FACILITIES IMPROVEMENT AGREEMENT

This Facilities Improvement Agreement (the "Agreement") is made and entered into this 17^{TI} day of M_{ARCM} , 1997, by and between the Commonwealth of Kentucky, Department of Military Affairs, with its principal place of business at Frankfort, Kentucky, (the "Customer"), and WESTERN KENTUCKY GAS COMPANY, a division of Atmos Energy Corporation, with its principal place of business at 2401 New Hartford Road, Owensboro, Davies Schwort Schwort Schwort Schwort (Kentucky 42302, (the "Company").

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WITNESSETH:

PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY <u>Phyll's Jannin</u> DIRECTOR PRATES & RESEARCH DIV

WHEREAS, the Customer desires to have natural gas service provided to the Customer's premises located at the Western Kentucky Training Site, Muhlenberg County, Kentucky; and,

WHEREAS, the Company is a natural gas utility subject to the jurisdiction of the Public Service Commission of Kentucky; and

WHEREAS, the Company does not presently have adequate facilities installed to provide the requested natural gas service; and,

WHEREAS, the Company and the Customer are willing to install said facilities so that natural gas service will be available to the Customer under the terms and conditions below;

NOW, THEREFORE, in consideration of the mutual promises herein contained, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

(1) The Company shall install the required facilities true programmer COMMISSION OF KENTUCKY natural gas service to the Customer's property (see Exhibit Tive "A").

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(2) The total estimated cost of the Company's installation $o_{E}^{E} = 0.09 (1)$ required facilities set forth in Exhibit "A" is \$370/99 RESEARCH DIV including all necessary rights-of-way and permits. This amount is the Customer's "Estimated Deposit". The Company shall defer the initial cash deposit for the total estimated pipeline extension cost, allowing the payment of regular installments а 60 month period. Additionally, over recognizing potential economic benefits associated with this project, the Company will apply an allowance of \$33,000 (the "Allowance") which will reduce the total cash deposit required from the Customer to a total of \$340,995. The Customer shall deposit with the Company, within thirty (30) days after the Company notifies the Customer that gas service

is available, the sum of \$2850.00. The Customer shall deposit with the Company the sum of \$2850.00 each month thereafter until 60 such payments have been deposited with the Company. In addition, the Customer shall pay a surcharge of \$0.6688 per MCF (1 MCF = 1000 Cubic Feet) of natural gas delivered to the Customer for the same 60 month period.

When the 60 month payment schedule has been completed, actual project costs shall be calculated in each of the following categories: facilities cost, the number of customers added and the cumulative deliveries to the Customer. The Total Actual Cost will consist of the sum of the actual costs in each of the 3 categories. The Total Actual Cost will then be compared to the Customer's Estimated Deposit. If the Total Actual Cost exceeds the Estimated Deposit, additional monthly cash deposit and surcharge payments will be made by the Customer until the total of all payments made equals the Total If the Total Actual Cost is less than the Actual Cost. Estimated Deposit, the Company shall refund to the Customer any amount received in excess of the Total Actual Cost. Should the Total Actual Cost of the required facilities exceed the Estimated Deposit, the Customer shall have the right, upon reasonable notice and during business hours, to examine the books and records of the Company that pertain to said required PUBLIC SERVICE COMMISSION OF KENTUCKY facilities. EFFECTIVE

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The specific Allowances forecast are:

- \$27,000 for 45 residential customers (at \$600 each) served directly off the pipeline installed to access the Customer,
- 2. \$6,000 for commercial customers (based on an amount determined by the application of the Company's standard Main Extension allowance) served directly off the pipeline installed to access the Customer.
- (3) The amount(s) deposited by the Customer pursuant to Paragraph PUBLIC SERVICE COMMISSION 2 above shall be returned under the following terrective conditions: APR 2 0 1997

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(a) For each additional industrial customer which SEGMENACTS directly to the Main Extension (see Exh bettor Martes & RESEARCHD) description of Main Extension), the Company shall return to the Customer an amount equal to ten (10) cents for each one thousand (1,000) cubic feet of natural gas sold and/or transported to the additional customer under an executed full requirements service agreement. The Company shall return any amount(s) due under this subparagraph 3(a) on or before March 1st of the year following the calendar year during which the natural gas subject to this Agreement was consumed. In the event an

upstream system improvement is required in order to provide capacity for service to the additional industrial customer(s), refund under this provision shall not apply.

- (b) For each residential customer which connects directly to the Main Extension after the initial 60 months of service to the Customer, the Company shall return to the Customer \$600.
- (c) For each commercial customer which connects directly to the Main Extension after the initial 60 months of service to the Customer, the Company shall return to the Customer an amount determined by the application of the Company's standard Main Extension Allowance.
- (4) This Agreement shall be governed by and subject to any and all rules and regulations of any and all governing bodies and agencies having jurisdiction over the Company or the Customer. In addition, this Agreement shall be governed by the law of the Commonwealth of Kentucky.

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(5) This Agreement shall become effective on the first day of the month following approval by the Kentucky Public Service Commission.
PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE

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- (6) The Company shall not be liable for any carrying charges to the Customer or any other entity representing the use of amount(s) deposited with it pursuant to this Agreement.
- (7) The Customer agrees that full and complete title and ownership to the facilities constructed under this Agreement shall be vested entirely in and with the Company, and the Customer shall have no claim upon said facilities, it being agreed that the Company will utilize said facilities as part of its gas distribution system and shall be responsible for the operation and maintenance of same at all times.
- (8) Any notices or financial transactions required under this Agreement or any notice which either party hereto may desire to give the other party shall be in writing and shall be considered duly delivered when deposited in the United States mail, postage prepaid, registered or certified, or sent by facsimile and addressed as follows:

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PURSUANT TO 807 KAR 5:011. SECTION 9(1) Phyles Farmin DIRECTOR GRATES & RESEARCH D

If to Company:

WESTERN KENTUCKY GAS COMPANY P.O. Box 866 Owensboro, Kentucky 42303 Attention: Marketing Department Telephone: (502)-685-8069 Facsimile: (502)-685-8052

If to Customer: Commonwealth of Kentucky Department of Military Affairs Boone National Guard Center 100 Minuteman Parkway Frankfort, KY 40601-6168 Attention: Leland A. Fincham LTC, EN, KYARNG Construction & Facility

Manager (Architect)

(9) This Agreement shall terminate upon the earlier of (a) the expiration of ten (10) years, or (b) the return by the Company of all those amount(s) deposited with it pursuant to Paragraph 2 above.

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WITNESS the hands of the parties hereto this the day and date first hereinabove written.

WESTERN KENTUCKY GAS COMPANY,

a division of Atmos Energy Corporation

By: Title:

Department of Military Affairs

By: Title: ADJUMANT General

COMMONWEALTH OF KENTUCKY

John P. McCarty, Secretary

Finance and Administration Cabinet

Approved as to Form and Legality:

Attorney

Finance and Administration Cabinet

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PURSUANT TO 807 KAR 5.011. SECTION 9 (1) BY <u>Phyllis Jannin</u> DIRECTOR RATES & RESEARCH D"



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PURSUANT TO 807 KAR 5.011. SECTION 9 (1) Phyllis Farmin