all flex transportation volumes. Columbia delivered 94,321 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during September, 1988.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for October, 1988 will decrease to \$24.93 per Mcf on all flex transportation volumes. Columbia delivered 21,833 Mcf in transportation volumes to IBM at a rate of \$.2915 per Mcf during September, 1988.

Based on information contained in the University of Kentucky's latest transportation flex affidavit, UK's flex rate for October, 1988 will remain at \$.1000 per Mcf on all flex transportation volumes. Columbia delivered - 0 - Mcf in transportation volumes to UK at a rate of \$.1000 per Mcf during September, 1988.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 1988

PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)

BY: *Shays Keller*
PUBLIC SERVICE COMMISSION MANAGER

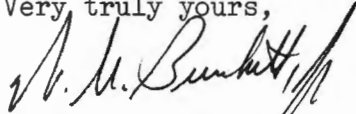
C5-91

December 2, 1988
Mr. Forest M. Skaggs
Page 2

Based on information contained in GTE's latest transportation flex affidavit, GTE's flex rate for October, 1988 will remain at \$.2132 per Mcf on all flex transportation volumes. Columbia delivered 68,013 Mcf in transportation volumes September, 1988.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,



W. W. BURCHETT, JR.
Director of Rates

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DEC 1988

**PURSUANT TO 207 KAR 5:011,
SECTION 9 (1)**

**BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER**

C5-91



RECEIVED

August 15, 1989

AUG 17 1989

FT
Jankner

RATES AND TARIFFS

FILED
AUG 17 1989
PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for May, 1989

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of May, 1989.

Based on current knowledge and conditions, the applicable rate for the month of May, 1989 is \$4.28 per MMBtu (\$4.41 per Mcf). The floor rate for May, 1989 is \$3.0234 per MMBtu, \$3.1080 per Mcf (suppliers' average commodity cost of gas of \$2.9204 per MMBtu, \$3.0080 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

- (1) Data sources and prices for No. 2 fuel oil - The price for No. 2 fuel oil is 59.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early May, 1989. The conversion to a rate per MMBtu is as follows:

$$\begin{array}{l} 59.0\text{¢ per gal.} \times \frac{1,000,000 \text{ Btu}}{138,000 \text{ Btu per gal.}} = \$4.28 \\ \text{per MMBtu} \end{array}$$

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

- (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$4.28 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule AFDS is as follows:

Customer Charge: \$105.00

MAY 01 1989

**PURSUANT TO 201 KAR 5:011,
SECTION 9(1)**
Boys
PUBLIC SERVICE COMMISSION MANAGER

C-5-91

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$5.9673 per Mcf or \$5.7935 per MMBtu.

Commodity Charge

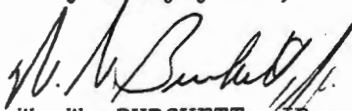
All Volume @ \$3.8756 per Mcf or \$3.7627 per MMBtu, effective March 1, 1989.

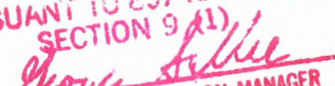
This rate per Mcf reflects the Order in Case No. 10201-A dated February 23, 1989 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium - No premium has been added to the applicable rate of \$4.28 per MMBtu (\$4.41 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during April, 1989 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - No revenues were received under this rate schedule during April, 1989.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,


W. W. BURCHETT, JR.
Director of Rates

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1989
PURSUANT TO KRS 207 KAR 5:011,
SECTION 9 (1)
BY: 
PUBLIC SERVICE COMMISSION MANAGER

C5-91

COLUMBIA GAS

of Kentucky



*PF
Raney ✓
Cooper*

RECEIVED

AUG 17 1989

RATES AND TARIFFS

August 15, 1989

FILED

AUG 17 1989

PUBLIC SERVICE
COMMISSION

Mr. Forest M. Skaggs
Executive Director
Public Service Commission
of Kentucky
730 Schenkel Lane
Frankfort, Kentucky 40601

Dear Mr. Skaggs:

Columbia Gas of Kentucky, Inc. (Columbia), in Case No. 9529, was allowed by the PSC to implement a Special Agency Service (SAS) to serve commercial and industrial customers with installed alternate fuel capability who would otherwise use alternate fuels as a result of declining oil prices and the inability to obtain transportation capacity on interstate pipelines.

Columbia delivered 4,897 Mcf in SAS volumes to delivery service customers during June, 1989. In addition to the transportation rate, these customers paid an agency fee which will reduce rates to all tariff customers through Columbia's Semi-Annual Gas Adjustment.

Enclosed are listings detailing the SAS volumes nominated and delivered during June, 1989.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's SAS Program.

Very truly yours,

W. W. Burchett, Jr.
W. W. BURCHETT, JR.
Director of Rates

Enclosure

C5-91

COLUMBIA GAS OF KENTUCKY, INC.

SPECIAL AGENCY SERVICE

SUMMARY OF TRANSPORTATION VOLUMES
DELIVERED FOR THE MONTH OF JUNE, 1989

<u>Line No.</u>	<u>Customer</u>	<u>Volumes Delivered</u> (1) Mcf	<u>Transportation Rate</u> (2) \$/Mcf
1.	V. A. Hospital (Cooper Road)	3,015	.4668
2.	V. A. Hospital (Leestown Road)	<u>1,882</u>	.6873
3.	TOTAL	<u>4,897</u>	

1/ Includes \$.0373 for Take-or-Pay Costs.

05-91

COLUMBIA GAS OF KENTUCKY, INC.

SPECIAL AGENCY SERVICE

SUMMARY OF SAS TRANSPORTATION VOLUMES
NOMINATED FOR THE MONTH OF JUNE, 1989
\$2.55 Per Dth

<u>Line No.</u>	<u>Customer</u>	<u>Dth (1)</u>
1	V. A. Medical Center (Cooper Rd.)	1,994
2	V. A. Medical Center (Leestown)	<u>2,841</u>
3	TOTAL SAS NOMINATED ^{1/} VOLUMES	<u>4,835</u>

1/ May not equal delivered Dth.

C5-91