

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

CANCELLED
May 20, 2022
KENTUCKY PUBLIC SERVICE COMMISSION

Interruptible Transportation Service

Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$435.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month
- c) Distribution Charge for Interruptible Service
 - First¹ 15,000 Mcf @ \$0.8327 per Mcf (I)
 - Over 15,000 Mcf @ 0.6387 per Mcf (I)
- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.
- f) Pipe Replacement Program (PRP) Rider.

¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE August 1, 2020
Month/Date/Year

DATE EFFECTIVE August 1, 2020
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2018-00039 dated April 22, 2020

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

KENTUCKY PUBLIC SERVICE COMMISSION

Kent A. Chandler
Acting Executive Director



EFFECTIVE
8/1/2020
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer’s Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company’s facilities and the volume the Company delivered to the customer’s facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where:

1. “Dth_{Customer}” are the total volumes that the customer had delivered to the Company’s Facilities. Such volumes nominated by the Customer shall include an allowance for the Company’s system Lost and Unaccounted gas percentage as stated in the Company’s current Transportation tariff.
2. “Dth_{Company}” are the volumes the Company delivered into customer’s facilities, however, the Company will adjust the Imbalance, if at the Company’s request, the customer did not take deliveries of the volumes the customer had delivered to the Company’s facilities.

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following “cash out” method in item b)

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of “parked volumes from the customer at the rates described in the following “Cash out” method in item (b).

- b) “Cash out” Method

DATE OF ISSUE November 23, 2015
Month/Date/Year

DATE EFFECTIVE August 15, 2016
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2015-00343

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

CANCELLED

May 20, 2022

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews
EXECUTIVE DIRECTOR**

Talina R. Mathews

EFFECTIVE

8/15/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

CANCELLED

May 20, 2022

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

KENTUCKY PUBLIC

SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

First Revised SHEET No. 48

Cancelling

Original SHEET No. 48

Interruptible Transportation Service

Rate T-3

Imbalance volumes

Cash Out Price

For Positive Imbalances

For Negative Imbalances

0% up to 5%¹ of Dth Customer
 5% up to 10%¹ of Dth Customer
 10% up to 15%¹ of Dth Customer
 15% up to 20%¹ of Dth Customer
 20% and over¹ of Dth Customer

@ 100% of Index Price²
 @ 85% of Index Price²
 @ 70% of Index Price²
 @ 60% of Index Price²
 @ 50% of Index Price²

@ 100% of Index Price
 @ 115% of Index Price
 @ 130% of Index Price
 @ 140% of Index Price
 @ 150% of Index Price

(D)
(T)
(T)
(T)
(T,N)
(T,N)
(T,N)
(T,N)

¹ Not to exceed Imbalance volumes

² The index price will equal the effective "Cash out" index price determined as follows.

- c) If the volume of gas delivered to the Customer's point of delivery is greater than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (negative imbalance), the Company will sell the difference in gas volumes to the Customer based on the highest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week "Gas Price Report," plus the highest applicable pipeline fuel and transportation charges (T)
- d) If the volume of gas delivered to the Customer's point of delivery is less than the volume of gas received by the Company from the Connecting Pipeline Company for the Customer's account (positive imbalance), the Company will buy the difference in gas volumes from the Customer based on a price equal to the lowest average weekly index price for the respective Connecting Pipeline Company for any week beginning in the calendar month as published in Natural Gas Week "Gas Price Report", plus the lowest applicable pipeline fuel and transportation charges (T,N)
- e) In addition to other tariff provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into Company's facilities. (T)
- f) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth Company", on a monthly basis at \$0.10 per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to Customer in the month following delivery to the Company on the Customer's account. (T)

1. Curtailement

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

DATE OF ISSUE November 23, 2015
Month/Date/Year

DATE EFFECTIVE August 15, 2016
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2015-00343

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews
EXECUTIVE DIRECTOR**

Talina R. Mathews

EFFECTIVE

8/15/2016

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)