

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

	Base Rate Charge \$	Gas Cost Adjustment \$ 1/	Total Billing Rate \$
<u>Rate Schedule GS</u>			
<u>Customer Charge</u>			
Residential	4.40		4.40
Commercial or Industrial	11.00		11.00
<u>Volumetric</u>			
First 2 Mcf per Mo.	1.4472	3.1618	4.6090
Next 48 Mcf per Mo.	1.4072	3.1618	4.5690
Next 150 Mcf per Mo.	1.3672	3.1618	4.5290
All Over 200 Mcf per Mo.	1.3272	3.1618	4.4890
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Firm	1.3272	0.0576	1.3848
Interruptible	0.9919	0.0576	1.0495
<u>Rate Schedule FI</u>			
Customer Charge	110.00		110.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		6.4955	6.4955
Commodity Charge-All Volume	0.4514	3.1618	3.6132
<u>Delivery Service</u>			
Interruptible	0.4421	0.0576	0.4997
<u>Rate Schedule IS</u>			
Customer Charge	110.00		110.00
Commodity Charge	0.4514	3.1618	3.6132
<u>Delivery Service</u>			
Interruptible	0.4421	0.0576	0.4997
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1411	3.1618	3.3029
<u>Delivery Service</u>	0.1411	0.8157	0.9568

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this Tariff.

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

**SEP 1 1990**

PURSUANT TO 807 KAR 5:011,

BY: *George S. Miller*  
 PUBLIC SERVICE COMMISSION MANAGER

(I) Increase  
 (D) Decrease

DATE OF ISSUE: September 20, 1990

DATE EFFECTIVE: With Gas Supplied On and After September 1, 1990

Issued by:

*John W. Patz*  
 Name of Officer

Vice President  
 Title

Columbus, Ohio  
 Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498-B, dated August 31, 1990.

*C 12-90*

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment</u> \$ 1/	<u>Total Billing Rate</u> \$
<u>Rate Schedule GS</u>			
<u>Customer Charge</u>			
Residential	4.40		4.40
Commercial or Industrial	11.00		11.00
<u>Volumetric</u>			
First 2 Mcf per Mo.	1.4472	3.5697	5.0169
Next 48 Mcf per Mo.	1.4072	3.5697	4.9769
Next 150 Mcf per Mo.	1.3672	3.5697	4.9369
All Over 200 Mcf per Mo.	1.3272	3.5697	4.8969
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.5488	5.5488
Firm	1.3272	0.0561	1.3833
Interruptible	0.9919	0.0561	1.0480
<u>Rate Schedule FI</u>			
Customer Charge	110.00		110.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.5488	5.5488
Commodity Charge-All Volume	0.4514	3.5697	4.0211
<u>Delivery Service</u>			
Interruptible	0.4421	0.0561	0.4982
<u>Rate Schedule IS</u>			
Customer Charge	110.00		110.00
Commodity Charge	0.4514	3.5697	4.0211
<u>Delivery Service</u>			
Interruptible	0.4421	0.0561	0.4982
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1411	3.5697	3.7108
<u>Delivery Service</u>	0.1411	0.7643	0.9054

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this Tariff.

(l) Increase

PUBLIC SERVICE  
 OF KENTUCKY  
 EFFECTIVE

**JUN 11 1990**

PURSUANT TO 807 KAR 0011,  
 SECTION 9.02

BY: *George S. Miller*  
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 19, 1990

DATE EFFECTIVE: With Gas Supplied On and After June 11, 1990

Issued by:

Name of Officer

*John Partridge Jr.*

Vice President  
 Title

Columbus, Ohio  
 Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498 dated June 11, 1990.

*C 10-90*

**CURRENTLY EFFECTIVE BILLING RATES**

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost</u> <u>Adjustment</u> \$ 1/	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>Rate Schedule GS</u>			
<u>Customer Charge</u>			
Residential	4.40		4.40
Commercial or Industrial	11.00		11.00
<u>Volumetric</u>			
First 2 Mcf per Mo.	1.4305	3.5697	5.0002
Next 48 Mcf per Mo.	1.3905	3.5697	4.9602
Next 150 Mcf per Mo.	1.3505	3.5697	4.9202
All Over 200 Mcf per Mo.	1.3105	3.5697	4.8802
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.5488	5.5488
Firm	1.3105	0.0561	1.3666
Interruptible	0.9919	0.0561	1.0480
<u>Rate Schedule FI</u>			
Customer Charge	110.00		110.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.5488	5.5488
Commodity Charge-All Volume	0.4465	3.5697	4.0162
<u>Delivery Service</u>			
Interruptible	0.4398	0.0561	0.4959
<u>Rate Schedule IS</u>			
Customer Charge	110.00		110.00
Commodity Charge	0.4465	3.5697	4.0162
<u>Delivery Service</u>			
Interruptible	0.4398	0.0561	0.4959
<u>Rate Schedule IUS</u>			
For All Volumes Delivered Each Month	0.1411	3.5697	3.7108
<u>Delivery Service</u>	0.1411	0.7643	0.9054

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this Tariff.

- (I) Increase
- (D) Decrease

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

**MAR 1 1990**

**PURSUANT TO 807 KAR 5:011,  
 SECTION 9 (1)**

DATE OF ISSUE: March 5, 1990

DATE EFFECTIVE: With Gas Supplied On and After March 1, 1990

Issued by:

Name of Officer

*L. W. Partridge, Jr.*

Vice President  
 Title

Columbus, Ohio  
 Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498-A dated February 26, 1990.

*C-7-90*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

Rate Schedule GS	Base Rate Charge	Gas Cost Adjustment <sup>1/</sup>	Total Billing Rate
	\$	\$	\$
<u>Customer Charge</u>			
Residential	4.40		4.40
Commercial or Industrial	11.00		11.00
<u>Volumetric</u>			
First 2 Mcf per Month	1.4305	3.6365	5.0670
Next 48 Mcf per Month	1.3905	3.6365	5.0270
Next 150 Mcf per Month	1.3505	3.6365	4.9870
All Over 200 Mcf per Month	1.3105	3.6365	4.9470
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.6990	5.6990
Firm	1.3105	0.0473	1.3578
Interruptible	0.9919	0.0473	1.0392
<u>Rate Schedule FI</u>			
Customer Charge	110.00		110.00
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		5.6990	5.6990
Commodity Charge-All Volume	0.4465	3.6365	4.0830
<u>Delivery Service</u>			
Interruptible	0.4398	0.0473	0.4871
<u>Rate Schedule IS</u>			
Customer Charge	110.00		110.00
Commodity Charge	0.4465	3.6365	4.0830
<u>Delivery Service</u>			
Interruptible	0.4398	0.0473	0.4871
<u>Rate Schedule IUS</u>			
For all Volumes Delivered each Month	0.1411	3.6365	3.7776
<u>Delivery Service</u>	0.1411	0.8021	0.9432

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 17 1989

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE: October 20, 1989

DATE EFFECTIVE: With Gas Supplied On And After October 6, 1989

Issued by: Alan P. Bowman Vice President  
Name of Officer Title

BY: Alan P. Bowman Vice President  
PUBLIC SERVICE COMMISSION, Columbus, Ohio  
Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 10498 dated October 17, 1989.

C 3-90

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BASE RATE LEVELS**

RATE SCHEDULE GS

BASE RATE

Customer Charge

Residential - \$4.40 per delivery point per month  
Commercial or Industrial - \$11.00 per delivery point per month

Commodity Charge

First 2 Mcf per Month @\$1.4472 per Mcf  
Next 48 Mcf per Month @\$1.4072 per Mcf  
Next 150 Mcf per Month @\$1.3672 per Mcf  
All Over 200 Mcf per Month @\$1.3272 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

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PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE:

**JUN 11 1990**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *George S. Latta*  
PUBLIC SERVICE COMMISSION MANAGER

(l) Increase

DATE OF ISSUE: June 19, 1990

DATE EFFECTIVE: With Gas Supplied On and After June 11, 1990

Issued by:

*G. W. Partridge Jr.*  
Name of Officer

Vice President  
Title

Columbus, Ohio  
Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498 dated June 11, 1990.

C 12-90

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

BASE RATE

Customer Charge

Residential - \$4.40 per delivery point per month  
Commercial or Industrial - \$11.00 per delivery point per month

Commodity Charge

First 2 Mcf per month @ \$1.4305 per Mcf  
Next 48 Mcf per month @ \$1.3905 per Mcf  
Next 150 Mcf per month @ \$1.3505 per Mcf  
All Over 200 Mcf per month @ \$1.3105 per Mcf

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

06  
OCT 11 1989

DATE OF ISSUE: October 20, 1989

DATE EFFECTIVE: With Gas Supplied On And  
After October 6, 1989

Issued by:

*Alan P. Bowman*  
Vice President

Name of Officer

Title

BY: *Sharon S. [Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

Columbus, Ohio

Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 10498 dated October 17, 1989.

C-7-90

**CURRENTLY EFFECTIVE BASE RATE LEVELS**  
(Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$110.00 per delivery point per month.

Commodity Charge

\$0.4514 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$110.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**JUN 11 1990**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

*[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

(l) Increase

DATE OF ISSUE: June 19, 1990.

DATE EFFECTIVE: With Gas Supplied On and After June 11, 1990

Issued by:

*[Signature]*

Vice President  
Title

Columbus, Ohio  
Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498 dated June 11, 1990.

*C 12-90*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS  
(Continued)

RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$110.00 per delivery point per month.

Commodity Charge

\$0.4465 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may, on a 24 hour advance notice from Buyer, comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$110.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2-A.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(I) Increase

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 06 1989

DATE OF ISSUE: October 20, 1989

DATE EFFECTIVE: With Gas Supplied On And After October 6, 1989

Issued by: Alan P. Brown Vice President Columbus, Ohio  
Name of Officer Title Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 10498 dated October 17, 1989.

C 7-90

**CURRENTLY EFFECTIVE BASE RATE LEVELS**  
(Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$110.00 per delivery point per month

Commodity Charge

\$0.4514 per Mcf of all volumes of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet N. 10, herein.

(l) Increase

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

JUN 11 1990

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *George Salter*  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 19, 1990

DATE EFFECTIVE: With Gas Supplied On and After June 11, 1990

Issued by:

*D. W. Partridge*  
Name of Officer

Vice President  
Title

Columbus, Ohio  
Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498 dated June 11, 1990.

C 12-90

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS  
(Continued)

RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE

Customer Charge

\$110.00 per delivery point per month

Commodity Charge

\$0.4465 per Mcf of all volumes of gas delivered hereunder  
each billing month

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's Specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the base rate commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operation, Seller, on a 24 hour advance notice from Buyer, may comply with such request, to the extent that excess gas is temporarily available from Seller's gas supplier to provide gas which otherwise would not be available. Such excess volumes taken shall be paid for at Seller's supplier's appropriate excess Rate plus Seller's base rate commodity charge.

When Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's appropriate excess rate plus Seller's base rate commodity charge for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(I) Increase

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
06  
OCT 17 1989

DATE OF ISSUE: October 20, 1989

DATE EFFECTIVE: With Gas Supplied On And After October 6, 1989

Issued by

*Alan P. Bowen*  
Name of Officer

Vice President  
Title

EY: *Shirley A. Columbus*  
Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 10498 dated October 17, 1989.

C-7-90

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS  
(Continued)

RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

BASE RATE

For all gas delivered each month \$.1411 per Mcf.

I

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1411 per Mcf plus applicable gas cost.

I

PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

OCT 17 1989

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

BY: George A. Lillie  
DIRECTOR, SERVICE COMMISSION MANAGER

(I) Increase

DATE OF ISSUE: October 20, 1989

DATE EFFECTIVE: With Gas Supplied On And  
After October 6, 1989

Issued by: Alan P. Bowman Vice President  
Name of Officer Title

Columbus, Ohio  
Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 10498 dated October 17, 1989.

C 12-90

**CURRENTLY EFFECTIVE BASE RATE LEVELS**  
**(Continued)**

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

RATE

Firm

The rate shall be \$1.3272 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.9919 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4421 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4421 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where the customer has

*Replacement page  
Cancelled 12<sup>th</sup>  
Revised Sheet No.  
7-A. There was  
no 12<sup>th</sup> Revised  
Sheet to cancel,  
therefore this sheet  
was cancelled.*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

**JUN 11 1990**

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: *George Sallee*  
PUBLIC SERVICE COMMISSION MANAGER

(I) Increase

DATE OF ISSUE: June 19, 1990

EFFECTIVE: With Gas Supplied On and After June 11, 1990

Issued by:

*John W. Partridge Jr.*  
Name of Officer

Vice President  
Title

Columbus, Ohio  
Address

Issued by authority of an Order of the Public Service Commission in Case No. 10498 dated June 11, 1990.

*C 12-90*

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS  
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has normal annual requirements of not less than 6,000 Mcf at any delivery point.

RATE

Firm

The rate shall be \$1.3105 per Mcf for all gas delivered each billing month for any General Service customer who elects to transport gas and does not have an alternate energy capability.

Interruptible

General Service: \$0.9916 per Mcf for all interruptible gas delivered each billing month.

Firm and Interruptible Service: \$0.4398 per Mcf for all gas delivered each month.

Interruptible Service: \$0.4398 per Mcf for all gas delivered each month.

Recovery of Direct Bill Take-Or-Pay

Delivery service customers shall be subject to a Gas Cost Adjustment as shown on Sheet No. 2-A, herein.

Flex Provision

When a customer with Normal Annual Volume Requirements of 25,000 Mcf annually can demonstrate to the Company that a lower rate is necessary to meet competition from that customer's alternate energy supplier, Columbia may transport gas at a rate lower than the fixed rate. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than the fixed rate where

(I) Increase

PUBLIC SERVICE COMMISSION  
KENTUCKY  
OCT 17 1989

DATE OF ISSUE: October 20, 1989

DATE EFFECTIVE: With Gas Supplied On And After October 6, 1989

Issued by:

*Alan P. Brown*  
Name of Officer

Vice President  
Title

*John A. ...*  
Columbus, Ohio  
Address

Issued by authority of an Amended Order of the Public Service Commission in Case No. 10498 dated October 17, 1989.

C 7-90

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS  
(Continued)

RATE SCHEDULE DS - DELIVERY SERVICE (Continued)

RATE (Continued)

Flex Provision (Continued)

the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than the fixed rate if such rate remains competitive with the price of energy from that customer's alternate energy suppliers. In no event shall the transportation rate exceed 150% of the fixed rate.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Any customer wishing to return to the fixed rate can do so by written notification to Columbia. Upon notification, the customer will revert to the fixed rate three months subsequent to the first day of the billing month which follows the date of the notification. Each such notification received by Columbia will cancel any previous such notification received by Columbia from the same customer.

Delivery Service - IUS

The rate level applicable to service will be the base rate charge plus the demand portion of the gas cost as shown on Sheet 2-A of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
REGULATIVE

STANDBY DELIVERY SERVICE

Rate Schedule GS

Firm

Any General Service Customer who elects to transport gas under this rate schedule must establish, subject to the approval of Columbia, a Daily Firm Volume for that portion of load that is not protected by an alternate energy source. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A.

JAN 12 1989

PURSUANT TO 007 KAR 5:011,  
SECTION 9(1)

BY: *[Signature]*  
PUBLIC SERVICE COMMISSION MANAGER

(T) Change in Text

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Issued by *[Signature]* Vice President  
Name of Officer Title

Columbus, Ohio  
Address

C12-90

CURRENTLY EFFECTIVE RATE LEVELS  
(Continued)

STANDBY DELIVERY SERVICE (Continued)

Rate Schedule GS (Continued)

Interruptible

This is available to General Service Transportation customers who (1) are not eligible to be served under Rate Schedule FI, and (2) are being served as General Service Transportation customers on April 21, 1988. Customers eligible for transportation service under this provision may establish a Daily Firm Volume for that portion of load that is protected by an alternate energy source. This Daily Firm Requirement will allow the customer the right to purchase Company owned tariff volumes on any day up to the established volume. This Daily Firm Requirement is subject to a Demand Charge as shown on Sheet No. 2-A. A customer who elects not to establish a Daily Firm Volume does not have the right to purchase Company owned tariff volumes without prior approval of Columbia. Columbia has no obligation to serve tariff volumes to any customer who does not elect to establish a Daily Firm Volume.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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Alan P. Bowman  
Name of Officer Vice President

Columbus, Ohio  
Address

Issued by authority of an Order of the Public Service Commission  
in Case No. 10201 dated October 21, 1988.

C 12-90

RULES AND REGULATIONS  
RATE SCHEDULE GS  
(Continued)

XII. (Continued)

In the event that the Company is required to undertake any excavation on a customer's property in connection with the installation, repair, maintenance or replacement of a service line, the Company shall make reasonable efforts to restore the property to its original condition pursuant to generally accepted utility standards for such construction operations.

XIII. The Company may require from any customer or applicant for service a minimum cash deposit or other guaranty to secure payment of bills of an amount not to exceed two-twelfths (2/12) of the estimated annual bill of such customer or applicant.

The Company shall issue to every customer from whom a deposit is received, a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and amount of the deposit.

The Company shall pay interest at six percent (6%) annually on amounts required to be deposited by customers.

XIV. If a customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of five dollars (\$5.00) to cover the cost of further processing of the account.

(N) New (C) Change

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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PURSUANT TO KRS 5:011,  
SECTION 9(1)

BY: James A. Lee  
PUBLIC SERVICE COMMISSION MANAGER

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Issued by: A. P. Bowman Vice President Columbus, Ohio  
Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission  
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3-90

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE  
FIRM AND INTERRUPTIBLE GAS SERVICE  
RATE SCHEDULE FI

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE

See Sheets 36 through 41 for Temporary Volumetric Limitations and Curtailment provisions.

This rate schedule is available in the territory served by the Seller to any Buyer having Normal Annual Volume Requirements of at least 25,000 Mcf at any location when:

- (a) The Seller's existing facilities have sufficient supply to provide the quantities of gas requested by said Buyer, and
- (b) The Buyer executes a Sales Agreement for the purchase of:
  - (i) a specified Daily Firm Volume which shall not be less than 25% of the Buyer's Maximum Daily Volume requirements, and
  - (ii) a specified Daily Interruptible Volume, which shall be the difference, if any, between the Buyer's Maximum Daily Volume requirements and the specified Daily Firm Volume.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
OCT 21 1988  
PURSUANT TO 1987 KAR 5:011  
SECTION 9(1)  
BY: *George L. Miller*  
PUBLIC SERVICE COMMISSION MANAGER

CHARACTER OF SERVICE

The Daily Firm Volume of the Buyer will be contracted for by the Seller from its supplier and no curtailment of this firm volume is planned, considering availability thereof from its supplier(s). However, in the event of emergencies, shortages of gas, or force majeure, the Seller reserves the right to curtail the Daily Firm Volume of Buyer without incurring any liability for any loss, cost, damage, injury or expenses that may be sustained by the Buyer by reason of any such curtailment. It is understood that the Seller's primary obligation is to its domestic markets.

(T) Change in Text

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Issued by:

*Alan P. Bowman*  
Name of Officer

Vice President  
Title

Columbus, Ohio  
Address

Issued by authority of an Order of the Public Service Commission in Case No. 10201 dated October 21, 1988.

C 12-90

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE  
RATE SCHEDULE IS - INTERRUPTIBLE SERVICE

APPLICABILITY

See Sheet No. 33 for Applicability.

AVAILABILITY OF SERVICE

See Sheet Nos. 36 through 41 for Temporary Volumetric Limitations and Curtailment provisions.

This rate schedule is available in the territory served by the Seller to any Buyer having normal annual usage of not less than 25,000 Mcf at any location when:

- (a) The Seller's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Buyer, and
- (b) The Buyer executes a Sales Agreement which specifies the Daily Interruptible Volume.

PUBLIC SERVICE COMMISSION

OCT 21 1988

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: James L. Miller  
PUBLIC SERVICE COMMISSION MANAGER

CHARACTER OF SERVICE

Deliveries of gas hereunder shall be on an interruptible basis only. Seller may completely or partially interrupt deliveries of gas hereunder at any time for any reason, in its sole judgment, and it is understood that the Seller will not include in its Contract Demand or Winter Service commitment with its supplier(s) any volume in order to provide service under this rate schedule.

RATE

The rate levels applicable to service under this rate schedule are stated on the currently effective Sheet No. 6 of this tariff and are hereby incorporated into this rate schedule.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge as stated on Sheet No. 6 of this tariff.

(T) Change in Text

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Columbus, Ohio  
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COLUMBIA GAS OF KENTUCKY, INC.

RATE SCHEDULE IS  
(Continued)

PENALTY CHARGE FOR FAILURE TO INTERRUPT

On any day when the Buyer has been given timely notice by the Seller to interrupt, any quantity of gas taken in excess of the quantity specified to be made available on that day shall be subject to a payment of ten dollars (\$10) per Mcf for all volumes taken in excess of one hundred three percent (103%) of the volumes specified to be made available on such day by Seller. The penalty charge for failure to interrupt shall be in addition to the charges specified in this Rate Schedule. Buyer shall be liable for any personal injury or damage to the property of Seller or third parties which results from Buyer's failure to interrupt, and Buyer will indemnify and hold Seller harmless with respect to such injuries or damages.

PAYMENT FOR UNAUTHORIZED TAKES

Gas taken in excess of one hundred three percent (103%) of the specified Daily Interruptible Volume set forth in the Sales Agreement for the months April through November or any gas taken during the months of December through March shall constitute unauthorized takes unless prior approval for an additional volume has been granted by the Seller. The sum of all unauthorized takes in a billing month shall be billed at a rate of ten dollars (\$10) per Mcf of gas taken. Payment for such unauthorized takes shall be in addition to the charges specified in this Rate Schedule. Buyer shall be liable for any personal injury or damage to the property of Seller or third parties which results from Buyer's unauthorized takes, and Buyer will indemnify and hold Seller harmless with respect to such injuries or damages. The Seller reserves the right, for good cause shown, to waive the penalty payment of ten dollars (\$10) per Mcf for unauthorized takes. Should Buyer wish to take gas in excess of his authorized Maximum Daily Volume and avoid penalty payment, Buyer should request permission for a specified volume from Seller at least 18 hours in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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BY: *J. Seaghegan*

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Name of Officer Title Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

C-12-90

COLUMBIA GAS OF KENTUCKY, INC.

SFMI-ANNUAL GAS COST ADJUSTMENT CLAUSE  
APPLICABLE TO RATE SCHEDULES GS, FI, IS, IUS AND DS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Definitions (Continued)

- (c) "Semi-annual calendar period" means each of the two six month periods of (1) September through February and (2) March through August.
- (d) "Reporting period" means the six month accounting period that ended approximately thirty (30) days prior to the filing date of the updated gas recovery rates, i.e., the six months ended June 30th and December 31st each year.

Delivery Service

FERC approved direct billed pipeline supplier charges relating to the buyout of Take-or-Pay liabilities will be billed to Delivery Service Fixed Rate Volumes.

Interim Gas Cost Adjustment Filings

Should any significant change in supplier rates occur, the company may apply to the Public Service Commission for an interim Gas Cost Adjustment Clause in addition to the regular Semi-Annual Gas Cost Adjustment Clause filings.

*Replacement page cancelled 14th Revised Sheet No. 82. There was no 14th Revised Sheet, therefore this sheet was cancelled.*

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 06 1989  
PURSUANT TO 807 KAR 5.011, SECTION 9(1)  
BY: *George Bell*  
PUBLIC SERVICE COMMISSION MANAGER

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DATE EFFECTIVE: With Gas Supplied On And After October 6, 1989

Issued by	<i>Alan P. Bowman</i>	Vice President	Columbus, Ohio
	Name of Officer	Title	Address

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*C 12-90*