complete

INDUSTRIAL GAS CONTRACT

(LARGE INDUSTRIAL RATE - 4)

THIS A	GREEMENT	, made and en	tered into thi	s l.at	day of	Decem	ber	, 1999by and
between	western	KENTUCKY	GAS COMPA	NY, a Del	aware Corpo	oration Of O	wensboro,	Kentucky, hereinafter
referred	to as "SEL	LER", and	OREEN	LIVER S	TEEL C	DAJ ORA	MON	
а	stucky	Corporatio	on of	ensbere,	Lentuck	*		, hereinafter
referred	to as " BIII	ZER"						

WHEREAS, the Seller owns and operates a natural gas transmission and distribution system, used in the transportation and sale of natural gas, and has available certain quantities of natural gas which Seller desires to sell and deliver to Buyer for industrial purposes, but not for resale, and Buyer desires to purchase from Seller certain quantities of natural gas for use in Buyer's plant.

NOW THEREFORE, in consideration of the mutual covenants and agreements of the parties hereto, as herein set forth, the parties hereto covenant and agree as follows:

1. Seller agrees to sell and deliver to Buyer, and Buyer agrees to receive, purchase, and pay for, natural gas for the industrial fuel requirements as hereinafter specified, subject to the provisions of the Rate Schedule of Large Industrial Rate 4, and the terms and conditions hereinafter set forth.

2. RATES

Buyer agrees to pay Seller at the following rate, or rates, and on the basis as specified, for all gas received and purchased:

- (a) High Priority Service ______ ¢ per Mcf for all gas used in this classification.
- (c) The rates as specified above shall be subject to a Purchased Gas Adjustment Clause as follows:

 In the event Seller's supplier increases or decreases the rates payable by Seller, the above rates shall be subject to revision to any Buyer whose gas is served from such supplier by the amount of such increase or decrease, effective the date of such change from the supplier. Any revision in the supplier's Demand Charge shall apply only to the High Priority Service rate; any revision in the supplier's commodity charge shall apply to both the High Priority and Interruptible service rate.
- (d) In addition to the regular monthly billing for the gas delivered, Buyer agrees to pay any applicable deficiency due under the Minimum Annual Bill requirements, and for any applicable amount to cover any Penalty for Unauthorized Overrun as included herein and in the Rate Schedule.
- (e) Buyer also agrees to pay, in addition to the specified price for gas, any applicable production, severance, sales or excise tax with respect to natural gas which is imposed by any governmental agency and which the Seller has to pay.
- (f) In the event the amount of an increase in the price of gas under the Purchased Gas Adjustment Clause or an increase due to any applicable taxes, in the judgement of Buyer, shall operate to make the price of gas prohibitive, then Buyer shall have the right and privilege of cancelling and terminating this contract and thereupon all obligations and liabilities of the parties hereunder shall cease, provided that such cancellation and termination shall not affect Buyer's obligation to pay for all gas delivered by Seller including any additional payments or penalties that may be applicable.

3. DELIVERY VOLUMES

- (a) The volume of gas to be sold and purchased under this contract shall be established separately for each class of service, on a daily basis, and Buyer shall specify in advance the maximum volume desired.
- (b) High Priority Service:

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the specific volume Seller is obligated to deliver and Buyer is obligated to receive in any one day, subject to other provisions of this contract.

(c) Interruptible Service:

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum daily volume Seller is obligated to deliver and which Buyer may receive, subject to other provisions of this contract.

(d) Revision of Delivery Volumes:

The Daily Contract Demand for High Priority and Interruptible service shall be subject to revision as necessary so as to coincide with the Buyer's normal operating conditions and actual load with consideration given to any anticipated changes in Buyer's utilization, subject to Seller's contractual obligations with other customers, or its supplier, and subject to availability of the gas if an increased volume is involved.

(e) Initial Daily Contract Demand:

(i) High Priority Service	1	Sene	Mcf
(ii) Interruptible Service			
(iii) Total			

4. QUALIFICATION

- (a) This contract is applicable only to a Buyer who actually requires and uses a minimum of 500 Mc/per day for base load purposes, and Buyer understands and agrees that this contract is subject to cancellation by Seller, if for any reason, Buyer fails to comply with this minimum requirement.
- (b) In the event of cancellation of this contract for this reason, Buyer agrees that all gas delivered thereafter shall be billed to it at the lowest available approved rate for which Buyer qualifies, or if Buyer elects, it may discontinue the use of gas entirely, provided that such change to another rate schedule or discontinuance of the use of gas shall not affect Buyer's obligation to pay for all gas delivered by Seller including any additional payments or penalties that may be applicable.

5. UTILIZATION

This contract shall apply only to the utilization, volume, and location specified as follows:

(a) Utilization: Manufacturing and processing of stock and related uses

(b) Maximum Hourly Demand Mcf
(c) Initial Total Daily Contract Demand Mcf

(d) Maximum Daily Utilization: The maximum daily utilization shall be limited by Buyer to the total Daily Contract Demand except when, on a temporary basis, a greater quantity is specifically approved in advance by Seller.

(f) Location ... East Mighway 50. Owenshore, Kentucky

6. MINIMUM ANNUAL BILL

- A Minimum Annual Bill shall apply to each class of service which will be computed as follows:
- (a) High Priority Service:

An amount equivalent to the product of 80% of the Daily Contract Demand times the number of Buyer's normal days of gas utilization in the year times the rate per Mcf, less an allowance for any time that gas was not available.

This allowance shall be computed on a basis of the Daily Contract Demand times the number of days or fraction thereof on which gas was not available.

This Minimum Annual Bill is not subject to being waived, except at Seller's sole discretion, and without obligation.

(b) Interruptible Service:

An amount equivalent to the product of 25% of the Daily Contract Demand times the number of Buyer's normal days of gas utilization in the year times the rate per Mcf, less an allowance for any time that gas was not available.

This allowance shall be computed on a basis of the Daily Contract Demand times the number of days, or fraction thereof, on which gas was not available.

This Annual Minimum Bill may be waived, at Seller's sole discretion, and without obligation, in the event the failure by Buyer to use the minimum quantity did not in any way penalize Seller by causing a loss of sales to other industrial or potential industrial customers, or by adversely affecting the Seller's operations or revenues.

7. PENALTY FOR UNAUTHORIZED OVERRUN

- (a) In the event Buyer fails, in part or in whole, to comply with Seller's curtailment order as to time, duration or volume of gas used, or uses a greater quantity of gas than its Daily Contract Demand, or a quantity in excess of any special temporary authorization, whether a curtailment order is in effect or not, Buyer shall pay for the unauthorized gas so used at the rate of \$32.85 per Mcf, which rate shall be revised to reflect any increase or decrease in the Demand Charge which Seller pays its supplier.
- (b) In addition to this penalty payment for the use of unauthorized gas, the regular applicable rate shall be billed by Seller and paid for by Buyer for any and all gas used.
- (c) Also, when Buyer uses any volume of unauthorized gas as specified in Section (a) above, Buyer shall pay, in addition to the specified penalty for Demand Charges, any special penalty which Seller has to pay its supplier by reason of such unauthorized use.
- (d) The payments as specified above shall be assessed against and paid by Buyer only in the event Seller has to pay increased Demand Charges and/or a special penalty to its supplier, by reason of the Buyers ununauthorized use or overrun as specified in Section (a) above.
- (e) Any payment by Buyer of the penalty for Demand Charges or of the special penalty payment shall not be deemed as giving Buyer any right to use any gas to which it is not otherwise specifically entitled to use under this contract, nor shall any such payment serve or tend to relieve Buyer of any other obligations resulting from its using any unauthorized or excess gas at any time, or from its failure to comply fully with such or other curtailment orders which may be in effect in the future.

8. BILLING AND PAYMENT

- (a) Seller will render a statement to Buyer on or before the tenth (10th) day of each calendar month covering the gas delivered hereunder during the preceding month, and Buyer shall make payment in full on or before the twentieth (20th) day of the month in which the statement is rendered.
- (b) Any applicable Minimum Annual Bill or deficiency thereunder, will be billed by Seller as of the ending month of the year with statement rendered to Buyer on or before the tenth (10th) day of the month following the year end and Buyer shall make payment in full on or before the twentieth (20th) day of the month in which the statement is rendered.
- (c) Any applicable Penalty for Unauthorized Overrun will be billed by Seller with the regular bill for the month in which the unauthorized overrun occured, provided the necessary billing data is available, otherwise, it will be billed with the regular bill for the following month and Buyer shall make payment in full on or before the twentieth (20th) day of the month in which the statement is rendered.
- (d) If Buyer shall fail to pay any bill for gas delivered, for any deficiency payment under the Annual Minimum Bill or for any Penalty for Unauthorized Overrun within the time herein provided, Seller, in addition to any other remedy it may have, may, if Buyer thereafter fails to pay on written demand, at its option cancel and terminate this contract, provided that such cancellation and termination shall not affect Buyer's obligation to pay for all gas theretofore delivered and for any other obligations due under this contract.

9. CURTAILMENTS

(a) High Priority Service:

Seller, at its sole discretion, shall have the right at any time without liability to Buyer to curtail or to discontinue the delivery of gas entirely to Buyer for any period of time when such curtailment or discontinuance is, or appears to be, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over Seller or its supplier, or to comply with any restriction or curtailment as may be imposed by Seller's supplier; to protect and assure the operation of Seller's underground storage system; or for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); so that Seller may maintain the operating efficiency of its system in a safe and orderly manner.

(b) Interruptible Service:

In addition to the reasons listed above under *High Priority Service*, Seller shall have the right, at its sole discretion, to curtail or to discontinue the delivery of interruptible gas entirely to the Buyer in order to avoid an increase in Demand Charges in Seller's gas purchases from its supplier, to avoid excessive peak load and demands upon the gas transmission and distribution system, and for any other necessary or expedient reason, at the discretion of Seller.

(c) Seller will curtail or interrupt High Priority or Interruptible service on as equitable a basis as is practicable, using its best judgement and taking into consideration its operations and related factors and the operations and gas utilization of the Buyer or Buyers affected.

10.STANDBY OR AUXILIARY EQUIPMENT AND FUEL

It shall be the responsibility of Buyer to provide and maintain at all times such adequate standby, auxiliary equipment and fuel as may be required or necessary to protect its fuel requirements and best interests, and to assure its continuous operations, with the interruptible terms and conditions of this contract being duly considered.

11. POINT OF DELIVERY

- (a) The point of delivery of all gas delivered hereunder shall be on the outlet side of Seller's measuring station at the point of connection between the facilities of Seller with those of Buyer, and Seller shall be in possession and control of the gas delivered hereunder and responsible for any damage or injury caused thereby until the gas shall have been delivered to Buyer at the point of delivery, after which Buyer shall be deemed to be in possession and control thereof and responsible for any injury or damage caused thereby.
- (b) Each party shall indemnify and save harmless the other party on account of any and all damages, claims or actions arising out of the operation or maintenance of the property or equipment of the indemnifying party, the point of delivery as hereinbefore specified to be the point of division of responsibility between the parties.

12.QUALITY

- (a) The gas delivered hereunder shall be commercially free from objectionable dust or other solid, liquid or gaseous matters which might interfere with its merchantability or utilization.
- (b) The annual average total heating value of the gas delivered hereunder shall be approximately 1,000 Btu's per cubic foot and shall vary only with Seller's supply. If the annual average is below 990 Btu's a credit of 1% for each 10 Btu's of deficiency below 990 Btu's shall be applied to Buyer's billing.
- (c) The total heating value of the gas delivered hereunder shall be determined by a recording calorimeter located at Seller's supplier's facilities, or at such other place as may be available and more practicable in the circumstance.

13.MEASUREMENT

- (a) The sales unit of the gas delivered hereunder shall be 1,000 cubic feet (Mcf) measured according to Boyle's Law for the measurement of gas under pressure with deviations therefrom in accordance with standard methods.
- (b) The deviations of the gas from Boyle's Law, at the pressures under which said gas is delivered hereunder, shall be determined by standard methods.
- (c) The unit of volume for the purpose of measurement shall be one cubic foot of gas at a temperature of 60 degrees Fahrenheit and at a pressure of 14.65 pounds per square inch absolute.
- (d) The average absolute atmospheric (barometric) pressure shall be assumed to be 14.4 pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level, or variations in such atmospheric pressure from time to time.
- (e) The temperature of the gas flowing through the meters shall be assumed to be 60 degrees Fabrenheit, provided, however, Seller may, at its option, install a recording thermometer to record the actual flowing temperature of the gas through the meter. Where such installation is provided, the arithmetic average of the temperature recorded shall be used in computing measurements.
- (f) The specific gravity and relative humidity of the gas delivered hereunder shall be determined by standard methods.

14. MEASURING EQUIPMENT

(a) The Seller will install, operate and maintain the necessary regulating and metering equipment of suitable capacity and design to regulate and measure the gas deliveries as specified herein. Suitable site or location for the regulating and metering equipment is to be provided by the Buyer, and the title to this equipment shall remain in the Seller, with the right to install, operate, maintain and remove same, and no charge shall be made by Buyer for use of premises so occupied. The Buyer agrees to install such additional regulating equipment as may be necessary for satisfactory operation and utilization.

- (b) The accuracy of Seller's measuring equipment shall be verified by Seller at reasonable intervals, and whenever requested by Buyer, but Seller shall not be required to verify the accuracy of such equipment more frequently than once in any 30 day period.
- (c) Buyer shall have the right to be present at the time of any installing, reading, cleaning, changing, repairing, inspecting, calibrating or adjusting done in connection with Seller's measuring equipment used in measuring deliveries hereunder. The records from such measuring equipment shall remain the property of the Seller, but upon Buyer's request, Seller will submit such records and charts, together with calculations therefrom, for Buyer's inspection and verification, subject to return within 10 days after receipt thereof.
- (d) If, upon test, any measuring equipment is found to be not more than 2% fast or slow, previous recordings of such equipment shall be considered correct in computing the volume of gas delivered hereunder, but such equipment shall be adjusted properly at once to record accurately. If, upon test, any measuring equipment is found to be inaccurate by an amount exceeding 2%, at a recording corresponding to the average hourly rate of flow for the period since the last preceding test, then any previous recordings shall be corrected to zero error, for any period which is known definitely or agreed upon, but, in no case shall any correction be made for a period exceeding one half (½) of the time elapsed since the date of the last test.

15. SUBJECT TO REGULATION

This contract shall be subject to the valid laws, orders, rules and regulations of all duly constituted authorities having jurisdiction over either or both Seller and Buyer.

16. TERM OF CONTRACT

- (b) After the expiration of the original term as specified, either Seller or Buyer may cancel this contract by giving notice in writing to the other party of its intention so to do 90 days in advance of the time that such cancellation shall become effective.
- (c) This contract supersedes and cancels all previous contracts and agreements between the parties hereto, with respect to the subject matter hereof, and is intended to include all the terms and conditions contemplated by the parties hereto with respect to such subject matter.

17. NOTICES

(a) Any notice, statement or bill provided for in this contract or any notice which either party may desire to give the other party shall be in writing and shall be considered as being duly delivered when mailed, by either registered or ordinary mail, to the post office of either of the parties hereto, as the case may be, as follows:

Seller: Western Kentucky Gas Company

P. O. Box 526 608 Frederica Street Owensboro, Kentucky

Buyer: Green River Steel Corposation Leet Highway 69 Owensbore, Kentucky	K AT
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(b) Either party may change its address under this provision by notice to the other party.

IN WITNESS WHEREOF, the parties hereto have caused this agreement to be executed in duplicate by their proper officers, thereunto duly authorized, and attested by their respective Secretaries or Assistant Secretaries and their respective corporate seals to be hereto affixed, as of the day and year above written.

WESTERN KENTUCKY GAS COMPANY

ATTEST:

s/ Priscilla Head
Secretary

Vice President (SELLER)

green river steel corporation

ATTEST:

s/ J. B. Riley Secretary Form for Filing Rate Schedules

For Service Areas as Designated Community, Town or City						
P. S. C.	No. 11					
	SHEET No. 12					
Cancelling P. S. C.	No					
	SHEET No					

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

1. APPLICABLE:

In service areas of the Company where the gas supply is purchased from its supplier on a Demand and Commodity Charge Basis in zone locations and under Rate Schedules as follows:

Supplier:

Texas Gas Transmission Corporation

In their Zone 2 under Rate Schedule G-2 In their Zone 3 under Rate Schedule G-3

Supplier:

Tennessee Gas Transmission Company

In their Zone 2 under Rate Schedule G-2

2. AVAILABILITY OF SERVICE:

(a) Available to large industrial customers, in service areas and locations as specified above, for any use as approved by the Company and individually metered service, other than auxiliary or standby service, where the customer requires, contracts for, and uses for Base Load purposes not less than 500 Mcf per day, subject to suitable service being available from existing transmission and/or distribution facilities and where an adequate supply of gas is available to the Company under its purchase contract with its pipe line supplier.

If a customer contracts for gas under this rate schedule and fails to meet the minimum requirements of 500 Mcf per day for Base Load purposes, the contract shall be subject to cancellation, and gas deliveries thereafter shall be billed at the lowest available rate for which the customer qualifies, or, if the customer elects, it may discontinue the use of gas entirely.

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P. S. C.	No. 11						
Original	SHEET No13						
Cancelling P. S. C.	No						
	SHEET No.						

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

- (b) The supply of gas provided herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions, provision may be made for a quantity of High Priority gas limited to quantities and uses which, in the Company's judgment, requires and justifies such service.
- (c) The contract for service under this rate schedule may include High Priority service, Interruptible service, or a combination of High Priority and Interruptible service, however, the Company reserves the right to limit the quantity of High Priority service available to any one customer.

3. DELIVERY VOLUMES:

- (a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established separately for each class of service, on a daily basis, and the customer shall specify in advance the volume desired for inclusion in the contract.
- (b) High Priority Service:

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the specific volume the Company is obligated to deliver and the customer is obligated to receive in any one day, subject to other provisions of this rate schedule and the related contract.

(c) Interruptible Service:

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum daily volume the Company is obligated to deliver and which the customer may receive, subject to other provisions of this rate schedule and the related contract.

DATE OF ISSUE December 1, 1959 month day year Issued by authority of Ky. P.S.C. Order - Case No. 3746 ISSUED BY DATE EFFECTIVE December 1, 1959 month day year Month day	•••••
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Vice President Owensboro, Kentucky	

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Cancelling	P. S. C.	No			

Original SHEET No Revised

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

(d) Revision of Delivery Volumes:

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractural obligations with other customers, or its supplier, and subject to availability of the gas if an increased volume is involved.

4. RATE - NET:

(a) High Priority Service:

46.5¢ per Mcf for all gas used in this classification within the limits of the High Priority Daily Contract Demand as specified in the contract.

(b) Interruptible Service:

36.5¢ per Mcf for all gas used in this classification within the limits of the Interruptible Daily Contract Demand as specified in the contract.

(c) Combination Service:

46.5¢ per Mcf for the volume of gas equal to the product of the High Priority Daily Contract Demand times the number of days in the monthly billing period, plus 36.5¢ per Mcf for all additional interruptible gas used during the monthly billing period, within the limits of the Daily Contract Demands as specified in the contract.

DATE OF ISSUE December 1, 1959

Issued by authority of Ky. P.S.C. Order - Case No. 3746

Vice President Owensboro, Kentucky

For Selice Areas as Designated Community, Town or City
P. S. C. No11
Cancelling P. S. C. No

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

5. MINIMUM MONTHLY BILL:

No minimum monthly bill will apply to any class of service under this rate schedule.

6. MINIMUM ANNUAL BILL:

A minimum annual bill shall apply to each class of service as provided for in this rate schedule, which is to be computed as follows:

(a) High Priority Service:

An amount equivalent to the product of 80% of the Daily Contract Demand times the number of customer's normal days of gas utilization in the year times the rate per Mcf, less an allowance for any time that gas was not available.

This allowance shall be computed on a basis of the Daily Contract Demand times the number of days, or fraction thereof, on which gas was not available.

This minimum annual bill on High Priority service is not subject to being waived, except at the Company's sole discretion, and without obligation.

(b) Interruptible Service:

An amount equivalent to the product of 25% of the Daily Contract Demand times the number of customer's normal days of gas utilization in the year times the rate per Mcf, less an allowance for any time that gas was not available.

This allowance shall be computed on a basis of the Daily Contract Demand times the number of days or fraction thereof on which gas was not available.

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name of officer X	title	address	

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WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

- (c) This annual minimum bill on Interruptible service may be waived, at the Company's sole discretion, and without obligation, in the event the failure by the customer to use the minimum quantities did not in any way penalize the Company by causing a loss of sales to other industrial or potential industrial customers, or by adversely affecting the Company's operations or revenues.
- (d) Any billing for a deficiency under this annual minimum bill for any class of service shall be made as of the ending month of the year and shall be due and payable on or before the 20th of the following month in conjunction with the regular billing.

7. PURCHASED GAS ADJUSTMENT CLAUSE:

In the event a Company supplier increases or decreases the rates payable by the Company, the rates as specified herein shall be subject to revision to any customer whose gas is served from such supplier by the amount of such increase or decrease, effective the date of such change from the supplier. Any revision in the supplier's Demand Charge shall apply only to the High Priority Service rate; any revision in the supplier's commodity charge shall apply to both the High Priority Service rate and the Interruptible Service rate.

8. CHARACTER OF SERVICE:

Natural gas having approximately 1,000 Btu content per cubic foot.

9. PENALTY FOR UNAUTHORIZED OVERRUNS:

(a) In the event a customer fails in part, or in whole, to comply with a Company curtailment order, either as to time or volume of gas used, or uses a greater quantity of gas than its Daily Contract Demand, or a quantity in excess of any special temporary authorization, whether a curtailment order is in effect or not, the customer shall pay for the

DATE O	F ISSUED	ecember l	, 1959		DATE	EFFECT	IVE	Decembe	r 1,	1959
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Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

unauthorized gas so used at the rate of \$32.85 per Mcf, which rate shall be revised to reflect any increase or decrease in the Demand Charges which Seller has to pay its Supplier.

If the necessary billing data is available, the amount of the penalty shall be billed, due and payable with the regular bill for that month, otherwise, it will be billed, due and payable with the regular bill for the following month.

- (b) In addition to this penalty payment, the regular applicable rates shall be billed by the Company and paid for by the customer for any and all gas used.
- (c) Also, when customer uses any volume of unauthorized gas, as defined in section (a) above, the customer shall pay, in addition to the penalty payments as specified above, any special penalty payments which are imposed on the Company by its supplier of gas by reason of such acts of the customer.
- (d) The payments as specified above shall be assessed against and paid by the customer only in the event the Company has to pay increased Demand Charges and/or a special penalty to its supplier, by reason of the customer's unauthorized overrun as defined in Section (a) above.
- (e) Any payment by the customer of the penalty for Demand Charges or of the special penalty payments shall not be deemed as giving the customer any right to use any gas to which it is not otherwise specifically entitled to use under this rate schedule and the related contract, nor shall any such payment serve or tend to relieve the customer of any other obligations resulting from its using any unauthorized gas at any time or from its failure to comply with such other curtailment orders which may be in effect in the future.

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		Schedules

For Ser ce Area Community,	s as Designated Town or City
P. S. C.	No. 11
	SHEET No. 18
Cancelling P. S. C.	No
{ Original Revised	} SHEET No

Name or Issuing Corporation

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LARGE INDUSTRIAL RATE 4

10. CURTAILMENT:

(a) High Priority Service:

The Company shall have the right at any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); so that the Company may maintain the operating efficiency of its system in a safe and orderly manner.

(b) Interruptible Service:

In addition to the reasons listed above under "High Priority Service", the Company shall have the right to curtail or to discontinue the delivery of gas entirely to the customer in order to avoid an increased Maximum Daily Demand in the Company's gas purchases, to avoid excessive peak load and demands upon the gas transmission or distribution system, and for any other necessary or expedient reason, at the discretion of the Company.

(c) Curtailment Order:

All curtailments or interruptions for both "High Priority" and "Interruptible" service shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 29 of its Rules and Regulations as filed with and approved by the Public Service Commission.

DATE OF ISSUE December 1, 1959	DATE EFFECTIV	E Decembe	r 1, 1959
Issued by authority of Ky. P.S.C.	Order - Case	Mo. 3746	day year
Issued by authority of Ky. P.S.C ISSUED BY Dame of officer	President (Owensboro,	Kentucky
name of officer	title	address	

For Ser, ce Area	as Designated Town or City
P. S. C.	No11
	sheet No19
Cancelling P. S. C.	No

Original SHEET No.

WESTERN KENTUCKY GAS COMPANY

Name or Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

11. STANDBY OR AUXILIARY EQUIPMENT AND FUEL:

It shall be the responsibility of the customer to provide and maintain at all times such adequate standby, auxiliary equipment and fuel as may be required or necessary, at the customer's discretion, to protect its fuel requirements and best interests, and to assure its continuous operations, with the interruptible terms and conditions of this rate schedule and the applicable contract being duly considered.

12. MEASUREMENT BASE:

The unit of measurement shall be an Mcf at a pressure base of 14.65 psia, a temperature of 60° F, and 0.60 specific gravity.

13. SPECIAL PROVISIONS:

(a) A written contract with a minimum term of lone year shall be required.

In certain cases where the Company makes a substantial investment in facilities or incurs other obligations for the specific purpose of rendering service to a customer, the Company may require a longer term contract, or a supplementary contract, with terms and conditions which are equitable in the circumstances.

- (b) The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this rate schedule and all contracts thereunder.
- (c) No gas delivered under this rate schedule and applicable contract: shall be available for resale.

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WESTERN KENTUCKY GAS COMPANY	Cancelling P. S. C. No
Name or Issuing Corporation	Criginal SHEET No

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE 4

14. DEFINITIONS:

As used herein the following definitions shall apply:

- (a) "Base Load" is the quantity of gas which is normally used throughout the entire year on approximately a 100% load factor basis.
- (b) A "Day" as used herein for the purpose of determining and assessing the penalty as provided for herein (Sec. 9(b) shall mean the 24 hour period starting with and immediately following the date and time of day the particular curtailment order became effective.
- (c) A "Year" as used herein shall mean the twelve months' period from the date of the first delivery of gas to the customer, and, thereafter, the anniversary date of such initial delivery.

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