### Eighty-Seventh Revised Sheet No. 4 Superseding Eighty-Sixth Revised Sheet No. 4 P.S.C. Ky. No. 4

#### COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE\* <u>Customer Charge</u> \$100.00 per delivery point per month. <u>Commodity Charge</u> \$0.4330 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's EX rate plus five cents.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's EX rate plus five cents for all such volumes taken which would otherwise not be available.

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$100.00 plus the customer demand charge based on the Buyer's 7Daily Firm Volume times the average demand rate. See Sheet 2.

### PURCHASED GAS ADJUSTMENT

URSUANT TO 807 KAR 5:011, SECTION 9 (1) Deoghegan

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

(N) New
 (T) Change in Text
 \*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE:	December 8, 1986	DATE EFFECTIVE:	With Gas Supplied On and after December 7, 1986
1 lia	1. Bauma		aiter becember (, 1900
Issued Maller	1. Jaanna	Vice President	Columbus, Ohio

Name of Officer

Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

Title

Т

Ν

Т

Т

Т

### Third Revised Sheet No. 2-A Superseding Second Revised Sheet No. 2-A

### COLUMBIA GAS OF KENTUCKY, INC.

T

P.S.C. Ky. No. 4

- -	Base Rate Charge \$	Gas Cost <u>1/</u> Adjustment \$	Total Billing Rate \$
ate Schedule GS			
Customer Charge			
Residential	4.00		4.00
Commercial or Industrial	10.00		10.00
Volumetric	4.0/50	0 5005	
First 2 Mcf per Month	1.2652	3.5027	4.7679
Next 48 Mcf per Month Next 150 Mcf per Month	1.2352 1.2052	3.5027	4.7379
All Over 200 Mcf per Month	1.1752	3.5027 3.5027	4.7079
Delivery Service	• • • • • • • • • • • • • • • • • • • •	5.7021	4.6779
Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		6.8070	6.8070
Firm	1.1752		1.1752
Interruptible Late Schedule FI	0.3712		0.3712
Customer Charge	100.00	•.	100 00
Customer Demand Charge	100.00		100.00
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		6,8070	6.8070
Commodity Charge-All Volume	0.3942	PUBLIC SERVICE COMMISSIO	<b>3.8969</b>
Delivery Service		TEECTIVE	
Interruptible	0.3712		0.3712
tate Schedule IS	100 00	NOV 1 0 1007	
Customer Charge Commodity Charge		NOV 1 8 1987	100.00
Delivery Service	0.3942	PURSUA 3.5027	3.8969
Interruptible	0.3712	SECTION 9 (1),	0.3712
ate Schedule IUS		3Y: Skone tille	0.5112
For all Volumes Delivered		PUBLIC SERVICE COMMISSION MANAGE	R
each Month	0.0912	3.5027	3.5939
/ The Gas Cost Recovery Rate, a mined in accordance with the as set forth on Sheets 80 th Adjustment is detailed in th Service Commission in Case No.	"Semi-Annual nrough 83 of ne Appendix 1	Gas Cost Adjustment C this tariff. The Gas to the Order of the	lause" s Cost
N) New			
TE OF ISSUE: 6-29-87	DATE EFFI	ECTIVE: 11-18-87	
sued by: A. P. Bowman	Vice Presid	iont Col	umbus, Ohio
	VICE FIESI	101 001	umpus. Unit

### Second Revised Sheet No. 2-A Superseding First Revised Sheet No. 2-A

### COLUMBIA GAS OF KENTUCKY, INC.

. . . Ŷ

P.S.C. Ky. No. 4

	Base Rate Charge \$	Gas Cost Adjustment <sup>1</sup> / \$	Total Billing Rate \$
	¥	Ŷ	. •
ate Schedule GS Customer Charge			
Residential	4.00		4.00
Commercial or Industrial	10.00		10.00
Volumetric			10.00
First 2 Mcf per Month	1.2652	3.5027	4.7679
Next 48 Mcf per Month	1.2352	3.5027	4.7379
Next 150 Mcf per Month	1.2052	3.5027	4.7079
All Over 200 Mcf per Month	1.1752	3.5027	4.6779
ate Schedule FI			
Customer Charge	100.00		100.00
Customer Demand Charge			
Demand Charge times Firm			
Mcf Volume in Customer			
Service Agreement		6.8070	6.8070
Commodity Charge-All Volume	0.3942	3.5027	3.8969
ate Schedule IS			
Customer Charge	100.00		100.00
Commodity Charge	0.3942	3.5027	3.8969
ate Schedule IUS			
For all Volumes Delivered			
each Month	0.0912	3.5027	3.5939
/ The Gas Cost Recovery Rate, a per Mcf determined in accorda Gas Cost Adjustment Clause" a through 83 of this tariff.	nce with the "Ser	I PARILIG SERVICE COM	
		SEP 0 1 198	7
R) Reduction		PURSUANT TO BUT KA	
		BY: <u>HOW AND</u> PUBLIC SERVICE COMMISSION	MANAGER
	-	FFECTIVE: With Gas	Supplied On
ATE OF ISSUE: September 10, 198	DATE E		
ATE OF ISSUE: September 10, 198 ssued by: Allow	Vice Presider	and After Septe	

### First Revised Sheet No. 2-A Superseding Original Sheet No. 2-A

### COLUMBIA GAS OF KENTUCKY, INC.

Г

P.S.C. Ky. No. 4

T.

R

R

R

R

	Base Rate	Gas Cost 1,	Total Billing
	Charge\$	Adjustment 1/	Rate \$
ate Schedule GS Customer Charge			
Residential Commercial or Industrial	4.00 10.00		4.00 10.00
Volumetric           First         2 Mcf per Month           Next         48 Mcf per Month           Next         150 Mcf per Month	1.2652 1.2352	3.9303 3.9303	5.1955 5.1655 5.1355
Next 150 Mcf per Month All Over 200 Mcf per Month	1.2052 1.1752	3.9303 3.9303	5.1055
ate Schedule FI Customer Charge Customer Demand Charge Demand Charge times Firm	100.00		100.00
Mcf Volume in Customer Service Agreement Commodity Charge-All Volume	0.3942	6.8458 3.9303	6.8458 4.3245
ate Schedule IS Customer Charge Commodity Charge	100.00 0.3942	3.9303	100.00 4.3245
ate Schedule IUS For all Volumes Delivered each Month	0.0912	3.9303	4.0215
/ The Gas Cost Recovery Rate, per Mcf determined in accord Gas Cost Adjustment Clause" through 83 of this tariff. detailed in the Appendix to Service Commission in Case N 1986.	ance with the "Sen as set forth on SI The Gas Cost Adjus the Order of the I	mi-AnnuallC SERVICE heets 80 OF KEN stment is EFFEC Public	TUCKY
R) Reduction		PURSUANT TO SECTION BY: 9	307 KAR 5:011 N 9 () nghegan
		ECTIVE: With Gas	Supplied 0
TE OF ISSUE: July 8, 1987	DATE EFF	and After .	

Original Sheet No. 2-A P.S.C. Ky. No. 4

CURRENTLY E	FFECTIVE BILLING	RATES	
	Base Rate Charge \$	Gas Cost <u>Adjustment</u> \$	Total Billing <u>Rate</u> \$
Rate Schedule GS Customer Charge Residential Commercial or Industrial Volumetric	4.00 10.00		4.00 10.00
First 2 Mcf per Month Next 48 Mcf per Month Next 150 Mcf per Month All Over 200 Mcf per Month	1.3040 1.2740 1.2440 1.2140	3.9303 3.9303 3.9303 3.9303 3.9303	5.2343 5.2043 5.1743 5.1443
Rate Schedule FI Customer Charge Customer Demand Charge Demand Charge times Firm	100.00		100.00
Mcf Volume in Customer Service Agreement Commodity Charge-All Volume	0.4330	6.8458 3.9303	6.8458 4.3633
Rate Schedule IS Customer Charge Commodity Charge	100.00 0.4330	3.9303	100.00 4.3633
Rate Schedule IUS For all Volumes Delivered each Month	<mark>ԲՍ</mark> 0.1300	BLIC SERVICE COMM OF KENTUCKY 3E19303TIVE	1 <mark>SSION</mark> 4.0603
1/ The Gas Cost Recovery Rate, as	B		5:011,
per Mcf determined in accordan Gas Cost Adjustment Clause" as through 83 of this tariff. Th detailed in the Appendix to th vice Commission in Case No. 95	ice with the "Sen set forth on Sh e Gas Cost Adjus e Order of the H	ni-Annual neets 80 stment is Public Ser-	
(N) New			
DATE OF ISSUE: December 8, 1986	DATE EFFECTI	VE: With Gas Supp after Decembe	
ssued by daw , Saume	Vice President	Col	Lumbus, Ohio
Issued by authority of in Case No. 9554 dated			Address

N

Eighty-Sixth Revised Sheet No. 3 Superseding Eighty-Fifth Revised Sheet No. 3 P.S.C. Ky. No. 4

N

### CURRENTLY EFFECTIVE BASE RATE LEVELS

RATE SCHEDULE GS

### BASE RATE

Customer Charge

Residential - \$4.00 per delivery point per month Commercial or Industrial - \$10.00 per delivery point per month

### Commodity Charge

First	2 Mc.	per month	0	\$1.3040	per Mcf
Next	48 Mc.	f per month		\$1.2740	per Mcf
Next	150 Mc	per month	0	\$1.2440	per Mcf
All Over	200 Mc	per month	0	\$1.2140	per Mcf

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

#### LOCAL FRANCHISE FEE OR TAX

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > DEC 07 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

(N) New

DATE OF ISSUE: December 8, 1986

DATE EFFECTIVE: With Gas Supplied On and after December 7, 1986

ter December (, 1906

Issued by <u>Aun</u> Name of Officer <del>Vice Pr</del>esident Title

BY:

Columbus, Ohio Address

1

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

Eighty-eighth Revised Sheet No. 4 Superseding Eighty-seventh Revised Sheet No. 4 P.S.C. Ky. No. 4

R

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE FI - FIRM AND INTERRUPTIBLE GAS SERVICE

BASE RATE\*

Customer Charge

\$100.00 per delivery point per month.

Commodity Charge

\$0.3942 per Mcf of all daily Firm and Interruptible volumes of gas delivered hereunder each billing month.

### AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the commodity charge plus applicable gas cost.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at Seller's supplier's EX rate plus five cents.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent gas can be obtained from Seller's supplier, Buyer shall pay Seller's supplier's EX rate plus five cents for all such volumes taken which would otherwise not be available.

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge of \$100.00 plus the customer demand charge based on the Buyer's Daily Firm Volume times the average demand rate. See Sheet 2.

### PURCHASED GAS ADJUSTMENT

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SECTION 9 (1

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff. PURSUANT TO 807 KAR 5:011,

(R) Reduction \*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No.

DATE OF ISSUE: July 8, 1987

DATE EFFECTIVE: With Gas Supplied On and After July 1, 1987

Issued by:	A. P. Bowman	Vice President	Columbus, Ohi
	Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated June 25, 1987.

First Revised Sheet No. 6 Superseding Original Sheet No. 6 P.S.C. Ky. No. 4

R

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

BASE RATE\*

Customer Charge

\$100.00 per delivery point per month

Commodity Charge

\$0.3942 per Mcf of all volumes of gas delivered hereunder each billing month

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

#### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

#### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > 111L 01 1987

PURSUANT TO 807 KAR5:011.

(R) Reduction

\*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: July 8, 1987

DATE EFFECTIVE: With Gas Supplied On and After July 1, 1987

Issued by: <u>A. P. Bowman</u> Name of Officer

n Vice President Columbus, Ohio Icer Title Address

Issued by authority of an Order of the Public Service Commission

ጥ

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE IS - INTERRUPTIBLE GAS SERVICE

### BASE RATE\*

Customer Charge

\$100.00 per delivery point per month

### Commodity Charge

\$0.4330 per Mcf of all volumes of gas delivered hereunder each billing month

### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the customer charge.

### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > DEC 07 1986

PURSUANT TO 807 KAR 5:011,

hegan

(T) Change in Text

\*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE	E: December 8, 1986	DATE EFFECTIVE:	With Gas Supplied On and
	1 1 .		after December 7, 1986
Issued by	aul. Dawn	Vice President	Columbus, Ohio
$C = \frac{1}{N}$	and Bawn	Title	Address
-	Frankling and here and here a	0 0 .l 0 .l D.l	14 . O

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

Eighty-eighth Revised Sheet No. 7 Superseding Eighty-seventh Revised Sheet No. 7 P.S.C. Ky. No. 4

R

R

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

### BASE RATE\*

For all gas delivered each month \$.0912 per Mcf.

### MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.0912 plus applicable gas cost.

### PURCHASED GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > JUL 01 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>9-Xeoghegan</u>

(R) Reduction

\*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

DATE OF ISSUE: July 8, 1987

DATE EFFECTIVE: With Gas Supplied On and After July 1, 1987

Issued by: <u>A. P. Bowman</u> <u>Vice President</u> <u>Columbus, Ohio</u> Name of Officer <u>Title</u> <u>Address</u>

> Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated June 25, 1987.

Eighty-Seventh Revised Sheet No. 7 Superseding Eighty-Sixth Revised Sheet No. 7

P.S.C. Ky. No. 4

Т

### CURRENTLY EFFECTIVE BASE RATE LEVELS (Continued)

### RATE SCHEDULE IUS - INTRASTATE UTILITY SERVICE

### BASE RATE\*

For all gas delivered each month \$.1300 per Mcf.

### MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$.1300 plus applicable gas cost.

### PURCHAS TO GAS ADJUSTMENT

The charges set forth herein, exclusive of those pertaining to customer charges, shall be subject to a Gas Cost Adjustment as shown on Page 2-A of this tariff.

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DEC 07 1986 PURSUANT TO 807 KAR 5:011. DATE EFFECTIVE: With Gas Supplied On and

(T) Change in Text

Issued by

\*Rates may be subject to Industrial Boiler Fuel Rider. See Sheet No. 8.

Vice

December 8, 1986 DATE OF ISSUE:

Name of

Officer

after December 7, 1986

Columbus, Ohio Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

Title

President

Fourth Revised Sheet No. 7-A Superseding Third Revised Sheet No. 7-A P.S.C. Ky. No. 4

PURSUANT TO 807 KAR 5:011

#### COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SCHEDULE

### APPLICABILITY

Throughout the territory served under this tariff.

### AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and
- (b) Customer has submitted an affidavit to the Company stating that delivery service gas will be used as a replacement for an alternate supply source only and will not be used to reduce itsUpurchase/ICE COMMISS: of Company-provided gas, or customer has submitted ENTUCKY an affidavit to the Company stating that delivery FECTIVE service gas will be used to avoid a plant shutdown or relocation or is necessary to expand facilities, 01 1987

### RATE

\$0.3712 per Mcf for all gas delivered each billing month.

When a customer can demonstrate to the Company that a lower rate is necessary to meet competition from an alternate energy supplier, Columbia may transport gas at a rate lower than \$0.3712 per Mcf. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than \$0.3712 per Mcf where the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

Columbia may also transport gas to a customer at a rate greater than \$0.3712 per Mcf if such rate remains competitive with the price of energy from alternate energy suppliers. In no event shall the transportation rate exceed \$0.5568 per Mcf.

(R) Reduction

DATE	OF	ISSUE:	July	8,	1987	

DATE EFFECTIVE: With Gas Supplied On and After July 1, 1987

Issued by:	A. P. Bowman	Vice President	Columbus, Ohio
	Name of Officer	Title	Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated June 25, 1987. R

R

R

R

R

Third Revised Sheet No. 7-A Superseding Second Revised Sheet No. 7-A P.S.C. Ky. No. 4

# CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE DS - DELIVERY SCHEDULE

### APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY

This rate schedule is available to any customer throughout the territory served by the Company provided:

- (a) Customer has executed a contract with the Company for delivery service, and,
- (b) Customer has submitted an affidavit to the Company stating that delivery service gas will be used as a replacement for an alternate supply source only and will not be used to reduce its purchase of Company-provided gas, or customer has submitted an affidavit to the Company stating that delivery service gas will be used to avoid a plant shutdown or relocation or is necessary to expand facilities.

### RATE

Forty one cents  $(41.0\phi)$  per Mcf for all gas delivered each billing month.

When a customer can demonstrate to the Company that a lower rate is necessary to meet competition from an alternate energy supplier, Columbia may transport gas at a rate lower than 41¢ per Mcf. Columbia may also, after receiving prior approval from the Kentucky Public Service Commission, transport gas at a rate lower than 41¢ per Mcf where the customer has demonstrated that its only alternative would be a shutdown or relocation of facilities, or that the lower rate is necessary to expand facilities.

### PUBLIC SERVICE COMMISSION OF KENTUCKY

Columbia may also transport gas to a customer at a rate greater than 41¢ per Mcf if such rate remains competitive with the price of energy from alternate energy suppliers. In no event shall the transportation rate exceed 61.5¢ per Mcf.

(T) Change in Text
(R) Reduction

PURSUANT TO 80/ KAR 5:011, SECTION 9 (1) BY 9 Deog Kegan

DATE OF ISSUE: December 8, 1986

DATE EFFECTIVE: With Gas Supplied On and

after December 7, 1986

R

Issued	Mane of Officer	Wice President	Columbus, Ohio
	Name of Officer	Title	Address
	Tacuad by authomity o	f on Orden of the Bublic	Semuine Commission

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

First Revised Sheet No. 7-A1 Superseding Original Sheet No. 7-A1 P.S.C. Ky. No. 4

Т

### CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE (Continued)

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate or any other available or proposed transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

### RULES AND REGULATIONS

All other tariff provisions applicable to Rate Schedules GS, FI, IS, and IUS, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

1111 01 1987

PURSUANT TO 807 KAR5:011.

(T) Change in Text

DATE OF ISSUE: July 8, 1987

DATE EFFECTIVE: With Gas Supplied On and After July 1, 1987

Issued by:	A. P. Bowman	Vice President	Columbus, Ohio
	Name of Officer	Title	Address
			A

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated June 25, 1987.

Original Sheet No. 7-A1 P.S.C. Ky. No. 4

T

### CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE (Continued)

Pursuant to the preceding paragraphs, any customer may, at any time, request that the transportation rate be flexed. However, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed  $41\phi$  per Mcf rate except as provided below. Prior to the filing of any new tariff or change in tariff affecting gas transportation, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed transportation rate, the flexible transportation rate. The only time a customer may switch from the flexible rate to any other available or proposed transportation rate to do so during the polling period. The switch will occur on the approved effective date of the relevant tariffs.

### RULES AND REGULATIONS

All other tariff provisions applicable to Rate Schedules GS, FI, IS, and IUS, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of gas service under this rate schedule.

DEC 071986

PURSUANT TO 807 KAR 5:011. SECTION

PUBLIC SERVICE COMMISSION OF KENTUCKY

(T) Change in Text

DATE OF ISSUE: December 8, 1986		With Gas Supplied ( after December 7,	
Issued by Man , Baume Name of Officer	<del>Vice Pr</del> esident Title	Columbus Addre	
Issued by authority of in Case No. 9554 dated	an Order of the Pub	lic Service Commissi	Lon

First Revised Sheet No. 7-B Superseding Original Sheet No. 7-B P.S.C. Ky. No. 4

Т

Т

ጥ

COLUMBIA GAS OF KENTUCKY, INC.

### RATE SCHEDULE AFDS ALTERNATE FUEL DISPLACEMENT SERVICE

RATE\*

A rate per Mcf shall be established by the Seller in excess of the monthly equivalent Mcf commodity charge as stated in Seller's most recent Semi-Annual Gas Adjustment. The floor charge shall be the commodity charge plus ten cents  $(10\phi)$  plus allowances for taxes.

The ceiling price shall be at a rate no greater than 150% of the applicable base rate plus gas cost under Buyer's applicable rate schedule.

Prior to establishing the applicable rate for any month, Seller will review pricing information contained in Buyer's affidavit. Seller will also inquire through existing independent sources about current local pricing of alternate fuel, and will use one or more of the following publications to assist it in determining the monthly rate: (1) Platt's Oil Gram, (2) Energy User News, (3) Oil Daily and (4) Platt's Bunkerwise.

Seller will file the applicable rate and the current floor rate with the Commission at least five (5) days before billing.

Pursuant to the preceding paragraphs, any customer may, at any time, request that the rate be flexed. However, once the rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to any other available tariff rate except as provided below. Prior to filing any new tariff or change in tariff affecting this rate schedule, Columbia will poll each customer on this rate schedule in order to determine whether such customers wish to pay the fixed rate, the flexed rate or any other available or proposed rate. The only time a customer may switch from the flexible rate to any other available or proposed rate is when the customer has elected to do so during the Spolling Operiod ON The switch will occur on the approved effective date OfKEheUrelevant tariffs.

### MINIMUM MONTHLY CHARGE

### DEC 07 1986

PURSUANT TO 807 KAR 5:011.

SECTION 9 (2)

See Sheet No. 86 for minimum monthly charge.

### LOCAL FRANCHISE FEE OR TAX

The monthly bill to customers served under this rate schedule is subject to Local Franchise Fee or Tax as set forth on Sheet No. 10, herein.

(T) Char *Rates ma			Industrial	Boiler	Fuel R	ider. Se	e Shee	t No.	8.	
		December				IVE: With aft	h Gas a er Dece			
Issued by	Nam	e of Offic	Bawme	Vice Pr Ti	esiden tle	.t		the second s	nbus Addr	, <u>Ωbio</u> ess

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

SCHEDULE SIAS - SPECIAL INTERIM AGENCY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

### AVAILABILITY

This service is available to any commercial or industrial customer taking service under Rate Schedules FC-1, FI-1, IS-1, or GSO, provided:

- (a) Customer has executed a contract with the Company for delivery service, and,
- (b) Customer has installed alternate fuel capability, and,
- (c) Customer has submitted an affidavit that demonstrates to the Company's satisfaction that gas obtained hereunder will be used as a replacement for alternate fuel.

TERM

No customer may participate in this program for longer than

twelve (12) months. MAY 02 1986

### VOLUMES AND PRICE

PURSUANT TO 807 KAR 5:011, SECTION 9 (V) BY: A. Leonlegan

Each month this program is in effect, Columbia shall active each participating customer of the price to be charged for volumes to be purchased by Columbia as agent for Customer during the following month, exclusive of transportation charges. On or before the twentieth (20th) day of each month, Customer shall nominate the quantity of gas it will purchase during the following month at the price indicated by Columbia. Such nominations must be in writing and are not effective until

DATE OF ISSUE: May 28, 1986 Issued by Mane of Officer Title Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission CN for Kentucky dated May 2, 1986, at Case No. 9529.

SCHEDULE SIAS - SPECIAL INTERIM AGENCY SERVICE (Continued)

### VOLUMES AND PRICE (Continued)

received by Columbia. Columbia will then use its best efforts to purchase such quantities of gas as agent for Customer, and Customer must take and pay for all volumes so purchased, up to the quantity Customer has nominated. The price charged for such volumes shall include an agency fee of five cents (\$.05) per Mcf. The Agency Fee will be credited to all customers through Columbia's Semi-Annual Gas Adjustment. Customer shall also be liable for all state and local taxes levied as a result of transactions hereunder.

Columbia shall not be liable for losses or damages resulting from any failure by Columbia to purchase volumes nominated by Customer under this program.

### BILLING AND PAYMENT

Columbia will bill Customer for all quantities of gas purchased under this program, and Customer will pay Columbia for such quantities within ten (10) days of the billing date. A delayed payment charge of one and one-half percent (1-1/2%) per month shall accrue on the unpaid portion from the due date of payment.

### TRANSPORTATION TERMS AND CONDITIONS

Name of

Officer

Transportation of all volumes purchased under this program is subject to the charges, terms and conditions set forth or incorporated in Rate Schedule DS - Delivery Schedule.

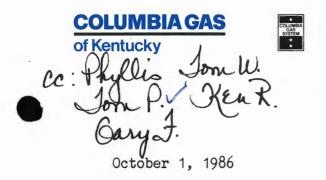
> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > MAY 02 1986

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

DATE EFFECTIVE: May 2, 1986 DATE OF ISSUE: May 28, 1986 Issued by: Whice President Columbus, Ohio Address Title

> Issued to comply with an Order of the Public Service Commission , of Kentucky dated May 2, 1986, at Case No. 9529.



FILED OCT 06 1986 PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued May 2, 1986 in Case No. 9529, the PSC allowed Columbia Gas of Kentucky, Inc. (Columbia) to implement a Special Interim Agency Service (SIAS) to serve commercial and industrial customers with installed alternate fuel capability who would otherwise use alternate fuels as a result of declining oil prices and the inability to obtain transportation capacity on interstate pipelines.

Southern States Corporative began taking SIAS gas from Columbia during July, 1986. Southern nominated 412 Dth for the month of August, 1986 at a SIAS gas cost of \$2.06 per Dth. Columbia delivered 809 Mcf in SIAS transportation volumes to Southern at a transportation rate of \$.80 per Mcf plus an agency fee of \$.05 per Mcf during August, 1986.

January & Wood Company, Inc. began taking SIAS gas from Columbia during July, 1986. January & Wood nominated 309 Dth for the month of August, 1986 at a SIAS gas cost of \$2.06 per Dth. Columbia delivered 297 Mcf in SIAS transportation volumes to January & Wood at a transportation rate of \$.80 per Mcf plus an agency fee of \$.05 per Mcf during August, 1986.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's SIAS Program.

Very truly yours,

W. W. BURCHETT, JR

Director of Rates

RECEIVED

OCT 6 1986

RATES AND TARIFFS

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

Original Sheet No. 8 P.S.C. Ky. No. 4

### INDUSTRIAL BOILER FUEL RIDER

### APPLICABILITY

Throughout the entire territory served by the Seller.

### SERVICE SUBJECT TO RIDER

As required by Kentucky ERC Order issued November 28, 1979, in Administrative Case No. 219, this rider shall apply to non-exempt service to customers with facilities using natural gas as industrial boiler fuel, pursuant to Title 11 of the Natural Gas Policy Act of 1978, as implemented by orders of the Federal Energy Regulatory Commission (FERC).

### RATE

On and after January 1, 1980, non-exempt industrial boiler fuel volumes will be billed at a rate equal to the cost of purchasing equivalent British Thermal Units (Btu's) at the Alternate Fuel Ceiling Price as established under applicable FERC Regulations.

This rate shall apply only if the alternate fuel price (after any adjustment) exceeds the cost of purchasing non-exempt boiler fuel volumes under the rate schedule which the affected customer's total service is rendered.

### CALCULATION OF EXCESS REVENUES COLLECTED

- A. The monthly determination of excess revenues collected shall be determined by:
  - applying the rate schedule under which the affected customer's total service is rendered to the volume of non-exempt gas, including tax surcharges and excluding any over-collection and refund amounts.
  - (2) arriving at the excess revenues collected by calculating a dollar amount which is the difference between the alternate fuel price of non-exempt gas volumes measured and the cost computed in (1) above.
- B. The alternate fuel price, if expressed as cost of No. 6 high D sulfur fuel oil, will be subject to the application of deguator of the subject to the application of the subject to the subject to the application of the subject to the application of the subject to the subject to the application of the subject to the subject to the application of the subject to the subject to the application of the subject to the subject to the subject to the application of the subject to the subject to the subject to the application of the subject to the su

1 4 1930 mono AND TARIFFS

DATE OF ISSUE: January 2, 1980

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After January 1, 1980 Columbus, Ohio

Name of Officer Title Address Filed to comply with an Order of the Energy Regulatory Commission of Kentucky dated November 28, 1979, at Administrative Case No. 219.

Vice President

Original Sheet No. 9 P.S.C. Ky. No. 4

### INDUSTRIAL BOILER FUEL RIDER (Continued)

### DISPOSITION OF EXCESS REVENUE

The Company shall record the excess revenues, as calculated in A above, as further adjusted to exclude Tax Surcharges, to Account 242, Miscellaneous Current and Accrued Liabilities, and shall apply the amount accumulated, as an offset to the effective Purchased Gas Adjustment to all rate schedules, effective for a six-month period commencing in March and September of each year. Provided, however, that the offset will only apply when the amounts accumulated in Account 242 will serve to reduce rates for a six-month period by a full one-tenth of one cent (.1c) per Mcf. To the extent amounts passed-on under this provision are excess or deficient of amounts actually due customers, Account 242 will be debited or credited for such amounts.

		E C egulato		mmissio	n
	J.F	N.1.	4 19	30	
by	ß	Ko	h	non	a
Uy	RATE	S' AND	TAR	FFS	-

DATE OF ISSUE: January 2, 1980

Issued by:

Name of Officer Title

DATE EFFECTIVE: With Gas Supplied On and After January 1, 1980 Columbus, Qhiວ Address

Filed to comply with an Order of the Energy Regulatory Commission of Kentucky ( dated November 28. 1979, at Administrative Case No. 219.

First Revised Sheet No. 10 Superseding Substitute Original Sheet No. 10 P.S.C. Ky. No. 4

LOCAL FRANCHISE FEE OR TAX APPLICABLE TO ALL RATE SCHEDULES

### LOCAL FRANCHISE FEE OR TAX

There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or other similar fee or tax now or hereafter agreed to or imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of the Company. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the charges or taxes applicable to each customer shall be added to the customer's bill as separately identified items.

Customers receiving service in the following municipalities or political subdivisions shall pay a local franchise fee or tax based on the following effective rates:

Municipality Local Franchise Fee or Political Subdivision or Tax Percent Lexington-Fayette Urban County Government 2% 2% City of Winchester - Kentucky CHECKED Public Service Commission .1111 0 2 1981 RATES AND TARIFFS (T) Change in Text DATE EFFECTIVE. June 19, 1981 DATE OF ISSUE June Vice President Columbus, Ohio Issued by: Address Name of Officer Title 212

Т

First Revised Sheet No. 33 Superseding Original Sheet No. 33 P.S.C. Ky. No. 4

Т

D

COLUMBIA GAS OF KENTUCKY, INC.

GENERAL STATEMENT OF TERRITORY SERVED BY COLUMBIA GAS OF KENTUCKY, INC. (hereinafter called the Seller)

Rate Schedule GS

Ashland, Catlettsburg, Cynthiana, Foster, Frankfort, Fullerton, Georgetown, Greenup, Hindman, Inez, Irvine, Lexington, Louisa, Maysville, Midway, Mt. Sterling, Paris, Raceland, Ravenna, Russell, South Williamson, Versailles, Winchester, Worthington and rural communities and areas served by the Company in Bath, Bourbon, Boyd, Bracken, Carter, Clark, Clay, Estill, Fayette, Floyd, Franklin, Greenup, Harrison, Johnson, Knott, Lawrence, Lee, Lewis, Madison, Magoffin, Martin, Mason, Menifee, Montgomery, Morgan, Nicholas, Owsley, Pendleton, Pike, Powell, Robertson, Scott and Woodford Counties, Kentucky.

Rate Schedules FC-1, FI-1, FI-2, IS-1 and IUS-1

Throughout the entire territory served by the Seller as shown above.

(T) Change in Text(D) Discontinued Rate Schedule

DATE OF ISSUE: May 21, 1979

CHECKED Energy Regulatory Commission MAY 2 9 1979 by <u>Bluchmond</u> ENGINEERING DIVISION

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After April 23, 1979 Columbus, Ohio

Address

12'

d by: Name of Officer Title

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

### Sixth Revised Sheet No. 34 Superseding Fifth Revised Sheet No. 34 P.S.C. Ky. No. 4

### COLUMBIA GAS OF KENTUCKY, INC.

### TEMPORARY AVAILABILITY OF GAS RELATING TO ALL RATE SCHEDULES

### AVAILABILITY

Columbia Gas of Kentucky, Inc. (Seller) shall provide gas service through December 15, 1988, to any new applicants for industrial, commercial, or residential service, or the increased requirements of existing customers, subject to the following restrictions and limitations:

- (a) Seller shall not provide service for new loads for boiler fuel or power generation to new or existing customers in excess of 300 Mcf per day, except such new loads may be served on an as available and totally interruptible basis.
- (b) Seller shall discontinue service for all existing ornamental flare fixtures and shall refuse service to all applicants for new outside ornamental flare fixtures or new outside gas lights.
- (c) Seller shall refuse service to all applicants for new gas service at facilities that do not meet the minimum insulation standards as prescribed by the Commission's Order of May 18, 1979, in Case No. 7357.
- (d) Seller shall, in writing, encourage all new customers with loads in excess of 50 Mcf per day to have standby alternate fuel capability.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	DEC 1 51985
(T) Change in Text	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:
DATE OF ISSUE January 23, 1986	DATE EFFECTIVE: December 15, 1985
Issued by Wall Vice	President Columbus, Ohio
Name of Officer	Title Address C. 1.8

Т

First Revised Sheet No. 52 Superseding Original Sheet No. 52 P.S.C. Kv. No. 4

### CLASSIFICATION OF SERVICE RATE SCHEDULE GS - RESIDENTIAL RATE SCHEDULE GS - COMMERCIAL AND INDUSTRIAL (Continued)

### OTHER PROVISIONS

Where a customer has installed a gas light(s) for continuous street or outdoor lighting, in lighting devices approved by the Seller, and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or if in combination with metered usage under this rate schedule, shall be added to the customer's metered usage and the total billed under the rates contained herein.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
DEC 07 1986	

PURSUANI TUSU/ KAR5:011

DATE OF ISSUE:	December 8, 1986	DATE EFFECTIVE:	With Gas Supplied On and after December 7, 1986
Issued by:	CT / 2000.	Vice President	Columbus, Ohio
Nam	e of Officer	Title	Address
Iss in	ued by authority of Case No. 9554 dated	an Order of the Pub. November 14, 1986.	lic Service Commission 🔥

First Revised Sheet No. 59 Superseding Original Sheet No. 59 P.S.C. Ky. No.

Ν

### RATE SCHEDULE FI (Continued)

### AVAILABILITY OF EXCESS GAS

The availability of, and the rates for, excess gas under this rate schedule are stated on the currently effective Sheet 4 of this tariff and are hereby incorporated into this rate schedule.

### PURCHASED GAS ADJUSTMENT

Gas sold under this rate schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 83 of this tariff which are hereby incorporated into this rate schedule.

#### RE-ENTRY FEE

Seller will impose a Re-entry Fee for any FI customer who has terminated service and wishes to reestablish service within twelve months of termination. The Re-entry Fee will be equivalent to the charges Seller incurred necessary to make firm service available to the Buyer. Upon showing of good cause, Seller may waive this fee.

### MEASUREMENT BASE

Refer to Section 2 of the General Terms and Conditions.

### GENERAL TERMS AND CONDITIONS

All the General Terms and Conditions are applicable to this rate schedule and are hereby made a part hereof.

> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

> > DEC 071986

PURSUANT TO 807 KAR 5:011 SECTION 9

(N)New

Issued by:

DATE	OF	ISSUE:	December	8,	1986	
------	----	--------	----------	----	------	--

Name of

Officer

DATE EFFECTIVE: With Gas Supplied On and

after December 7, 1986

Columbus, Ohio Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

Vice President

Title

Sixth Revised Sheet No. 80 Superseding Fifth Revised Sheet No. 80 P.S.C. Ky. No. 4

### COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE

### Determination of GCR

The Company shall file a semi-annual report with the Commission which shall contain an updated Gas Cost Recovery (GCR) Rate and shall be filed at least twenty (20) days prior to the beginning of each semi-annual calendar period. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each semi-annual calendar period.

The gas cost recovery rates are comprised of:

- (1) The Expected Gas Cost Component (EGC), on a dollar-per-Mcf basis, which represents the average expected cost of gas supplied, excluding the demand costs to be recovered from all FI customers.
- (2) The supplier Refund Adjustment (RA), on a dollar-per-Mcf basis, which reflects refunds received during the reporting period plus interest at a rate equal to the average of the "three month commercial paper rate" for the immediately preceding twelve month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (3) The Actual Cost Adjustment (ACA), on a dollar-per-Mcf basis, which compensates for any previous over or undercollections of commodity gas costs experienced by the Company through the operation of this gas cost recovery procedure. The ACA shall be based on the twelve months ended June 30th each year, with the ACA factor to be in effect for twelve months beginning September 1st of each year. PUBLIC SERVICE COMMISSION
- (4) The Balancing Adjustment (BA), on a dollar per-Mer basis, which compensates for any under or overcollections which have occurred as a result of prior adjustments.

(T) Change in Text

DATE OF ISSUE: December 8, 1986		With Gas Supplied On and after December 7, 1986
Issued by Name of Officer	Vice President Title	Columbus, Ohio Address

Issued by authority of an Order of the Public Service Commission in Case No. 9554 dated November 14, 1986.

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1) J. Leoghegeu Т

Т

Т

### Seventieth Revised Sheet No. 83 Superseding Sixty-Ninth Revised Sheet No. 83 P.S.C. Ky. No. 4

R

I R

### COLUMBIA GAS OF KENTUCKY, INC.

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

### SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

### Base Rates

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 Rate per Dth	Demand	Commodity
CDS	\$5.155	\$2.266
WS Demand Winter Contract Quantity	\$2.916 2.720¢	

		OF KI	ICE COMMISSION ENTUCKY ECTIVE
		SEP	0 1 1987
		PURSUANI IO SECTI	0.807 KAR 5:011, ON 9 (1)
	iction cease	BY: HOTHER	COMMISSION MANAGER
ATE OF ISS	SUE: September 10, 1987		With Gas Supplied On ter September 1, 1987
ssued by:	Name of Office	Vice President Title	Columbus, Ohio Address
	Issued by authority of in Case No. 9554-A date	an Order of the Public Sen d August 31, 1987.	vice Commission

Sixty-Ninth Revised Sheet No. 83 Superseding Sixty-Eighth Revised Sheet No. 83 P.S.C. Ky. No. 4

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE APPLICABLE TO RATE SCHEDULES GS, FI, IS AND IUS

SEMI-ANNUAL GAS COST ADJUSTMENT CLAUSE (Continued)

Base Rates

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 Rate per Dth	Demand	Commodity
CDS WS	\$8.093	\$3.5852
Demand Winter Contract Quantity	\$2.107 4.830¢	

		PUBL	IC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
			DEC 07 1986
(T) Chang	e in Text	PUR BY: 4	SUANT TO 807 KAR5:011, SECTION 9 () Jung Lagan
DATE OF ISS	UE: December 8, 1986	DATE EFFECTIVE:	With Gas Supplied On and after September 1, 1986
Issued by:	Name of Officer	Vice President Title	Columbus, Ohio Address
	Issued by authority of in Case No. 9554 dated		lic Service Commission

T

RECEIVED

001 1 2 1937

October 9, 1987

**COLUMBIA GAS** 

of Kentucky

### RATES AND TARIFFS

## FILED

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

OCT 1 2 1987 PUBLIC SERVICE COMMISSION

Dear Mr. Skaggs:

By Order issued June 25, 1987 in Columbia Gas of Kentucky, Inc.'s Case 9554, the delivery service fixed transportation rate was set at \$.3712 per Mcf. Once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.3712 per Mcf until Columbia's next rate filing.

Based on information contained in Age International's latest transportation flex affidavit, Columbia decreased the flex rate to Age International to \$.15 per Mcf for September, 1987. Columbia delivered 18,840 Mcf in flex transportation volumes to Age International at a rate of \$.22 per Mcf during August, 1987.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for September, 1987 will remain at \$.10 per Mcf on all flex transportation volumes. Columbia delivered 102,525 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during August, 1987.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for September, 1987 will remain at \$.5568 per Mcf on all flex transportation volumes. Columbia delivered 33,875 Mcf in transportation volumes to IBM at a rate of \$.5568 per Mcf during August, 1987.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

SEP 0 1 1987

PURSUANT TO BUT KAR 5:011, SECTION 9 (1) BY: HOTE COMMISSION MANAGER

C12-87

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

August 4, 1987

**COLUMBIA GAS** 

of Kentucky

# RECEIVED FILED

AUG 17 1987

AUG 17 1987

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RATES AND TARIFFS COMMISSION

Dear Mr. Skaggs:

The final order in Columbia Gas of Kentucky, Inc.'s Case 9554 set the delivery service fixed transportation rate at \$.41 per Mcf. Also in accordance with the final order, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.41 per Mcf until Columbia's next rate filing.

Based on information contained in Ancient Age's latest transportation flex affidavit, Columbia increased the flex transportation rate to Ancient Age to \$.615 per Mcf for June, 1987. Columbia delivered 8,645 Mcf in flex transportation volumes to Ancient Age at a rate of \$.09 per Mcf during May, 1987.

Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flex rate for June, 1987 will remain at \$.10 per Mcf on all flex transportation volumes. Columbia delivered 13,673 Mcf in flex transportation volumes to Ashland at a rate of \$.10 per Mcf during May, 1987.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, IBM's flex rate for June, 1987 remained at \$.615 per Mcf on all flex transportation volumes. Columbia delivered 34,156 Mcf in transportation volumes to IBM at a rate of \$.615 per Mcf during May, 1987.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportationeradeMISSION PUBLIC SERVICE POLICY

Very truly yours,

W. W. BURCHETT, JR Director of Rates

AUG 0 1 1987 PURSUANT TO 807 HAR 5:011, SECTION 9 (1) fille PUBLIC SERVICE COMMISSION MANAGER

010-87

EFFECTIVE

September 16, 1987

**COLUMBIA GAS** 

of Kentucky

# FILED

SEP 21 1987

PUBLIC SERVICE COMMISSION

,10.81

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for August, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of August, 1987.

Based on current knowledge and conditions, the applicable rate for the month of August, 1987 is \$4.20 per MMBtu (\$4.33 per Mcf). The floor rate for August, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information SERVICE COMMISSION of KENIUCKY Submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 58.0¢ per AUG 01 1987 gallon, which is comparable to the rates being quoted by customers and suppliers in JRSUANI 10 807 KAR 5:011, Kentucky in early August, 1987. The conversion to a rate per MMBtu is as follows: BY: How August PUBLIC SERVICE COMMISSION MANAGER

58.0¢ per gal. x <u>1,000,000 Btu</u> = \$4.20 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$4.20 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

### Commodity Charge

All Volume @ \$4.3245 per Mcf or \$4.1985 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated June 25, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.20 per MMBtu (\$4.33 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - There were no customers served under this rate schedule during July, 1987 and, likewise, no sales volumes to report.
- (5) Revenue received under this tariff and revenue PURSUANT 10 807 KAR 5:011, that would have been received had the tarif? SECTION 9 (1) rate (ceiling price) been charged No revenues BY: Section 9 (1) were received under this rate schedule during PUBLIC SERVICE COMMISSION MANAGER July, 1987.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1987

**COLUMBIA GAS** of Kentucky

Jones

48-374

# RECEIVED FILED

August 14, 1987

AUG 20 1987

PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011, SECTION 9 (1),

PUBLIC SERVICE COMMISSION MANAGER

Kork

Alle

AUG 201987

### RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for July, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of July, 1987.

Based on current knowledge and conditions, the applicable rate for the month of July, 1987 is \$4.31 per MMBtu (\$4.44 per Mcf). The floor rate for July, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 59.5¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early July, 1987. The conversion to a rate per MMBtu is as follows:

59.5¢ per gal. x 1,000,000 Btu 138,000 Btu per gal. = \$4.31 per MMBtu

(2) Applicable price per MMBtu for both gas papelic SERVICE COMMISSION oil - The applicable price for No. 2 fuel OF KENTUCKY oil is \$4.31 per MMBtu. The applicable price EFFECTIVE for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

Mr. Forest M. Skaggs Page 2 August 14, 1987

2

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

Commodity Charge

All Volume @ \$4.3245 per Mcf or \$4.1985 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated June 25, 1987 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$4.31 per MMBtu (\$4.44 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during June under the AFDS Rate Schedule. Sales volumes under this rate schedule for the month of June, 1987 were 4,026 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 4,026 Mcf taken under Rate Schedule AFDS equated to a revenue of \$17,454 excluding taxes. Under normal tariff rates, the 4,026 Mcf taken would equate to a revenue of \$20,371, a difference of \$2,917.

Would you please stamp the extra copy "received" and return to us for our Files. PUBLIC SERVICE COMMISSION

Very truly yours, W. BURCHETT, JR

Director of Rates

OF KENTUCKY EFFECTIVE

JUL 0 1 1987

PURSUAINT TO 807 KAR 5:011. SECTION 9 (1), C10-87 nu BY: PUBLIC SERVICE COMMISSION MANAGER

COLUMBIA GAS of Kentucky

# RECEIVED

July 8, 1987

# )

### JUL 22 1987

JUL 2.2 1987 PUBLIC SERVICE COMMISSION

JUN 0 1 1987

PURSUANT TO 807 KAR 5:011, SECTION 9 (1),

PUBLIC SERVICE COMMISSION MANAGER

fille

Kon

BY:

FILED

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for June, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of June, 1987.

Based on current knowledge and conditions, the applicable rate for the month of June, 1987 is \$3.95 per MMBtu (\$4.07 per Mcf). The floor rate for June, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 54.5¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early June, 1987. The conversion to a rate per MMBtu is as follows:

54.5¢ per gal. x <u>1,000,000 Btu</u> = \$3.95 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fullELIC SERVICE COMMISSION oil is \$3.95 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

Columbia Gas of Kentucky, Inc., 200 Civic Center Drive, P.O. Box 117, Columbus, Ohio 43216-0117

#### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

Commodity Charge

All Volume @ \$4.3633 per Mcf or \$4.2362 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated November 14, 1986 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.95 per MMBtu (\$4.07 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during May under the AFDS Rate Schedule. Sales volumes under this rate schedule for the month of May, 1987 were 4,402 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 4,402 Mcf taken under Rate Schedule AFDS equated to a revenue of \$18,148 excluding taxes. Under normal tariff rates, the 4,402 Mcf taken would equate to a revenue of \$22,193, a difference of \$4,045.

Would you please stamp the extra copy "received" and return to us for our files.

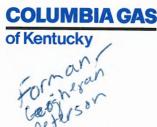
Very/truly yours,

W. W. BURCHETT, JR. Director of Rates /

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUN 0 1 1987 PURSUANT TO 807 KAR 5:011. SECTION 9 (1) PUBLIC SERVICE COMMISSION MANAGER





June 22, 1987

RECEIVED FILED

48-295

JUN 2 6 1987

JUN 26 1987 PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

1.81

## RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for May, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of May, 1987.

Based on current knowledge and conditions, the applicable rate for the month of May, 1987 is \$3.77 per MMBtu (\$3.88 per Mcf). The floor rate for May, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

> (1) Data sources and prices for No. 2 fuel oil - OF KENTUCKY EFFECTIVE The price for No. 2 fuel oil is 52.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in MAY 01 1987 Kentucky in early May, 1987. The conver-PURSUANT TO 807 KAR 5:011. sion to a rate per MMBtu is as follows:

52.0¢ per gal. x 1,000,000 Btu 138,000 Btu per gal. = \$3.77 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.77 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00





### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

### Commodity Charge

All Volume @ \$4.3633 per Mcf or \$4.2362 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated November 14, 1986 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.77 per MMBtu (\$3.88 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during April under the AFDS Rate Schedule. Sales volumes under this rate schedule for the month of April, 1987 were 7,504 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 7,504 Mcf taken under Rate Schedule AFDS PURSUANT TO 807 KAR 5:011, equated to a revenue of \$30,184 excluding taxes. Under normal tariff rates, the 7,504 BY: Mcf taken would equate to a revenue of \$37,208 a difference of \$7,024.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours.

W. W. BURCHETT, JI Director of Rates

C.7.81

BLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

MAY 01 1987

SECTION 9

May 27, 1987

FILED

MAY 29 1987 PUBLIC SERVICE COMMISSION

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS for April, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS, for the month of April, 1987.

Based on current knowledge and conditions, the applicable rate for the month of April, 1987 is \$3.77 per MMBtu (\$3.88 per Mcf). The floor rate for April, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 52.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early April, 1987. The conversion to a rate per MMBtu is as follows:

52.0¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$3.77 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.77 per MMBtu. The applicable price for gas per MMBtu under Rate Schedule FI is as follows:

Customer Charge: \$100.00

PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Section 9 (1)</u>

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

Commodity Charge

All Volume @ \$4.3633 per Mcf or \$4.2362 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated November 14, 1986 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.77 per MMBtu (\$3.88 per Mcf), but any AFDS customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during March under the AFDS Rate Schedule. Sales volumes under this rate schedule for the month of March, 1987 were 9,993 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 9,993 Mcf taken under Rate Schedule AFDS equated to a revenue of \$38,183 excluding taxes. Under normal tariff rates, the 9,993 Mcf taken would equate to a revenue of \$50,071 a difference of \$11,888.

Would you please stamp the extra copy "received" and return torus EFFECTIVE

Very truly yours,

W. W. BURCHETT, JE. Director of Rates

APR 01 1987

PURSUANT TO 807 KAR 5:011,

**COLUMBIA GAS** 

### April 7, 1987

## FILED

APR 09 1987

PUBLIC SERVICE COMMISSION

PURSUANT TO SUT INVITSION

BY: J. Dieghigen

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for March, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835. Columbia Gas of Kentucky. Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of March, 1987.

Based on current knowledge and conditions, the applicable rate for the month of March, 1987 is \$3.70 per MMBtu (\$3.81 per Mcf). The floor rate for March, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

> (1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 51.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early March, 1987. The conversion to a rate per MMBtu is as follows:

51.0¢ per gal. x <u>1,000,000 Btu</u> = \$3.70 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuePUBLIC SERVICE COMMISS OF KENTUCK! oil is \$3.70 per MMBtu. The applicable price EFFECTIVE for gas per MMBtu under Rate Schedule FI is as follows: MAR 01 1987

Customer Charge: \$100.00

Mr. Forest M. Skaggs Page 2 April 7, 1987

### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

Commodity Charge

All Volume @ \$4.3633 per Mcf or \$4.2362 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated November 14, 1986 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.70 per MMBtu (\$3.81 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during February under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of February, 1987 were 12,738 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 12,738 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$49,982 excluding taxes. Under normal tariff rates, the 12,738 Mcf taken would equate to a revenue of \$62,635 a difference of \$12,653.

Would you please stamp the extra copy "received"BLandEReturn to us for our files. OF KENTUCKY

Very truly yours,

W. W. BURCHETT, JP. Director of Rates

PURSUANT TO 807 KAR 5:011. BY: 9. Decghegan

EFFECTIVE

MAR 01 1987

## RECEIVED

APR 2 1987

March 27, 1987

**COLUMBIA GAS** 

of Kentucky

,

t

## 501

## RATES AND TARIFFS

APR -1 1987

FILED

PUBLIC SERVICE

PURSUANT TO 807 KAR5:011.

BY: Dr Loglegan

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

RE: Rates for Rate Schedule AFDS-2 for February, 1987

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of February, 1987.

Based on current knowledge and conditions, the applicable rate for the month of February, 1987 is \$3.73 per MMBtu (\$3.84 per Mcf). The floor rate for February, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 51.5¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early February, 1987. The conversion to a rate per MMBtu is as follows:

51.5¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$3.73 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuefuellic SERVICE COMMISSION oil is \$3.73 per MMBtu. The applicable price OF KENTUCKY for gas per MMBtu under Rate Schedule FI EFFECTIVE is as follows:

Customer Charge: \$100.00

Mr. Forest M. Skaggs Page 2 March 27, 1987

Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

Commodity Charge

All Volume @ \$4.3633 per Mcf or \$4.2362 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated November 14, 1986 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.73 per MMBtu (\$3.84 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during January under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of January, 1987 were 16,466 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 16,466 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$66,273 excluding taxes. Under normal tariff rates, the 16,466 Mcf taken would equate to a revenue of \$80,410 a difference of \$14,137.

Would you please stamp the extra copy "received" and return to us for our files. PUBLIC SERVICE COMMISSION

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

FEB 01 1987

PURSUAN SECTION & Clegan BY: J. Seoglegan C. H. 81 PURSUANT TO 202 NAMES

February 18, 1987

**COLUMBIA GAS** 

of Kentucky

ł

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

## FILED

0

MAR 09 1987

# PUBLIC SERVICE

# RECEIVED

MAR 9 1987

RE: Rates for Rate Schedule AFDS-2 for January, 1987

Dear Mr. Skaggs:

RATES AND TARIFFS

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of January, 1987.

Based on current knowledge and conditions, the applicable rate for the month of January, 1987 is \$3.84 per MMBtu (\$3.96 per Mcf). The floor rate for January, 1987 is \$3.64 per Mcf (suppliers' average commodity cost of gas of \$3.5414 per Mcf plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The price for No. 2 fuel oil is 53.0¢ per gallon, which is comparable to the rates being quoted by customers and suppliers in Kentucky in early January, 1987. The conversion to a rate per MMBtu is as follows:

53.0¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$3.84 per MMBtu

(2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.84 per MMBtu. The applicable price for gas per MMBtu under Rate ScheduleUEFIC SERVICE COMMISSION is as follows: OF KENTUCKY EFFECTIVE

Customer Charge: \$100.00

JAN 01 1987

PURSUANT TO 807 KAR5:011.

Mr. Forest M. Skaggs Page 2 February 18, 1987

#### Customer Demand Charge

Demand Charge times Firm Mcf Volume in Customer Service Agreement @ \$6.8458 per Mcf or \$6.6464 per MMBtu

#### Commodity Charge

All Volume @ \$4.3633 per Mcf or \$4.2362 per MMBtu.

This rate per Mcf reflects the Order on Case No. 9554 dated November 14, 1986 and was converted by using an average Btu of 1,030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.84 per MMBtu (\$3.96 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise Fee which are not applicable to No. 2 oil sales. Therefore, the customer could pay, in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff and sales volumes for the past month - Two customers were served during December under the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of December, 1986 were 14,511 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 14,511 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$58,217 excluding taxes. Under normal tariff rates, the 14,511 Mcf taken would equate to a revenue of \$74,467 a difference of \$16,250.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours,

W. W. BURCHETT, JA Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 01 1987 PURSUANT TO 807 KAR 5:011.



47-359



October 31, 1986

**COLUMBIA GAS** 

of Kentucky

x

# FILED

NOV 05 1986

PUBLIC SERVICE

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 01 1986

PURSUANT TO 807 KAR 5:011,

RE: Rates for Rate Schedule AFDS-2 for October, 1986

Dear Mr. Skaggs:

In accordance with its Order in Case No. 8835, Columbia Gas of Kentucky, Inc. (Columbia) is hereby notifying the Commission of the applicable rates of the variable pricing tariff, Rate Schedule AFDS-2, for the month of October, 1986.

Based on current knowledge and conditions, the applicable rate for the month of October, 1986 is \$3.69 per MMBtu (\$3.80 per Mcf), which is equal to the floor rate for October, 1986 (supplier's commodity cost of gas of \$3.5852 per Dth times 1,030 Btu plus 10¢ markup).

In addition, as requested by this Order, the following information is being submitted:

(1) Data sources and prices for No. 2 fuel oil -The AFDS rate for October of \$3.69 per MMBtu equates to a rate of 50.9¢ per gallon. This rate is higher than the early October prices quoted for No. 2 oil in Kentucky at 36¢ per gallon (\$2.61 per MMBtu). The conversion to a rate per MMBtu is as follows:

50.9¢ per gal. x <u>1,000,000 Btu</u> <u>138,000 Btu per gal.</u> = \$3.69 per MMBtu

 (2) Applicable price per MMBtu for both gas and oil - The applicable price for No. 2 fuel oil is \$3.69 per MMBtu. The applicable price

Mr. Forest M. Skaggs Page 2 October 31, 1986

> for gas per MMBtu under Rate Schedule FC-1 is as follows:

Firm Volume

First 1,000 Mcf @ \$5.480 per Mcf or \$5.320 per MMBtu Over 1,000 Mcf @ \$5.430 per Mcf or \$5.272 per MMBtu

Curtailable Volume @ \$5.281 per Mcf or \$5.127 per MMBtu

The above rates per Mcf reflect the Order on Case No. 9003-H dated August 28, 1986 and were converted by using an average Btu of 1.030 per Mcf.

- (3) A statement of the natural gas premium and the basis used to calculate that premium -No premium has been added to the applicable rate of \$3.69 per MMBtu (\$3.80 per Mcf), but any AFDS-2 customer could be required to pay a 3% School Tax and a 2% Franchise PUBLIC SERVICE COMMISSION Fee which are not applicable to No. 2 oil Therefore, the customer could pay, sales. in effect, a 5% premium for natural gas.
- (4) Number of customers served by this tariff PURSUANT TO 807 KAR 5:011, and sales volumes for the past month - One customer was served during September under BY: the AFDS-2 Rate Schedule. Sales volumes under this rate schedule for the month of September, 1986 were 1,845 Mcf.
- (5) Revenue received under this tariff and revenue that would have been received had the tariff rate (ceiling price) been charged - The volumes of 1,845 Mcf taken under Rate Schedule AFDS-2 equated to a revenue of \$7,612 excluding taxes. Under normal tariff rates, the 1,845 Mcf taken would equate to a revenue of \$10,228, a difference of \$2,616.

Would you please stamp the extra copy "received" and return to us for our files.

Very truly yours, W. W. BURCHETT, JR Director of Rates

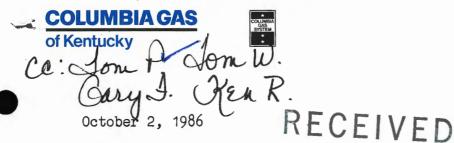
SECTION 9 (1

OF KENTUCKY

EFFECTIVE

OCT 01 1986

c 3.81



OCT 6 1986

FILED

OCT 06 1986

PUBLIC SERVICE COMMISSION

Λι

RATES AND TARIFFS Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Dear Mr. Skaggs:

By Order issued August 9, 1985 in Case No. 9003, the PSC allowed Columbia Gas of Kentucky, Inc. (Columbia) the flexibility to lower transportation rates to meet competition from alternate fuels.

Based on information contained in GTE Products Corporation's (GTE's) latest transportation flex affidavit, Columbia lowered the transportation rate to GTE from \$.43 per Mcf to \$.360 per Mcf for September, 1986. Columbia delivered 37,600 Mcf in transportation volumes to GTE at a rate of \$.430 per Mcf during August, 1986.

Based on information contained in IBM Corporation's (IBM's) latest transportation flex affidavit, IBM's flexible transportation rate will remain at \$.43 per Mcf for September, 1986. Columbia delivered 20,297 Mcf in transportation volumes to IBM at a rate of \$.43 per Mcf during August, 1986.

During June, 1986, Ashland Oil Corporation (Ashland) began taking transportation gas for the first time. This transportation load was delivered under Columbia's SIAS Agency Program. Based on information contained in Ashland's latest transportation flex affidavit, Ashland's flexible transportation rate will remain at \$.25 per Mcf for SMP volumes and will increase to \$.80 per Mcf for SIAS volumes for September, 1986. Columbia delivered 26,205 Mcf in transportation volumes to Ashland under the SMP Program at a rate of \$.25 per Mcf during August. No volumes were delivered to Ashland under the SIAS Program during August.

Lehman-Meade, a former AFDS-2 customer, began taking transportation volumes during June, 1986. Lehman-Meade filed a transportation flex affidavit for Plant Nos. 2 and 4 located in Lexington, Kentucky for August, 1986. Columbia delivered 4,291 Mcf to Plant No. 2 and 2,408 Mcf to Plant No. 4 at a rate of \$.59 per Mcf during August, 1986.

Square D, another former AFDS-2 customer, began taking transportation volumes during May, 1986. Columbia delivered 1,057 Mcf to Square D at a rate of \$.57 per Mcf during August, 1986.

Mr. Forest M. Skaggs Page 2 October 2, 1986

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

c1.87

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

COLUMBIA GAS

of Kentucky

1 1

# RECEIVED FILED

June 12, 1987

JUN 17 1987

JUN 1 7 1987 PUBLIC SERVICE COMMISSION

÷.,

## RATES AND TARIFFS

Mr. Forest M. Skaggs Executive Director Public Service Commission of Kentucky 730 Schenkel Lane Frankfort, Kentucky 40601

Dear Mr. Skaggs:

On December 7, 1986, in accordance with the final order in Columbia Gas of Kentucky, Inc.'s Case 9554, the delivery service fixed transportation rate changed from \$.80 per Mcf to \$.41 per Mcf. Also in accordance with the final order, once the transportation rate for a customer is flexed, the customer must continue to pay the flex rate determined by Columbia each month and may not opt to revert to the fixed rate of \$.41 per Mcf until Columbia's next rate filing.

Based on information contained in Ancient Age's latest transportation flex affidavit, Columbia kept the flexible transportation rate to Ancient Age at \$.09 per Mcf, for May, 1987. Columbia delivered 6,067 Mcf in transportation volumes to Ancient Age at a rate of \$.09 per Mcf during April, 1987.

Based on information contained in Ashland's latest transportation flex affidavit, Columbia's flex rate for May will be \$.10 per Mcf on all flex transportation volumes. Columbia delivered 12,601 Mcf in transportation volumes to Ashland at a rate of \$.10 per Mcf during April, 1987.

Based on information contained in IBM Corporation's (IBM) latest transportation flex affidavit, Columbia increased the flex transportation rate to IBM from \$.51 per Mcf to \$.615 per Mcf for May, 1987. IBM will remain a flex transportation customer as allowed under the terms of the delivery service tariff. Columbia delivered 45,242 Mcf in transportation volumes to IBM at a rate of \$.51 per Mcf during April, 1987.

Columbia will continue to inform the Commission on a monthly basis of the status of Columbia's flexible transportation rate.

Very truly yours,

W. W. BURCHETT, JR. Director of Rates

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 1987 PURSUANT TO 807 KAR 5:011. BY: J. Loghegan