P.S.C. KY No. 1

ATMOS ENERGY CORPORATION

Of

2401 NEW HARTFORD ROAD, OWENSBORO, KENTUCKY 42303

Rates, Rules and Regulations for Furnishing

NATURAL GAS

for the

Entire Service Area of the Company

CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

Filed with the PUBLIC SERVICE COMMISSION OF

KENTUCKY

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EFFECTIVE:

BOCIODemic 2002) Jun EXECUTIVE DIRECTOR

ISSUED BY:

Atmos Energy Corporation

BY:

William J. Senter Vice-President **Rates & Regulatory Affairs** Kentucky Division

ISSUED: August 9, 2002

PSC KY. No. 2 **Original SHEET No. 1**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Rate Book Index		100
General Information			Sheet No.
Rate Book Index			1 to 2
Towns and Com			3
System Map	indiffices		5
Current Rate Sur	mmorry		4
	t Adjustment (GCA)		5
	Transportation Rates		6
Computer Billing			7
Computer Diffing	g Rate Codes		,
ales Service			
General Firm Sa	les Service (G-1)		8 to 9
Interruptible Sale	es Service (G-2)		10 to 13
Weather Normal	ization Adjustment (WNA)		14
Gas Cost Adjust			15 to 17
	rformance Based Rate Mechanism (PBR)		18 to 29
	anagement (DSM)		30 to 36
	elopment Rider (R & D)		37
	ement Rider (PRP)		38 to 39
	opment Rider (EDR)		40 to 41
Margin Loss Rid			42
	ment Rider (SDR)		43 to 44
ransportation Service			
Transportation S			45 to 51
Transportation S			52 to 58
	t Point Service (T-5)		59 to 60
	ooling Service (T-6)	CANCELLED	61 to 62
Aiscellaneous Special (Charges	MAY 0 1 2014	63
ules and Regulations		KENTUCKY PUBLIC	
	n's Rules and Regulations	SERVICE COMMISSION	64
	Rules and Regulations		64
	n for Service		64
4. Billings			65 to 66
5. Deposits			67 to 68
6. Special Ch	arges		68 to 70
DATE OF ISSUE	May 13, 2013		
DATE OF ISSUE	Month/Date/Year	KENTUCK	v
DATE EFFECTIVE	January 24, 2014	PUBLIC SERVICE CC	MMISSION
	Month/Date/Year	JEFF R. DERO	UEN
Issued by Authority of a	n Order of the Public Service Commission in	EXECUTIVE DIRE	
	Case No. 2013-00148	TARIFF BRAN	СН
ISSUED BY	/s/ Mark A. Martin	0 11.	
	Signature of Officer	Runt Kirt	ley
		New / Here	

Vice President - Rates and Regulatory Affairs TITLE

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EFFECTIVE



FOR ENTIRE SERVICE AREA P.S.C. NO. 1

P.S.C. NO. 1 Fifth Revised SHEET No. 1 Canceling Fourth Revised SHEET No. 1

Rate Book Index	
General Information	Sheet No.
Rate Book Index	1 to 2
Towns and Communities	3
System Map	-
Current Rate Summary	4
Current Gas Cost Adjustment (GCA)	5
Current General Transportation Rates	6
Computer Billing Rate Codes	7
Computer Drining Rate Codes	, .
Sales Service	
General Firm Sales Service (G-1)	8 to 10
Interruptible Sales Service (G-2)	11 to 16
Reserved for Future Use	17 to 21
Weather Normalization Adjustment (WNA)	22
Gas Cost Adjustment (GCA)	23 to 25
Experimental Performance Based Rate Mechanism (PBR)	26 to 37
Reserved for Future Use	38
Demand Side Management (DSM)	39 to 41
Research & Development Rider (R & D)	42
Pipe Replacement Program Rider (PRP)	43 to 44
Economic Development Rider (EDR)	45 to 47
Reserved for Future Use	48 to 50
Transportation Service	
Transportation Service (T-3)	CELLED 51 to 58
Transportation Somiaa (T 1)	50 to 65
Alternate Receipt Point Service (T-5)	2 4 2014 66 to 67
Transportation Pooling Service (T.6)	ICKY PUBLIC 67 1 to 67 2
SERVICE	COMMISSION
Miscellaneous Special Charges	68
Rules and Regulations	
1. Commission's Rules and Regulations	70
2. Company's Rules and Regulations	70
3. Application for Service	70
4. Billings	PUBLIC SERVICE COMMIS
5. Deposits	
6. Special Charges	JEFF R. DEROUEN EXECUTIVE DIRECTOR
7. Customer Complaints to the Company	TARIFF ⁷ BRANCH
8. Bill Adjustments	
	But Kintlen
ED: February 27, 2012	CTIVE. AUXHEEPENEUTZ
by Authority of an Order of the Public Service Commission in Case No. 2012-00	

FOR ENTIRE SERVICE AREA PSC KY. No. 2

Original SHEET No. 2

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Rate Book Index	
 Bill Adjust Customer's Partial Pay Company's Winter Hat Request Te Request Te Access to J Service Lin Service Lin Assignmer Renewal o Turning O Special Ru Owners Co Customer's Company's Protection Customer's Notice of H Special Pro Special Pro Point of D Distributio Service Lin Municipal 	Complaints to the Company ments a Request for Termination of Service ment and Budget Payment Plans a Refusal or Termination of Service rdship Reconnection ests Property nes at of Contract f Contract ff Gas Service and Restoring Same les for Customers Served from Transmission onsent as Equipment and Installation as Equipment and Installation of Company's Property as Liability Escaping Gas or Unsafe Conditions ovisions – Large Volume Customers Service elivery of Gas n Main Extensions ne Extensions Franchise Fees as or Uniform Service ent Base of Service at Order	Sheet No. 70 70 to 72 72 73 74 to 76 77 78 78 78 79 79 79 79 79 79 79 79 79 79 79 79 79
DATE OF ISSUE	May 13, 2013	MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY
	Month/Date/Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	EXECUTIVE DIRECTOR TARIFF BRANCH
	n Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY TITLE Vice Pr	/s/ Mark A. Martin Signature of Officer esident – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

P.S.C. NO. 1 Second Revised SHEET No. 2 Canceling First Revised SHEET No. 2

ATMOS ENERGY CORPORATION

Rate Book Index

	nority of an Order of the Public Service Commission in Case No. 2009-00354). Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentuck	nt Kirtleysion
	ay 28, 2010 EFFECTIVE: Jun	UTIVE DIRECTOR
	JEFI	R. DEROUEN
		RVICE COMMISS
36.	General Rules SERVICE COMMISS	
35.	Curtailment Order KENTUCKY PUBLI	02 to 06
	Character of Service JAN 2 4 2014	93
33.	Measurement Base CANCELLE	93
32.		
31.	Municipal Franchise Fees	92
30.	Service Line Extensions	91
29.	Distribution Main Extensions	90 to 91
27.	Point of Delivery of Gas	90
20.	Exclusive Service	90
25. 26.	Special Provisions – Large Volume Customers	89
24.	Notice of Escaping Gas or Unsafe Conditions	89
23.	Customer's Liability	89
22.	Protection of Company's Property	89
22.	Company's Equipment and Installation	88
20.	Customer's Equipment and Installation	88
20.	Owners Consent	87
18.	Turning Off Gas Service and Restoring Same Special Rules for Customers Served from Transmission Mains	86 to 87
17.		86
16. 17.	Assignment of Contract Renewal of Contract	86 86
15.	Service Lines	85
14.	Access to Property	85
13.	Request Tests	84 to 85
12.	Winter Hardship Reconnection	83 to 84
11.	Company's Refusal or Termination of Service	80 to 83
10.	Partial Payment and Budget Payment Plans	79
9.	Customer's Request for Termination of Service	78

FOR ENTIRE SERVICE AREA PSC KY. No. 2 **Original SHEET No. 3**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

Towns and Communities in Service Area

Adairville	Dennis
Aetnaville	Depoy
Alton	Dermont
Anthoston	Dixon
Anton	Earlington
Auburn	Eddyville
Baskett	Elkton
Beadlestown	Ellmitch
Beaver Dam	Empire
Beda	Epley
Beulah	Epperson
Boston	Evergreen
Bowling Green	Farmdale
Bremen	Fearsville
Briartown	Feliciana
Browns Valley	Finley
Buck Creek	Fordsville
Buford	Franklin
Burgin	Fredonia
Cadiz	Fruit Hill
Calhoun	Gilbertsville
Calvert City	Gishton
Calvary	Glasgow
Campbellsville	Glenville
Carbondale	Grahamville
Cave City	Grand Rivers
Central City	Greensberg
Charleston	Greenville
Cloverport	Habit
Crayne	Hanson
Crofton	Hardeman
Danville	Hardinsburg
Dawson Springs	Harned
Deanfield	Harrodsburg

Hartford Hawesville Heath Hendron Herbert Hickory Hill-n-dale Hiseville Hopkinsville Horse Cave Hustonville Junction City Knottsville Lake City Lancaster Lawrenceburg Lebanan Livermore Livia Logantown Lone Oak Luzerne Maceo Madisonville Mannington Marion Masonville Mayfield McGowan Memphis Junc. Midland Milledgeville Moreland Mortons Gap

Mosleyville Munfordsville Niagara Nortonville Oak Ridge Oakdale Oakland Oklahoma Owensboro Paducah Park City Perryville Philpot Pleasant Hill Pleasant Ridge **Plum Springs** Poole Powderly Princeton Pritchardsville Pryorsburg Reidland Reidville Revnolds Sta. Robards Rocky Hill Rome Rowletts Rumsey Russellville Sacramento Salmons Saloma Schochoh

Sebree Sedalia Shelby City Shelbyville Slaughters **Smiths Grove** Sorgho So. Henderson So. Highland So. Union Spottsville Springfield St. Charles St. Joseph Stanford Stanley Stringtown Summersville Sutherland Symsonia Thurston Utica Waddy Water Valley West Louisville Whitesville Wingo Woodburn Woodlawn FIF Woodsonville Yelvington 1 2014 ZIOPNTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 13, 2013
	Month/Date/Year
DATE EFFECTIVE	E January 24, 2014
	Month/Date/Year
issued by Autho	ority of an Order of the Public Service Commission in
	Case No. 2013-00148
ISSUED BY	/s/ Mark A. Martin
	Signature of Officer
TITLE	Vice President – Rates and Regulatory Affairs



FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 3

ATMOS ENERGY CORPORATION

	Towns	s and Communities in	n Service Area	
The Service Area	a of the Company	y includes the follow	ing towns and their e	nvirons:
Adairville	Dennis	Hartford	Munfordsville	Sebree
Aetnaville	Depoy	Hawesville	Niagara	Sedalia
Alton	Dermont	Heath	Nortonville	Shelby City
Anthoston	Dixon	Hendron	Oak Ridge	Shelbyville
Anton	Earlington	Herbert	Oakdale	Slaughters
Auburn	Eddyville	Hickory	Oakland	Smiths Grove
Baskett	Elkton	Hill-n-dale	Oklahoma	Sorgho
Beadlestown	Ellmitch	Hiseville	Owensboro	So. Henderson
Beaver Dam	Empire	Hopkinsville	Paducah	So. Highland
Beda	Epley	Horse Cave	Park City	So. Union
Beulah	Epperson	Hustonville	Perryville	Spottsville
Boston	Evergreen	Junction City	Philpot	Springfield
Bowling Green	Farmdale	Knottsville	Pleasant Hill	St. Charles
Bremen	Fearsville	Lake City	Pleasant Ridge	St. Joseph
Briartown	Feliciana	Lancaster	Plum Springs	Stanford
Browns Valley	Finley	Lawrenceburg	Poole	Stanley
Buck Creek	Fordsville	Lebanan	Powderly	Stringtown
Buford	Franklin	Livia	Princeton	Summersville
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston
Calvert City	Gishton	Maceo	Reidville	Utica
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy
Campbellsville	Glenville	Mannington	Robards	Water Valley
Carbondale	Grahamville	Marion	Rocky Hill	West LouisvilleANCELL
Cave City	Grand Rivers	Masonville	Rome	Whitesville
Central City	Greensberg	Mayfield	Rowletts	Wingo JAN 2 4 20
Charleston	Greenville	McGowan	Rumsey	Woodburn KENTUCKY F
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn SERVICE COMMI
Crayne	Hanson	Midland	Sacramento	Woodsonville
Crofton	Hardeman	Milledgeville	Salmons PUBLIC SER	KENTOKINGTON
Danville	Hardinsburg	Moreland	Saloma EF	FEZINA
Dawson Springs	Harned	Mortons Gap	Schochoh	5 T 0000
Deanfield	Harrodsburg	Mosleyville	OCT	0 1 2002
			PURSUAN	T TO 807 KAR 5:011 CTION 9 (1)
ED: August 9, 20	002			Et October 1, 2002
LD. Muguot 9, 20			DV (Walnuter	TIVE DIRECTOR

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

P.S.C. KY NO. 2

Original SHEET NO. 4

ATMOS ENERGY CORPORATION NAME OF UTILITY

						Rate Sul		ry		
Firm Se	ervice									
Base Ch	narge:									
	Residential (G				-			neter per month		(I)
	Non-Resident				-			neter per month		(1)
	Transportation				-			telivery point per month	1	(I)
Transpo	ortation Adminis	tration Fe	:e		-	50.00	pero	customer per meter		(-)
Rate pe	r Mcf ²		Sales	(G-1)			Т	ransportation (T-4)		
First	300	¹ Mcf	@	8.3703	per l	Mcf	@	1.3180 per Mcf		(1,
Next	14,700		@	7.9323			@	0.8800 per Mcf		(1,
Over	15,000	Mcf	@	7.6723			@	0.6200 per Mcf		(1,
Interrup	otible Service									
Base Ch	narge				-	\$350.00	pero	delivery point per mont	1	(1)
Transpo	ortation Adminis	tration Fe	e		-			customer per meter		(-)
Rate pe	r Mcf ²		Sales	(G-2)			Tran	sportation (T-3)		
First	15,000	¹ Mcf	@	6.5571	per	Vicf	@	0.7900 per Mcf		(1,
Over	15,000	Mcf	@	6.2971			@	0.5300 per Mcf		(1,
									CANCELLET	0
									NOV 0 1 2014	
									KENTUCKY PUBLIC	1
									SERVICE COMMISSI	6N

DATE OF IS	SUE	March 28, 2014
		MONTH / DATE / YEAR
DATE EFFE	CTIVE	May 1, 2014
		MONTH / DATE / YEAR
ISSUED BY		/s/ Mark A. Martin
		SIGNATURE OF OFFICER
TITLE	Vice President -	- Rates & Regulatory Affairs
BY AUTHOR	RITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2014-00114	DATED April 25 2014

K	ENTUCKY
	RVICE COMMISSION
	R. DEROUEN
TA	RIFF BRANCH
Bu	at Kirtley
	EFFECTIVE
5	5/1/2014 B07 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

NAME OF UTILITY

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 2 FIRST REVISED SHEET NO. 4 CANCELLING ORIGINAL SHEET NO. 4

			Current Rate S Case No. 2013		ry	
Firm Servic	ce					
No Tr	ge: esidential (G-1) on-Residential (G-1) ransportation (T-4) tion Administration F		- 40.0 - 350.0	0 per o 0 per o	neter per month neter per month delivery point per month customer per meter	
Rate per M First Next Over	lcf ² 300 ¹ Mcf 14,700 ¹ Mcf 15,000 Mcf	<u>Sales (</u> @ @ @	(G-1) 7.7402 per Mcf 6.9882 per Mcf 6.7282 per Mcf	1 @ @ @	Transportation (T-4) 1.6320 per Mcf 0.8800 per Mcf 0.6200 per Mcf	(l, (l, (l,
Interruptibl Base Charg Transportat		ee			delivery point per month customer per meter	
Rate per M		Sales (_	sportation (T-3)	
First Over	15,000 ¹ Mcf 15,000 Mcf	0	5.6105 per Mcf 5.3495 per Mcf	00	0.7920 per Mcf 0.5310 per Mcf	(l, (l,
					CAN	CELLED
					MAY	0 1 2014
co	l gas consumed by t onsidered for the pur een achieved.	ne custom bose of de	er (sales, transportation termining whether the v	; firm a olume r	nd interruptible) will be KENTU requirement of 15,000 Mcf has SERVICE	CKY PUBLIC COMMISSIC
	SM, PRP and R&D F	liders may	also apply, where appl	cable.		



IN CASE NO 2013-00484 DATED January 28, 2014

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
2/1/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. KY NO. 2 **Original SHEET NO. 4**

ATMOS ENERGY CORPORATION

NAME OF UTILITY

		Current Rate S Case No. 2013	ummary 00148	
Firm Service				
Base Charge: Residential (G- Non-Residentia	1) al (G-1)	- \$16.0 - 40.0	0 per meter per month 0 per meter per month	(-)
Transportation Transportation Administr	(T-4)	- 350.0	0 per delivery point per month 0 per customer per meter	(-)
Rate per Mcf ²	Sales		Transportation (T-4)	
First 300 ¹ Next 14,700 ¹ Over 15,000	Mcf @ Mcf @ Mcf @	7.3295 per Mcf 6.5775 per Mcf 6.3175 per Mcf	 @ 1.6320 per Mcf @ 0.8800 per Mcf @ 0.6200 per Mcf 	(-, (-, (-,
Interruptible Service		\$250.0	0. non della se contra contra della seconda d	
Base Charge Transportation Administr	ation Fee	- \$350.0 - 50.0	0 per delivery point per month0 per customer per meter	(-)
Rate per Mcf ² First 15,000 1 Over 15,000 1	Sales Mcf @ Mcf @	(G-2) 5.1998 per Mcf 4.9388 per Mcf	Transportation (T-3) @ 0.7920 per Mcf @ 0.5310 per Mcf	((
				CANCELLED FEB 0 1 2014
¹ All gas consum	ed by the custor	ner (sales, transportatior	; firm and interruptible) will be	KENTUCKY PUBLIC SERVICE COMMISSION
considered for been achieved.	the purpose of d	etermining whether the v y also apply, where appl	olume requirement of 15,000 M	cf has
TE OF ISSUE	M	ay 13, 2013 H/DATE/YEAR	_	
TE EFFECTIVE		ary 24, 2014 H/DATE/YEAR	-	KENTUCKY
SUED BY		ark A. Martin	PUBL	IC SERVICE COMMISSION

Vice President - Rates & Regulatory Affairs BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2013-00148 DATED N/A

TITLE

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	2
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

P.S.C. KY NO. 1

FIFTY-SIXTH REVISED SHEET NO. 4

CANCELLING

FIFTY-FIFTH REVISED SHEET NO. 4

	Current Rate Su Case No. 2013-0			
Firm Service				
Base Charge: Residential (G-1) Non-Residential (G-1) Transportation (T-4) Transportation Administration Fee Rate per Mcf ²	- 30.00 - 300.00	per meter per month per meter per month per delivery point per month per customer per meter <u>Transportation (T-4)</u>		
First 300 ¹ Mcf Next 14,700 ¹ Mcf	 @ 6.7975 per Mcf @ 6.4675 per Mcf 	 @ 1.1000 per Mcf @ 0.7700 per Mcf 	-	(l, (l,
Over 15,000 Mcf	@ 6.1975 per Mcf	@ 0.5000 per Mcf		(I, (I,
Interruptible Service Base Charge Transportation Administration Fee	- \$300.00 - 50.00	per delivery point per month per customer per meter		
2				
Rate per Mcf ² First 15,000 ¹ Mcf Over 15,000 Mcf	Sales (G-2) @ 5.0378 per Mcf @ 4.8178 per Mcf	Transportation (T-3) @ 0.6300 per Mcf @ 0.4100 per Mcf		(R, (R,
			CANCELLE	D
			JAN 2 4 2014	
considered for the purposition been achieved.	e customer (sales, transportation; ose of determining whether the vol	ume requirement of 15,000 Mcf h	KENTUCKY PUBLI SERVICE COMMISS	C
considered for the purposition been achieved.	e customer (sales, transportation; ose of determining whether the vol ders may also apply, where applic	ume requirement of 15,000 Mcf h	JAN 2 4 2014 KENTUCKY PUBLI	

DATE OF IS	SUE	September 27, 2013
		MONTH / DATE / YEAR
DATE EFFE	CTIVE	November 1, 2013
		MONTH / DATE / YEAR
ISSUED BY		/s/ Mark A. Martin
		SIGNATURE OF OFFICER
TITLE	Vice President -	- Rates & Regulatory Affairs
BY AUTHO	RITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2013-00357	DATED October 21, 2013

PUB	KENTUCKY BLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
PURS	11/1/2013 SUANT TO 807 KAR 5:011 SECTION 9 (1)



ATMOS ENERGY CORPORATION NAME OF UTILITY

P.S.C. KY NO. 2 **Original SHEET NO. 5**

ATMOS ENERGY CORPORATION NAME OF UTILITY

	as Cost Adjustments No. 2014-00114			
Applicable				
For all Mcf billed under General Sales Service	ce (G-1) and Interruptible S	Sales Service (G-2).		
Gas Charge = GCA				
GCA = EGC + CF + RF + P	BRRF			
Gas Cost Adjustment Components	<u> </u>	G-2		
EGC (Expected Gas Cost Component)	6.2694	4.9842	(I, I)	
CF (Correction Factor)	0.5893	0.5893	(I, I)	
RF (Refund Adjustment)	0.0000	0.0000	(-, -),	
PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.1936	(R, R)	
GCA (Gas Cost Adjustment)	\$7.0523	\$5.7671	(1, 1)	
		CA		
DATE OF ISSUE March 28, 2014	L		IV 0 1 2014 TUCKY PUBLI CE COMMISS	
DATE EFFECTIVE May 1, 2014 MONTH/DATE/YEA	AR	KENTUCKY		
SSUED BY /s/ Mark A. Martin SIGNATURE OF OFFICER		PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR		
TITLE Vice President – Rates & Regulatory Affai	rs	TARIFF BRANCH		
BY AUTHORITY OF ORDER OF THE PUBLIC S N CASE NO 2014-00114 DATED April 25, 2	the second s	Bunt Kirtley	1	
		EFFECTIVE 5/1/2014 PURSUANT TO 807 KAR 5:011 SI	ECTION 9 (1)	

P.S.C. KY NO. 2

FIRST REVISED SHEET NO. 5

CANCELLING

ATMOS ENERGY CORPORATION NAME OF UTILITY

ORIGINAL SHEET NO. 5

	s Cost Adjustment	S	
Case	No. 2013-00484		
Applicable			
For all Mcf billed under General Sales Servio	ce (G-1) and Interruptible	e Sales Service (G-2).	
Gas Charge = GCA			
GCA = EGC + CF + RF + F	BRRE		
	Briti		
Gas Cost Adjustment Components	G - 1	G-2	_
EGC (Expected Gas Cost Component)	5.6376	4.347	79 (I, I)
CF (Correction Factor)	0.2770	0.277	70 (1, 1)
RF (Refund Adjustment)	0.0000	0.000	00 (-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.1936	0.193	<u>36</u> (i, i)
GCA (Gas Cost Adjustment)	\$6.1082	\$4.818	35 (1, 1)
			CANCELLE
			MAY 0 1 2014
ATE OF ISSUE December 23, 201 MONTH / DATE / YEAR	3		KENTUCKY PUBLI
ATE EFFECTIVE February 1, 2014			SERVICE COMMISSI
MONTH / DATE / YEA SUED BY /s/ Mark A. Martin	R	PUBLIC SERVICE	
SUED BY /s/ Mark A. Martin SIGNATURE OF OFFICER	JEFF R. DEI EXECUTIVE DI		
TLE Vice President - Rates & Regulatory Affai	TARIFF BR/		
Y AUTHORITY OF ORDER OF THE PUBLIC S CASE NO <u>2013-00484</u> DATED January 28,	and the second se	Bunt Ki	rthey
ll rates in this tariff are subject to change and/or e Commission's Final Order in Case No. 2013-00		EFFECTI 2/1/20 PURSUANT TO 807 KAR 5	14

P.S.C. KY NO. 2 **Original SHEET NO. 5**

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Ga	as Cost Adjustmen 2013-00148	ts
Applicable		
For all Mcf billed under General Sales Serv	ice (G-1) and Interruptibl	le Sales Service (G-2).
Gas Charge = GCA		
GCA = EGC + CF + RF + I	PBRRF	-
Gas Cost Adjustment Components	G - 1	G-2
EGC (Expected Gas Cost Component)	5.6021	4.3124 (-,
CF (Correction Factor)	(0.0669)	(0.0669) (-,
RF (Refund Adjustment)	0.0000	0.0000 (-,
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623(-,
GCA (Gas Cost Adjustment)	\$5.6975	\$4.4078 (-,
		FEB 0 1 2014
ATE OF ISSUE May 13, 2013		SERVICE COMMISSION
MONTH / DATE / YEAR ATE EFFECTIVE January 24, 2014		
MONTH / DATE / YEA		KENTUCKY PUBLIC SERVICE COMMISSION
SUED BY /s/ Mark A. Martin SIGNATURE OF OFFICER		JEFF R. DEROUEN EXECUTIVE DIRECTOR
TLE Vice President – Rates & Regulatory Affa	irs	TARIFF BRANCH
Y AUTHORITY OF ORDER OF THE PUBLIC S CASE NO 2013-00148 DATED N/A	SERVICE COMMISSION	Bunt Kirtley
LUIS-VITO DITILD IVA		EFFECTIVE

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY NO. 1

FIFTY-SIXTH REVISED SHEET NO. 5

CANCELLING

ATMOS ENERGY CORPORATION NAME OF UTILITY

FIFTY-FIFTH REVISED SHEET NO. 5

	as Cost Adjustment No. 2013-00357	S	
Applicable			÷.,
For all Mcf billed under General Sales Servi	ce (G-1) and Interruptible	e Sales Service (G-2).	
Gas Charge = GCA			
GCA = EGC + CF + RF + F	PBRRF		μ.
Gas Cost Adjustment Components	G - 1	G-2	
EGC (Expected Gas Cost Component)	5.6021	4.3124	(I,
CF (Correction Factor)	(0.0669)	(0.0669)	(R,
RF (Refund Adjustment)	0.0000	0.0000	(1,
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	(-,
GCA (Gas Cost Adjustment)	\$5.6975	\$4.4078 JAN 2 4 2 KENTUCKY P SERVICE COM	-ED (I, 014

DATE OF ISSUE	September 27, 2013
	MONTH / DATE / YEAR
DATE EFFECTIVE	November 1, 2013
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice Presi	dent – Rates & Regulatory Affairs
BY AUTHORITY (OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 20	13-00357 DATED October 21, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
11/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



P.S.C. KY NO. 2 **Original SHEET NO. 6**

ATMOS ENERGY CORPORATION NAME OF UTILITY

				t Transpo No. 2014-0				
	1000	-	Case	NO. 2014-0	0114	•	a de la companya de la	+
The Transportation	on Rates (T-	3 and T-4)	for each	respective	servi	ice net monthly rate	e is as follows:	
System Lost an	d Unaccoun	ted gas p	ercentag	je:			2.32%	
				Simple		Non-	Gross	
				Margin	_	Commodity	Margin	
Transportation								
Firm Servi	The second s	Mof	0	¢1 2100		¢0.0000 -	\$1 2100 per Met	
First	300 14,700	Mcf Mcf	@	\$1.3180 0.8800		\$0.0000 = 0.0000 =	\$1.3180 per Mcf	
All over	15,000	Mcf	@	0.6200		0.0000 =	0.8800 per Mcf 0.6200 per Mcf	1
	10,000	WO		0.0200		0.0000	0.0200 per mer	
Interruptik	ole Service (<u>T-3)</u>						
First	15,000	Mcf	@	\$0.7900	+	\$0.0000 =	\$0.7900 per Mcf	
All over	15,000	Mcf	@	0.5300	+	0.0000 =	0.5300 per Mcf	
¹ Excludes sta	ndby sales se	ervice.					CANCELLEE NOV 0 1 2014 KENTUCKY PUBLIC	
							SERVICE COMMISSIO	NC
TE OF ISSUE		March 28 MONTH / DA			-			
TE EFFECTIVE		May 1,	2014					
		MONTH / DA	TE / YEAR			PUBL	KENTUCKY C SERVICE COMMISSIO	N
UED BY		/s/ Mark A			_		JEFF R. DEROUEN	
		SIGNATURE	OF OFFICER				EXECUTIVE DIRECTOR	
LE Vice Presid	ent – Rates &	Regulatory	Affairs		-		TARIFF BRANCH	
AUTHORITY OF CASE NO 2014	ORDER OF 7				SSIC	N	Bunt Kirtley	
CASE NO 201						1		
CASE NO					-		5/1/2014	

P.S.C. KY NO. 2

FIRST REVISED SHEET NO. 6

CANCELLING

ATMOS ENERGY CORPORATION NAME OF UTILITY

ORIGINAL SHEET NO. 6

				t Transpor				
			Case	No. 2013-00	484			
The Transportat	ion Rates (T-	3 and T-4)	for each	respective s	ervi	ce net monthly rate	is as follows:	
System Lost ar	nd Unaccoun	ited gas p	ercentag	je:			2.32%	
				Simple Margin		Non- Commodity	Gross Margin	
Transportation								
Firm Serv								
First	300	Mcf	@	\$1.6320		\$0.0000 =	\$1.6320 per	
Next	14,700	Mcf	@	0.8800		0.0000 =	0.8800 per	
All over	15,000	Mcf	@	0.6200	+	0.0000 =	0.6200 per	Mcf
Interrupti	ble Service (T-3)						
First	15,000	Mcf	@	\$0.7920	+	\$0.0000 =	\$0.7920 per	Mcf
All over	15,000	Mcf	@	0.5310	+	0.0000 =	0.5310 per	Mcf
							CAN	LLED
¹ Excludes sta	andby sales se	ervice.						1
¹ Excludes sta	andby sales se	ervice.					MAY 0	1 2014
¹ Excludes sta	andby sales se	ervice.						1 2014
	andby sales so		22 2012				MAY 0 KENTUCK	1 2014
	andby sales s	December MONTH/DA					MAY 0 KENTUCK	1 2014
DATE OF ISSUE	andby sales se	December	TE / YEAR				MAY 0 KENTUCK SERVICE CO	1 2014
¹ Excludes stand	andby sales se	December MONTH / DA	te / year 1, 2014			PUBLIC	MAY 0 KENTUCK SERVICE CO	1 2014 Y PUBLIC DMMISSIO
DATE OF ISSUE		December MONTH / DA February MONTH / DA /s/ Mark A	TE/YEAR 1, 2014 TE/YEAR				MAY 0 KENTUCK SERVICE COM	1 2014 Y PUBLIC DMMISSIC
DATE OF ISSUE		December MONTH / DA' February MONTH / DA'	TE/YEAR 1, 2014 TE/YEAR . Martin			J	MAY 0 KENTUCK SERVICE CO	1 2014 Y PUBLIC DMMISSIC
DATE OF ISSUE		December MONTH / DA' February MONTH / DA' /s/ Mark A SIGNATURE (TE / YEAR 1, 2014 TE / YEAR A. Martin OF OFFICER			J	MAY 0 KENTUCK SERVICE COM SERVICE COMM EFF R. DEROUE	1 2014 Y PUBLIC DMMISSIC
DATE OF ISSUE DATE EFFECTIVE SSUED BY TILE Vice Preside BY AUTHORITY OF	lent – Rates & F ORDER OF 7	December MONTH / DA' February MONTH / DA' /s/ Mark A SIGNATURE O Regulatory THE PUBL	TE / YEAR 1, 2014 TE / YEAR A. Martin OF OFFICER Affairs IC SERV	ICE COMMIS	SSIC	J EX	MÁY O KENTUCK SERVICE COM SERVICE COMM EFF R. DEROUE ECUTIVE DIRECTO	1 2014 Y PUBLIC DMMISSIC
DATE OF ISSUE	lent – Rates & F ORDER OF 7	December MONTH / DA' February MONTH / DA' /s/ Mark A SIGNATURE O Regulatory THE PUBL	TE / YEAR 1, 2014 TE / YEAR A. Martin OF OFFICER Affairs IC SERV	ICE COMMIS	SSIC	J EX	MÁY O KENTUCK SERVICE COM SERVICE COMM EFF R. DEROUE ECUTIVE DIRECTO	1 2014 Y PUBLIC DMMISSIC
DATE OF ISSUE DATE EFFECTIVE SSUED BY TILE <u>Vice Presid</u>	lent – Rates & F ORDER OF 13-00484 D	December MONTH/DA February MONTH/DA /s/ Mark A SIGNATURE Regulatory THE PUBL DATED Jan	TE / YEAR 1, 2014 TE / YEAR A. Martin OF OFFICER Affairs IC SERV Muary 28, 2	ICE COMMIS 2014		J EX	KENTUCKY SERVICE COMM SERVICE COMM EFF R. DEROUE ECUTIVE DIRECTO TARIFF BRANCH Junt Kintley	1 2014 Y PUBLIC DMMISSIC

P.S.C. KY NO. 2

Original SHEET NO. 6

ATMOS ENERGY CORPORATION NAME OF UTILITY

		(Transpo							
			Case	No. 2013-0	014	8					4
The Transportation	on Rates (T-	3 and T-4)	for each	respectives	serv	ice ne	et monthly r	ate	is as follows:		
System Lost an	d Unaccour	ited gas p	ercentag	je:					2.32%		
				Simple Margin		Co	Non- mmodity		Gross Margin		
Transportation :											
Firm Servi											
First	300	Mcf	@	\$1.6320			\$0.0000		\$1.6320		
Next All over	14,700 15,000	Mcf Mcf	@	0.8800 0.6200			0.0000 = 0.0000 = 0.0000			per Mcf per Mcf	
	ele Service (<u>T-3)</u>									
First All over	15,000 15,000	Mcf Mcf	@	\$0.7920 0.5310			\$0.0000 = 0.0000 =		\$0.7920	per Mcf per Mcf	
								1	CANC	ELLED	1
¹ Excludes star	ndby sales s	ervice.							FEB 0	1 2014	
										Y PUBLIC	
									SERVICE C	OMMISSION	
DATE OF ISSUE		May 13, MONTH/DA									
ATE EFFECTIVE		January 2 MONTH / DA			-		PUE		SERVICE C	COMMISSION	1
SSUED BY		/s/ Mark A SIGNATURE O							TARIFF BRA	RECTOR	
ITLE Vice Preside	ent – Rates &	Regulatory	Affairs						D. J.	10	
Y AUTHORITY OF N CASE NO 2011				ICE COMMI	SSIC	ON)	EFFECTIN 1/24/20		
Il rates in this tariff							PURS	SUAN		011 SECTION 9 (1)

P.S.C. KY NO. 1

FIFTY-SIXTH REVISED SHEET NO. 6

CANCELLING

ATMOS ENERGY CORPORATION NAME OF UTILITY

FIFTY-FIFTH REVISED SHEET NO. 6

		(t Transpo						
			Case	No. 2013-0	0357	1				-
The Transportati	on Rates (T-3	3 and T-4)	for each	respective	servi	ce net mo	onthly rate	is as follows	£	
System Lost an	d Unaccoun	ted gas p	ercenta	ae:				2.32%	0	
-,										
				Simple Margin		Nor Commo		Gross Margin		
Transportation					1				-	
Firm Serv										
First	300	Mcf	@	\$1.1000			= 0000		per Mcf	
Next	14,700	Mcf	@	0.7700			= 0000		per Mcf	
All over	15,000	Mcf	@	0.5000	+	0.0	= 0000	0.5000	per Mcf	
Interruptik	ble Service (1	Г- <u>З)</u>								
First	15,000	Mcf	@	\$0.6300			= 0000	\$0.6300	per Mcf	
All over	15,000	Mcf	@	0.4100			= 0000		per Mcf	
								CAN		
						b		CAN	CELLE	D
								IAN	2 4 2014	
								SERVICE	CKY PUBLI	IC I
¹ Excludes sta	ndby sales se	ervice.							Generation	ION
						*	Å			
TE OF ISSUE		September MONTH / DAT		<u> </u>	-			3		
		MOITIN, S.L.	The Fiberry							
TO DODDOTIVE		21 mbar	1 2013							
ATE EFFECTIVE		November MONTH / DAT	<i>,</i>		-			KENTUC C SERVICE (COMMAISSI	ON
ATE EFFECTIVE		MONTH / DAT	A. Martin		-			C SERVICE C	COMMISSI	ON
		MONTH / DAT	A. Martin		-			KENTUC C SERVICE (JEFF R. DER EXECUTIVE DI	COMMISSIC ROUEN	ON
SUED BY		MONTH / DAT /s/ Mark A SIGNATURE (ATE / YEAR A. Martin OF OFFICER		-			C SERVICE C	COMMISSIC ROUEN IRECTOR	<u>ON</u>
SUED BY TLE <u>Vice Presid</u> 7 AUTHORITY OF	s lent – Rates & I F ORDER OF T	MONTH / DAT /s/ Mark A SIGNATURE C Regulatory THE PUBL	A. Martin OF OFFICER A. Martin OF OFFICER Affairs	ICE COMM	- - SSIC)N		C SERVICE (JEFF R. DER EXECUTIVE DI	COMMISSIC ROUEN IRECTOR	<u>ON</u>
SUED BY TLE <u>Vice Presid</u> 7 AUTHORITY OF	s lent – Rates & I F ORDER OF T	MONTH / DAT /s/ Mark A SIGNATURE C Regulatory	A. Martin OF OFFICER A. Martin OF OFFICER Affairs	ICE COMM	_ _ 	N		C SERVICE (JEFF R. DER EXECUTIVE DI	COMMISSION ROUEN IRECTOR ANCH	<u>ON</u>
SUED BY TLE <u>Vice Presid</u> Y AUTHORITY OF	s lent – Rates & I F ORDER OF T	MONTH / DAT /s/ Mark A SIGNATURE C Regulatory THE PUBL	A. Martin OF OFFICER A. Martin OF OFFICER Affairs	ICE COMM	- - ISSIC -	NN		C SERVICE C JEFF R. DER EXECUTIVE DI TARIFF BRA Bunt Kin EFFECTIV	COMMISSION ROUEN IRECTOR ANCH ULLY IVE	ON
SUED BY TLE <u>Vice Presid</u> Y AUTHORITY OF	s lent – Rates & I F ORDER OF T	MONTH / DAT /s/ Mark A SIGNATURE C Regulatory THE PUBL	A. Martin OF OFFICER A. Martin OF OFFICER Affairs	ICE COMM	- - ISSIC -	NN	Ē	C SERVICE C JEFF R. DER EXECUTIVE DII TARIFF BRA Bunt Kin	COMMISSIC ROUEN IRECTOR ANCH I I I I VE D13	

PSC KY. No. 2 **Original SHEET No. 7**

TARIFF BRANCH

EFFECTIVE

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

	Computer Billing Rate	Codes	n - Ender Statensteller The
Billing Codes as sho	own on sample bill format in Rules and Regu	ulations.	
Billing Codes	Rate Description		
KYCM_GSI KYND_GSI	Interruptible Sales Service (G-2) – Comm Interruptible Sales Service (G-2) – Indust		
KYCM_GSF KYND_GSF KYPA_GSF	General Sales Service (G-1) – Commerci General Sales Service (G-1) – Industrial General Sales Service (G-1) – Public Aut		
KYRS_GSFP KYRS_GSF	General Sales Service (G-1) – Public Hou General Sales Service (G-1) – Residentia		
	×		
			CANCELLED
			MAY 0 1 2014 KENTUCKY PUBLIC
			SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year		ENTUCKY RVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	- JEFF	R. DEROUEN ITIVE DIRECTOR

ISSUED BY

TITLE

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

/s/ Mark A. Martin

Vice President - Rates and Regulatory Affairs

Signature of Officer

PSC KY. No. 1 First Revised SHEET No. 7 Canceling

ATMOS ENERGY CORPORATION

		Original SHEET No. 7
	Computer Billing Rate Codes	
Billing Codes as sh	nown on sample bill format in Rules and Regulations.	
Billing Codes	Rate Description	
KYCM_GSI	Interruptible Sales Service (G-2) - Commercial	
KYND_GSI	Interruptible Sales Service (G-2) – Industrial	
KYCM_GSF	General Sales Service (G-1) - Commercial	
KYND_GSF	General Sales Service (G-1) - Industrial	
KYPA_GSF	General Sales Service (G-1) - Public Authority	
KYRS_GSFP	General Sales Service (G-1) - Public Housing Residentia	ป
KYRS_GSF	General Sales Service (G-1) – Residential	
		CANCELLED
		JAN 2 4 2014
		KENTUCKY PUBLIC
		SERVICE COMMISSION

DATE OF ISSUE	April 25, 2013	
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	May 1, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirtley
TITLE Vice Pre	sident – Rates and Regulatory Affairs	EFFECTIVE 5/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 2 Original SHEET No. 8

MAY 0 1 2014

KENTUCKY PUBLIC

SERVICE COMMISSION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

General Firm Sales Service Rate G-1

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

3. Net Monthly Rate

a) Base Charge \$16.00 pe

\$16.00 per meter for residential service\$40.00 per meter for non-residential service

b) Distribution Charge

First ¹	300 Mcf @	\$1.6320 per 1,000 cubic feet
Next ¹	14,700 Mcf @	0.8800 per 1,000 cubic feet
Over	15,000 Mcf @	0.6200 per 1,000 cubic feet

- c) Weather Normalization Adjustment.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15.

e) Demand Side Management Cost Recovery Mechanism (DSM), referenced on Sheet No. 56-LED

- f) Research & Development Rider (R&D), referenced on Sheet No. 37.
- g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.
- h) Margin Loss Rider (MLR), referenced on Sheet No. 42.
- i) System Development Rider (SDR), referenced on Sheet No. 44.

¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

DATE OF ISSUE	May 13, 2013	KENTHORY
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Author	rity of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirtley EFFECTIVE
TITLE	Vice President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 8 Canceling First Revised SHEET No. 8

ATMOS ENERGY CORPORATION

	General Firm Sales Service Rate G-1	2
	Applicable	
	Entire Service Area of the Company. (See list of towns – Sheet No. 3)	
	Availability of Service	
	Available for any use for individually metered service, other than auxiliary or standby ser (except for hospitals or other uses of natural gas in facilities requiring emergency por however, the rated input to such emergency power generators is not to exceed the rated input all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15 locations where suitable service is available from the existing distribution system and adequate supply of gas to reader service is assured by the supplier(s) of natural gas to Company.	wer, it of 5) at 1 an
	Net Monthly Rate	
	a) Base Charge \$12.50 per meter for residential service \$30.00 per meter for non-residential service	
	b) Distribution Charge First ¹ 300 Mcf @ \$1.1000 per 1,000 cubic feet Next ¹ 14,700 Mcf @ 0.7700 per 1,000 cubic feet Over 15,000 Mcf @ 0.5000 per 1,000 cubic feet KENTUCKY PUB	4
	 c) Weather Normalization Adjustment, referenced on Sheet No. 22. d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23. e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. f) Research & Development Rider (R&D), referenced on Sheet No. 42. g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 43. 	SION
	¹ All gas consumed by the customer (Sales and Transportation, Grand Gr	ll be Mcf
SU	UED: May 28, 2010 Bunt Kirtley June 1, 20	010
sue	ed by Authority of an Order of the Public Service Commission in Case No. 2009-00354)EFFECTIVE	
SU	UED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Alter Divis	ion

FOR ENTIRE SERVICE AREA PSC KY. No. 2 **Original SHEET No. 9**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

Ge	neral Firm Sales Service	ce
	Rate G-1	
4. <u>Net Monthly Bill</u>		
The Net Monthly Bill shall be equal Adjustment (GCA) Rider, and other		Charge, Distribution Charge, the Gas Cost ss of service.
5. <u>Service Period</u>		
service requirements. This contract	shall include provisions	written contract for large use or abnormal s for load limitations and for curtailment or , to prevent the load adversely affecting firm
6. Late Payment Charge		
 payment received shall first be appliassessed on the unpaid late payment 7. <u>Rules and Regulations</u> Service furnished under this sche 	lied to the bill for servic t charge. edule is subject to the s. No gas delivered und	once on any bill for rendered services. Any ces rendered. Additional charges shall not be Company's Rules and Regulations and to ler this rate schedule and applicable contract r for use as a motor vehicle fuel.
		CANCELLED
		MAY 0 1 2014
		KENTUCKY PUBLIC SERVICE COMMISSIO
DATE OF ISSUE May 13, 2	2013	
Month/	/Date/Year 4, 2014	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE January 24		
DATE EFFECTIVE January 24 Month/ Issued by Authority of an Order of the Public Ser	/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR

ISSUED BY /s/ Mark A. Martin Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

IVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 9 CANCELING First SHEET No. 9

<u>.</u>...

ATMOS ENERGY CORPORATION

General Firm Sales Service	
Net Monthly Bill	
The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.	
Securico Devied	(I
Service renou	(1
Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.	
SERVICE COMMISSION	
OF KENTUCKY	SI
ssued by Authority of an Order of the Public Service Commission in Case No 2006-05462 Baten Tuly G18250 CAR 5:0	11
By Sale	
Executive Director	
	Rate G-1 Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service. Service Period Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area. CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION ED: November 29, 2007 Issued by Authority of an Order of the Public Service Commission in Case No Service Provide ED BY: Mark A. Martin

PSC KY. No. 2 **Original SHEET No. 10**

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Sales Service Rate G-2

1. Applicable

Entire Service Area of The Company.

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers with an expected demand of at least 9,000 Mcf per year for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

- a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.
- b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule CANCELLED and the related contract.

c) Interruptible Service

MAY 0 1 2014 The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and BLIC which the customer may receive subject to other provisions of this rate schedule and the related contract.

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authorit	y of an Order of the Public Service Commission in Case No. 2013-00148 /s/ Mark A. Martin	TARIFF BRANCH Bunt Kirtley
	ce President – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 10 Cancelling Original Sheet

ATMOS ENERGY CORPORATION

_	General Firm Sales Service	
	Rate G-1 Late Payment Charge	
5.	A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges. Rules and Regulations	
7.	Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.	T
	CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION	
	PUBLIC SERVICE COMMIS	sio
SSU	JED: November 29, 2007 DED: November 20, 2007 DED: N]
	(Issued by Authority of an Order of the Public Service Commission in Case No. 99 070 dated Decemb SE20, Tib904 9 (1)	1,
SSU	JED BY: Mark A. Martin Vice President – Rates & Regulatory Affairs/ k	
	Executive Director	

FOR ENTIRE SERVICE AREA PSC KY. No. 2 **Original SHEET No. 11**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

		Interruptible Sales Serv	vice
		Rate G-2	
d)	Interruptible service s customer's normal op anticipated changes in	Demand for High Priority servision as shall be subject to revision as perating conditions and actua n customer's utilization, subj or its suppliers, and subject	vice and the Daily Contract Demand for s necessary so as to coincide with the l load with consideration given to any ject to the Company's contractual obligations to system capacity and availability of the gas if
4. <u>Net M</u>	onthly Rate		
a)	Base Charge: Minimum Charge:	\$350.00 per delivery poin The Base Charge plus an and any Pipe Replacement	y Transportation Fee and EFM facilities charge
b)	Distribution Charge	and any ripe reepideenier	
		sed each day up to, but not ex	acceeding the effective High Priority Daily and billed at the "General Firm Sales Service
Interruptible Service Gas used per month in excess of the High Priori		n excess of the High Priority	Service shall be billed as follows:
	First ¹ 15,000 Mcf Over 15,000 Mcf	\$0.7920 per 1,000 cubic 0.5310 per 1,000 cubic	
	Research & Developm Pipe Replacement Pr Margin Loss Rider (N	t (GCA) Rider, referenced or ment Rider (R&D), reference ogram (PRP) Rider, referenc MLR), referenced on Sheet N t Rider (SDR), referenced on	ed on Sheet No. 37. ed on Sheet No. 39. Io. 42.
¹ All g for the	as consumed by the cu purpose of determinin	stomer (Sales and Transport g whether the volume require	ation; firm and interruptible) with be considered ement of 15,000 Mcf has been achieved. MAY 01 2014 KENTUCKY PUBLIC SERVICE COMMISSI
DATE OF ISSUI	E N	ſay 13, 2013	
		Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTI	VE Ja	nuary 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Au	thority of an Order of the P Case No. 2013-0	Public Service Commission in 0148	TARIFF BRANCH
ISSUED BY	/s/ Mar	k A. Martin Signature of Officer	Bunt Kirtley
TITLE	Vice President – Rates a		EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

	Interruptible Sales Service Rate G-2
1.	Applicable
	Entire Service Area of the Company.
	(See list of towns – Sheet No. 3)
2.	Availability of Service
	a) Available on an individually metered service basis to commercial and industrial customers with an expected demand of at least 9,000 Mcf per year for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
	b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
	c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.
3.	Delivery Volumes JAN 2 4 2014
	a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a
	written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.
	KENTUCKY
	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
	EXECUTIVE DIRECTOR
DOT	TARIFF BRANCH TED: May 28, 2010 EFFE $1 \cdot 1/10$ 010
	Bunt Kirtley
ssue	d by Authority of an Order of the Public Service Commission in Case No. 2009-00354).
	TED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs. Kentucky/Mid-States Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 12

MAY 0 1 2014

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

1.1	Interruptible Sales Service	and the second
	Rate G-2	

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

DATE OF ISSUE	Mar: 12, 2012	SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority	of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirtley EFFECTIVE
TITLE Vic	e President - Rates and Regulatory Affairs	1/24/2014

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 12 Canceling First Revised SHEET No. 12

ATMOS ENERGY CORPORATION

c)	Contract Demand basis of deliver and which the cu this rate schedule and th <u>Interruptible Service</u> The volume for Interrup Contract Demand basis of deliver and which the cu schedule and the related <u>Revision of Delivery Volu</u> The Daily Contract Dem	which shall be the stomer may rec e related contract tible service sha which shall be the stomer may rec contract.	all be establishe maximum of eive in any on ct. all be establish he maximum of	shed on a High Priority Daily quantity the Company is obligated ne day, subject to other provisions hed on an Interruptible Daily quantity the Company is obligated to other provisions of this rate
d)	deliver and which the cu schedule and the related <u>Revision of Delivery Volu</u> The Daily Contract Den	stomer may rec contract.		
d)	The Daily Contract Den			
	customer's normal opera anticipated changes in c	Il be subject to nating conditions ustomer's utilizations ustomers or its s	revision as new and actual loa ation, subject suppliers, and	e and the Daily Contract Demand for ecessary so as to coincide with the bad with consideration given to any to the Company's contractual subject to system capacity and wed.
Net	Monthly Rate			
a)	Base Charge: Minimum Charge:	The Base C	harge plus a ge and any Pi	ooint per month any Transportation Fee and El Pipe Replacement Rider referenced CANCELLED
b)	Distribution Charge:			JAN 2 4 2014
	<u>High Priority Service</u> The volume of gas use Daily Contract Demand Sales Service Rate G-1"	I shall be totale	to, but not end for the mo	EXCEEDING THE SERVICE COMMISSION
				KENTUCKY PUBLIC SERVICE COMMISSION
				JEFF R. DEROUEN EXECUTIVE DIRECTOR
UED:	May 28, 2010			EFFE Bunt Kirtley 010
	Authority of an Order of the Pub EY: Mark A. Martin - Vice F			

FOR ENTIRE SERVICE AREA PSC KY. No. 2 **Original SHEET No. 13**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Rate G-2	rice	
8. Charge for Una	authorized Overruns		
either as under te	event a customer fails in part or in whole s to time or volume of gas used or uses a erms of the Curtailment Order, the Compar 00 per Mcf.	greater quantity of gas that	n its allowed volum
charges	tion to other tariff provisions, the custo assessed by the interstate pipeline(s) or su with terms of a Company Curtailment Ord	uppliers resulting from the	
unautho	yment of these charges shall not be consi orized volumes of gas nor shall such char available to the Company.		
9. Special Provisi	ons		
a) A writte	en contract with a minimum term of one ye	ear shall be required.	
Compar	e Rules and Regulations and Orders of ny and the Company's general terms rcial sales, shall apply to this rate schedule	and conditions applicab	le to industrial an
	gas delivered under this rate schedule and ne other than an end-user for use as a moto		be available for resa
10. Late Payment	Charge		
A late payment on the customer payment received	<u>Charge</u> charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi- unpaid late payment charge.	once on any bill for render	ed services. Any
A late payment on the customer payment received	charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi	once on any bill for render	ed services. Any narges shall not be
A late payment on the customer payment received	charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi	once on any bill for render	CANCELL MAY 0 1 20
A late payment on the customer payment received	charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi	once on any bill for render	CANCELL MAY 0 1 20 KENTUCKY PUR SERVICE COMMUNICATION
A late payment on the customer payment receive assessed on the	charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi- unpaid late payment charge. May 13, 2013	once on any bill for rendered ce rendered. Additional ch	CANCELL MAY 0 1 20 KENTUCKY PUR SERVICE COMMIT JCKY E COMMISSION EROUEN
A late payment on the customer payment receive assessed on the DATE OF ISSUE DATE EFFECTIVE	charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi- unpaid late payment charge. <u>May 13, 2013</u> <u>Month/Date/Year</u> January 24, 2014	ENTU PUBLIC SERVICI JEFF R. D	And Services. Any marges shall not be CANCELL MAY 0 1 20 KENTUCKY PUR SERVICE COMMI SERVICE COMMISSION ECOMMISSION EROUEN DIRECTOR
A late payment on the customer payment receive assessed on the DATE OF ISSUE DATE EFFECTIVE	charge may be assessed if a customer fails r's bill. The charge may be assessed only o ed shall first be applied to the bill for servi- unpaid late payment charge. <u>May 13, 2013</u> Month/Date/Year <u>January 24, 2014</u> Month/Date/Year an Order of the Public Service Commission in	EXECUTIVE	CANCELL MAY 0 1 20 KENTUCKY PUR SERVICE COMMINSION ECOMMISSION EROUEN DIRECTOR RANCH

P.S.C. NO. 1 Second Revised SHEET No. 13 Canceling First Revised SHEET No. 13

ATMOS ENERGY CORPORATION

Interruptible Sales S	
Rate G-2	
Interruptible Service	
Gas used per month in excess of the High Prio	rity Service shall be billed as follows:
First 15,000 Mcf \$0.6300 per 1,000 c	
Over 15,000 Mcf 0.4100 per 1,000 c	ubic feet
c) Gas Cost Adjustment (GCA) Rider, referenced of	on Sheet No. 23.
d) Research & Development Rider (R&D), reference	ced on Sheet No. 42.
e) Pipe Replacement Program (PRP) Rider, referen	aced on Sheet No. 43.
	CANCELLED
	JAN 2 4 2014
	KENTUCKY PUBLIC
¹ All gas consumed by the customer (Sales and Tran	sportation: firm and interruptible) will be
considered for the purpose of determining whether t	
been achieved.	
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
UED: May 28, 2010	EFFE Bunt Kirtley010
ed by Authority of an Order of the Public Service Commission in	EFFECTIVE
ed by Authority of an Order of the Public Service Commission in	Case No. 2009-00354 6/1/2010
	0/1/2010

PSC KY. No. 2 **Original SHEET No. 14**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Weather Normalization Adjust	ment Rider			
	WNA				
1. Applicable					
Applicable to Rate G-1 Sales Service, excluding industrial class only.					
amount her	tion charge per Mcf for gas service as set forth in under described as the Weather Normalizat Rate G-1 Sales Service, excluding Industrial	tion Adjustment (WNA). The WNA shall be			
during the month. The	nonths of November through April. The W WNA will not be billed to reflect meters rea	ad public authority bills based on meters rear NA shall increase or decrease accordingly by ad during the months of May through October e determined by class and computed annually.			
	n of Weather Normalizing Adjustment hall be computed by using the following form				
	han be computed by using the following form	ula.			
W	$A_{t} = R_{t} \frac{[[HSF]_{t}(NDD - ADD])}{(BL_{t} + [[HSF]_{t} \times ADD])}$				
	$(BL_t + \underline{(HSF}_{2t} \times ADD))$				
Where:					
ź	any rate schedule or billing classificatio than one billing classification	n within a rate schedule that contains more			
WNA _t	 Weather Normalization Adjustment Face expressed as a rate per Mcf 	ctor for the ith rate schedule or classification			
$R_{\tilde{e}}$	 weighted average rate (distribution char schedule or classification 	rge) of temperature sensitive sales for the ith			
HSF,	= heat sensitive factor for the ith schedule	or classification			
NDD	 normal billing cycle heating degree day period of 1981-2010) 	s (based upon NOAA 30-year normal for the			
ADD	= actual billing cycle heating degree days	CANCELLED			
BL;	= base load for the $\frac{i}{2}$ th schedule or classif	fication MAY 0 1 2014			
		KENTUCKY PUBLIC			
DATE OF ISSUE	May 13, 2013				
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION			
DATE EFFECTIVE	E January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR			
Issued by Authori	of an Order of the Public Service Commission in	TARIFF BRANCH			
ISSUED BY	Case No. 2013-00148 /s/ Mark A. Martin	Runt Kirtlen			
	Signature of Officer e President – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014			

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 14

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2

5. Standby or Auxiliary Equipment and Fuel

It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.

6. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.





EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 15

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Gas Cost Adjustment Rider GCA

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = BGC + CF + RF

Where:

EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.



DATE OF ISSUE	May 13, 2013	
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority o	f an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirtley
TITLE Vice	President – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 15 CANCELING Original SHEET No. 15

Rate G-2 7. Curtailment All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company. **Penalty for Unauthorized Overruns** 8. In the event a customer fails in part or in whole to comply with a Company Curtailment a) Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf. In addition to other tariff penalty provisions, the customer shall be responsible for any b) incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the (T) customer's failure to comply with terms of a Company Curtailment Order. The payment of penalty charges shall not be considered as giving any customer the right c) to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company. CANCELLED JAN 2 4 2014 **KENTUCKY PUBLIC** SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011 EFFECTIVE: AFGIT(9N2907) ISSUED: August 1, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. 20 :007) By Vice President Regulatory Affairs/KernekegDivision ISSUED BY: Mark A. Martin

Interruptible Sales Service

FOR ENTIRE SERVICE AREA PSC KY. No. 2

Original SHEET No. 16

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

Gas Cost Adj	
Rider G	CA
EGC is composed of the following:	
	purchases at reasonably expected prices, including all authorized charges billed to the Company on a
	ng pipeline demand charges, gas supplier reservation lled to the Company on a non-commodity basis.
 The cost of other gas sources for system so withdrawals, etc.). 	supply (no-notice supply, Company storage,
Less:	
4) The cost of gas purchases expected to be	injected into underground storage.
 Projected recovery of non-commodity cos transportation transactions. 	sts and Lost and Unaccounted for costs from
6) The cost of Company-use volume	
CF - is the Correction Factor per Mcf which com cost and the actual gas cost for prior periods	pensates for the difference between the expected gas s plus any gas cost which is uncollectible.
CF shall be calculated as:	
CF = (a/b) + (c/b), where	CANCELLE
a = difference between the expected gas cost and t	the actual gas cost for prior periods MAY 0 1 2014
b = total expected annual customer sales volumes	KENTUCKY PUBL
c = net uncollectible gas cost (i.e. uncollectible ga	is cost less subsequently collected gas cost COMMISS
	ctor (CF) in its January, April, July, and October GCA gust, and November respectively. The net uncollectible nd included in the February quarterly GCA filing.
DATE OF ISSUE May 13, 2013 Month/Date/Year	KENTUCKY
Monut/Date/Tear	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority of an Order of the Public Service Commission Case No. 2013-00148	n in TARIFF BRANCH
ISSUED BY /s/ Mark A. Martin Signature of Officer	Bunt Kirtley
TITLE Vice President – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014

ATMOS ENERGY CORPORATION

 Interruptible Sales Service	· · · · · · · · · · · · · · · · · · ·
Rate G-2	

9. <u>Special Provisions</u>

- a) A written contract with a minimum term of one year shall be required.
- b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts thereunder.
- c) No gas delivered under this rate schedule and applicable contract shall be available for resale.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

CANCELLED
JAN 2 4 2014
RENTUCKY PUBLIC SERVICE COMMISSION ISSION OF KENTUCKY EFFECTIVE
OCT 0 1 2002
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY Lanco & Torus EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

		Gas Cost Adjustmen Rider GCA		
RF -	is the sum of any Refund F current Refund Factor refle Refund Factor will be deter annual sales used in the qua remained in effect for twelv refunded plus the accrued i account will be operated in order to obtain a net GCA. to the Commission for the reflection ¹ At a rate equal to the av preceding 12-month period Order from Case No. 715 Bulletin and the Federal 1	Factors filed in the current ects refunds received from rmined by dividing the re- arterly filing less transpo- ve months, the difference interest ¹ will be rolled int idependently of the CF ar In the event of any large right to depart from the re- verage of the "3-Month C od less ½ of 1% to cover 57-KK. These monthly re-	n suppliers during the r efunds received plus est rted volumes. After a r e in the amount received o the next refund calcu- nd only added as a com e or unusual refunds, the efund procedure herein commercial Paper Rates the costs of refunding ates are reported in bot	eporting period. The imated interest ¹ , by the efund factor has and the amount lation. The refund ponent to the GCA in e Company may apply set forth. "for the immediately as stated in the KPSC
				CANCELLE
				KENTUCKVIDU
DATE OF ISS	UE May 1	13, 2013		KENTUCKY PUBL SERVICE COMMISS
	Mo TIVE Januar	onth/Date/Year y 24, 2014	PUBLIC SER	KENTUCKY PUBL SERVICE COMMISS NTUCKY /ICE COMMISSION
DATE EFFEC	Mo TIVE Januar	onth/Date/Year y 24, 2014 onth/Date/Year c Service Commission in	PUBLIC SERV JEFF F EXECUT	KENTUCKY PUBL SERVICE COMMISS NTUCKY /ICE COMMISSION
DATE OF ISS DATE EFFEC Issued by ISSUED BY	Mo TIVE Januar Mo Authority of an Order of the Public Case No. 2013-00148 /s/ Mark A.	onth/Date/Year y 24, 2014 onth/Date/Year c Service Commission in	PUBLIC SERV JEFF F EXECUT TARI Bund	A DEROUEN VE DIRECTOR

FOR ENTIRE SERVICE AREA PSC KY. No. 2 **Original SHEET No. 17**

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 17 CANCELING

First SHEET No. 17

ATMOS ENERGY CORPORATION

D **RESERVED FOR FUTURE USE** CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE D: November 29, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated ISSUED: November 29, 2007 AB 5:011 (1) ĝ ISSUED BY: Mark A. Martin, Vice President Regulatory Affairs Keptucky Midstates Division 2 5 By Executive Director

PSC KY. No. 2 Original SHEET No. 18

CANCELLED

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism

Applicable

To all gas sold.

Rate Mechanism

The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.

The PBRRF shall be computed in accordance with the following formula:

$$PBRRF = (CSPBR + BA) / ES$$

Where:

ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.

CSBPR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

CSPBR = TPBRR x ACSP

Where:

ACSP = Applicable Company Sharing Percentage

TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:

TPBRR =	(GAIF +	TIF+	OSSIF)	
---------	---------	------	--------	--

MAY 0 1 2014 SERVICE COMMISSION May 13, 2013 DATE OF ISSUE KENTUCKY Month/Date/Year PUBLIC SERVICE COMMISSION January 24, 2014 DATE EFFECTIVE JEFF R. DEROUEN Month/Date/Year EXECUTIVE DIRECTOR Issued by Authority of an Order of the Public Service Commission in TARIFF BRANCH Case No. 2013-00148 /s/ Mark A. Martin ISSUED BY Signature of Officer EFFECTIVE Vice President - Rates and Regulatory Affairs TITLE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 18 CANCELING First SHEET No. 18



FOR ENTIRE SERVICE AREA PSC KY. No. 2

Original SHEET No. 19

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR **Experimental Performance Based Rate Mechanism (Continued)** GAIF GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows. GAIF = GAIFBL + GAIFSL + GAIFAM Where: GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases. GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases GAIFBL The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist. TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply. BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows: $BGCCBL = Sum [(APVBLi - PEFDCQBL) \times SAIBLi] + (PEFDCQBL \times DAIBL)$ MAY n Where: KENTUCH APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the monthman The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

DATE OF ISSUE	May 13, 2013	KEN
	Month/Date/Year	PUBLIC SERVI
DATE EFFECTIVE		JEFF R.
	Month/Date/Year	EXECUTIV
Issued by Autho	prity of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF
ISSUED BY	/s/ Mark A. Martin	Bunt
	Signature of Officer	EFFI
TITLE	Vice President - Rates and Regulatory Affairs	1/24

PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
1/24/2014
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SSION

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 19 CANCELING First SHEET No. 19

(D) RESERVED FOR FUTURE USE CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2008 PURSUANT TO 807 KAR 5:011 SECTION 9(1) EFFECTIVE: Januarv 1. 2008 ISSUED: November 29, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. 2 >,2007)By -Vice President Regulatory Affairs/Kentucky Milisafeli Davisafor ISSUED BY: Mark A. Martin,

PSC KY. No. 2 Original SHEET No. 20

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR **Experimental Performance Based Rate Mechanism (Continued)** "i" represents each supply area. PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements. SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA). The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula: SAIBL = [I(1) + I(2)]/2Where: "I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas. The indices for each supply zone are as follows: SAIBL (TGT-SL) I (1) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Gas Zone SL. I (2) is the New York Mercantile Exchange Settled Closing Price. CANCELLED AY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION DATE OF ISSUE May 13, 2013 KENTUCKY Month/Date/Year PUBLIC SERVICE COMMISSION JEFF R. DEROUEN DATE EFFECTIVE January 24, 2014 Month/Date/Year EXECUTIVE DIRECTOR Issued by Authority of an Order of the Public Service Commission in TARIFF BRANCH Case No. 2013-00148 ISSUED BY /s/ Mark A. Martin Signature of Officer 1/24/2014 Vice President - Rates and Regulatory Affairs TITLE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. NO. 1 Second Revised SHEET No. 20 CANCELING First SHEET No. 20

(D) **RESERVED FOR FUTURE USE** CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 1/1/2008 EFFECTIVE: January 1, 2008 PURSUANT TO 807 KAR 5:011 ISSUED: November 29, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. Vice President Regulatory Affairs/Kentucky Messelfine Disector ISSUED BY: Mark A. Martin,

PSC KY. No. 2 Original SHEET No. 21

CANCELLED

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Texas Gas Zone 1. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGPL-0)

I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGPL-1)

I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

SAIBL (TGC-ELA)

I (1) is the <u>Inside FERC – Gas Market Repor</u>t first-of-the-month posting for Trunkline Louisiana. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.

		LANCE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Autho	rity of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE
TITLE	Vice President – Rates and Regulatory Affairs	1/24/2014

P.S.C. NO. 1 Second Revised SHEET No. 21 CANCELING First SHEET No. 21

DESEDVET	D FOR FUTURE USE	
RESERVEL	CANCELLED	-
	JAN 2 4 2014 KENTUCKY PUBLIC	
	SERVICE COMMISSIO	N
	PUBLIC SERVICE COMM	ISS
	OF KENTUCKY EFFECTIVE	ISS
	OF KENTUCKY	

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 22

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAIBL = [I(1) + I(2)] / 2

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for the Daily Price Survey for Dominion – South Point-Appalachia.

I (2) is the <u>Inside FERC – Gas Market Report</u> first-of-the month posting for Prices of Spot Gas delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

GAIFBL Shared Expenses = TAAGCCBL - TABGCCBL

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

GAIFBL Shared Savings = TABGCCBL - TAAGCCBL

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authori	ty of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirlley EFFECTIVE
TITLE V	ice President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. NO. 1 Fifth Revised SHEET No. 22 Canceling Fourth Revised SHEET No. 22

12/19/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider WNA 1. Applicable Applicable to Rate G-1 Sales Service, excluding industrial class only. The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service. The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually. **Computation of Weather Normalization Adjustment** 2. The WNA shall be computed using the following formula: $(HSF_i (NDD - ADD))$ **WNA**_i Ri $(BL_i + (HSF_i \times ADD))$ Where: i any rate schedule or billing classification within a rate schedule that contains = more than one billing classification **WNA**_i Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf weighted average rate (distribution charge) of temperature sensitive sales for the Ri = ith schedule or classification JAN 2 4 2014 heat sensitive factor for the ith schedule or classification KENTÜCKY PUBLIC HSF; ----SERVICE normal billing cycle heating degree days (based upon NOAA 30-year normal for NDD ---the period of 1981-2010) ADD actual billing cycle heating degree days = KENTUCKY PUBLIC SERVICE COMMISSION base load for the ith schedule or classification. BL; = JEFF R. DEROUEN EFFECTIVE DEGESTOP 2011 ISSUED: January 5, 2012 TARIFF BRANCH (Issued by Authority of an Order of the Public Service Commission in Case No. 201 -00205). ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, K Division FEFECTIVE

FOR ENTIRE SERVICE AREA PSC KY. No. 2 **Original SHEET No. 23**

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIFSL

The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

 $BGCCSL = Sum [(APVSLi - PEFDCQSL) \times SAISLi] + (PEFDCQSL \times DAISL)$

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and ANCEL LED arrangements. MAY 0

2014 SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in BLIC which Company has firm transportation entitlements used to transport its natural gas purchases and ISSION for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority o	f an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin	Bunt Kalley
	Signature of Officer	EFFECTIVE
TITLE Vice	President - Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 23

ATMOS ENERGY CORPORATION

Gas Cost Adjustment	
Rider GCA	

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment (GCA)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

GCA = EGC + CF + RF

Where:

EGC – is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JAN 2 4 2014 KENTUCKY PUBLIC

SERVICE COMMISSION

OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BY Chango (C) Dru-EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 24

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South – Corpus Christi – Tennessee, Zone 0.

SAISL (TGPL-1)

I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South-500 leg and – 800 leg average for the month.

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	May 13, 2013
	Month/Date/Year
DATE EFFECTIVE	January 24, 2014
	Month/Date/Year
Issued by Authority o	f an Order of the Public Service Commission in
	Case No. 2013-00148
ISSUED BY	/s/ Mark A. Martin
	Signature of Officer
TITLE Vice	President – Rates and Regulatory Affairs

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	Bunt Kirtley
*****	EFFECTIVE
	1/24/2014
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 24 Canceling Second Revised SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustme	nt	
Rider GCA EGC is composed of the following:		
 Expected commodity costs of all current including all related variable delivery cost the Company on a commodity basis. 		
 Expected non-commodity costs including reservation charges, and FERC authorized commodity basis. 		
 The cost of other gas sources for systers storage, withdrawals, etc.). 	em supply (no-notice supply, Company	
Less:		
4) The cost of gas purchases expected to be in	njected into underground storage.	
 Projected recovery of non-commodity co from transportation transactions. 	sts and Lost and Unaccounted for costs	
6) The cost of Company-use volume		
CF - is the Correction Factor per Mcf which come expected gas cost and the actual gas cost for uncollectible.		т
CF shall be calculated as:	KENTUCKY PUBLIC SERVICE COMMISSION	
CF = (a/b) + (c/b), where		(T)
a = difference between the expected gas cost an	d the actual gas cost for prior periods	
b = total expected annual customer sales volum	es	
c = net uncollectible gas cost (i.e. uncollectible cost)	gas cost less subsequently collected gas	
The Company shall file an updated Correction F October GCA filings, to become effective in	Februare, Mase RANGES OMMISSION	
respectively. The net uncollectible gas costs (c) included in the February quarterly GCA filing.	will be reported on DERATIFICATE basis and EXECUTIVE DIRECTOR TARIFF BRANCH	(T)
ISSUED: May 28, 2010	EFFEBunt Kirtley010	
Issued by Authority of an Order of the Public Service Commission in Ca	0/1/2010	
ISSUED BY: Mark A. Martin - Vice President of Rates & Regul	atory Amairs, Kentucky/Wild-States Division	

(T)

FOR ENTIRE SERVICE AREA PSC KY, No. 2

Original SHEET No. 25

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAISL = I(1)

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion – South Point.

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

GAIFSL Shared Savings = TABGCCSL - TAAGCCS

DATE OF ISSUI	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTI		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Month/Date/Year Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 ISSUED BY /s/ Mark A. Martin		Bunt Kirtley
	Signature of Officer	EFFECTIVE
TITLE	Vice President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 25 CANCELING First SHEET No. 25

A

	Gas Cost Adjustment
	Rider GCA
RF -	is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest ¹ , by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest ¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
	CANCELLED
	JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED: November 29, 2007 UED: November 29, 2007 (Issued by Authority of an Order of the Public Service Commission in Case No. 2006-01464 dated July 31, SECTION 9 (1)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/I

By

Executive Director

ision

OF KENTUCKY EFFECTIVE 1/1/2008

PSC KY. No. 2 Original SHEET No. 26

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR **Experimental Performance Based Rate Mechanism (Continued)** TIF TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist. The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows: TABTC = Annual Sum of Monthly BTC Where: BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows: BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]Where: BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation. BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company. BM (TGC) is the benchmark associated with Trunkline Gas Company. BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from nontraditional sources. The benchmark associated with each pipeline shall be calculated a follows: CANCELLED BM (TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S&DB BM (TGC) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB KENTUCKY PUBLIC SERVICE COMMISSIC Where: TPDR is the applicable Tariffed Pipeline Demand Rate. DATE OF ISSUE May 13, 2013 KENTUCKY Month/Date/Year PUBLIC SERVICE COMMISSION JEFF R. DEROUEN DATE EFFECTIVE January 24, 2014 EXECUTIVE DIRECTOR Month/Date/Year TARIFF BRANCH Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 /s/ Mark A. Martin ISSUED BY Signature of Officer **EFFECTIVE** 1/24/2014 TITLE Vice President – Rates and Regulatory Affairs PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 26 Cancelling First Revised SHEET No. 26

ATMOS ENERGY CORPORATION

PBR **Experimental Performance Based Rate Mechanism** Applicable To all gas sold. **Rate Mechanism** The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period. The PBRRF shall be computed in accordance with the following formula: PBRRF = (CSPBR + BA) / ESWhere: ES Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1. CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows: CANCELLED $CSPBR = TPBRR \times ACSP$ JAN 2 4 2014 Where: **KENTUCKY PUBLIC** ACSP = Applicable Company Sharing Percentage SERVICE COMMISSION TPBRR = Total Performance Based Ratemaking Results, The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows: PUBLIC SERVICE COMMISSION $TPBRR = (GAIF + TIF + \Phi SSIF)$ OF KENTUCKY EFFECTIVE 6/1/2006

SECTION 9 (1) (Issued by Authority of an Order of the Public Service Commission in Case No.2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulat

ISSUED: February 24, 2006

Executive Director

> ivision

ELECTIVE OBRZ KAROSO11

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 27

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF

OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

DATE OF ISSUE	May 13, 2013	
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority of	an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirlley EFFECTIVE
TITLE Vice]	President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 27 Cancelling First Revised SHEET No. 27

(T)

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIF

GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated as follows:

$$GAIF = GAIFBL + GAIFSL + GAIFAM$$

Where:

GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.

GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.

GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing (T) the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases

GAIFBL

JAN 2 4 2014 KENTUCKY PUBLIC

The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.

TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply

BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:

 $BGCCBL = Sum [(APVBLi - PEFDCQBL) \times SAIBLi] + (PEFDCQBL \times DAIBL)$

Where:

PUBLIC SERVICE COMMISSION

APVBL is the Actual Purchased Volumes of natural gas for Base Light system supply for the month. The APVBL shall include purchases necessary to cover retention Crown required by the pipeline as fuel. 6/1/2006

ISSUED: February 24, 2006

PURSUANT TO 807 KAR 5:011 EFFECTSPETION 112006

(Issued by Authority of an Order of the Public Service Commission in Case No.2005-04

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulator

Division

FOR ENTIRE SERVICE AREA PSC KY. No. 2 Original SHEET No. 28

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows: NR = OSREV - OOPC

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For offsystem sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses.

DATE OF ISSUE	May 13, 2013	KENTUCKY PUBLIC	
DATE EFFECTIVE	Month/Date/Year January 24, 2014	KENTUCKY PUBLIC SERVICE COMMISSION	
Issued by Authority of	Month/Date/Year an Order of the Public Service Commission in	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	Case No. 2013-00148	TARIFF BRANCH	
ISSUED BY	/s/ Mark A. Martin Signature of Officer	Bunt Kirtley	
TITLE Vice I	President – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 28 Canceling Second Revised SHEET No. 28

PBR	
Experimental Performance Based Rate Me	echanism (Continued)
"i" represents each supply area.	
PEFDCQBL are the Base Load Purchases in Excess of to WKG's city gate. Firm Daily Contract Quantities which Company can deliver to its city gate under its arrangements.	are the maximum daily contract quantities
SAIBL is the Supply Area Index factor for Base Load which Company has firm transportation entitlements and for which price postings are available. The fr Transmission-Zone SL), TGT-1 (Texas Gas Transm Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipelin Company-ELA).	used to transport its natural gas purchases ve supply areas are TGT-SL (Texas Gas hission-Zone 1), TGPL-0 (Tennessee Gas
The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, T using the following formula:	GPL-1, and TGC-ELA shall be calculated
SAIBL = [I(1) +	I (2)] / 2
Where:	
"I" represents each index reflective of both supply are month in these various supply areas.	ea prices and price changes throughout the
The indices for each supply zone are as follows:	JAN 2 4 2014 KENTUCKY PUBLIC
SAIBL (TGT-SL)	SERVICE COMMISSION
I (1) is the <u>Inside FERC – Gas Market Report</u> first-of I (2) is the <u>New York Mercantile Exchange</u> Settled C	
[KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
SUED: August 27, 2010	EIBunt Kirtleyember 1, 2010
sued by Authority of an Order of the Public Service Commission in Case	8

PSC KY. No. 2 Original SHEET No. 29

MAY 0 1 2014

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- 1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- 2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Annual Reports

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, ED commencing in 2007.

Review

Within 90 days of the end of the fourth year of the five year extension, the Company will file an evaluation report HBLIC on the results of the PBR mechanism for the first four years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBP mechanism.

DATE OF ISSUE	May 13, 2013	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month/Date/Year January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month/Date/Year o Order of the Public Service Commission in ase No. 2013-00148	TARIFF BRANCH Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer sident – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014
Vice Pre	sident – Kates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 29 Canceling Second Revised SHEET No. 29

			PBR			
	Experime	ental Performance	Based Rate N	Aechanism (Contin	ued)	-
	SAIBL (TGT-1)					
		FERC – Gas Marke ork Mercantile Exc			g for Texas Gas Zone 1.	г)
	SAIBL (TGPL-0))				
		FERC – Gas Marke (ork Mercantile Exc			g for Tennessee Zone 0.	(7
	SAIBL (TGPL-1))				
		FERC – Gas Marke Ork Mercantile Exc			g for Tennessee Zone 1.	(T
	SAIBL (TGC-EL	<u>A)</u>				
		FERC – Gas Marke ork Mercantile Exc			g for Trunkline Lousiana.	(T)
						-
					CANCELLED	
					JAN 2 4 2014	
					KENTUCKY PUBLIC SERVICE COMMISSIO	
					NTUCKY VICE COMMISSION	1
				JEFF		
	lovember 27, 2010			EFFE	IFF BRANCH	
Issued by Aut		the Public Service Co		F	FFECTIVE	-
		Vice President	Votor & Pan	dulotomy Attains Kon	tholow And States Division	n
SSUED BY	: Mark A. Martin	Vice President -	- Naies & Reg	1 11	tucky/Mid-States Divisio /1/2010 J7 KAR 5:011 SECTION 9 (1)	

PSC KY. No. 2 Original SHEET No. 30

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Low-Income Weatherization Program DSM

Applicable

Applicable to Rate G-1 Sales Service, residential class only.

Purpose

The Company offers a low-income weatherization program in order to improve efficiency and household safety for eligible customers. The program does not rehabilitate homes and does not include home additions, paint, carpet or lead-based paint and asbestos abatements. The program may include, but not be limited to, the replacement of doors and windows, caulking, window stripping, installation of insulation, and/or the maintenance/replacement of natural gas appliances.

Eligibility Requirements

- 1. Atmos' Kentucky customers with an income at or below 150 percent of the federal poverty level may be eligible for home-weatherization assistance.
- Verification of all sources of personal and household income for the purpose of determining eligibility.
- 3. Verification of ownership of the residence to be weatherized or a landlord agreement.
- 4. Copies of energy and heating bills or print outs from respective utility providers.
- 5. Qualified homeowners can earn up to \$3,000 in weatherization improvements.

Term

This program is effective until April 30, 2015 or by order of the Public Service Commission.

		SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	o Order of the Public Service Commission in ase No. 2013-00148	TARIFF BRANCH Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE
TITLE Vice Pre	sident – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO BUZ KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 30 Canceling Third Revised SHEET No. 30

PBR	
Experimental Performance Based R	Rate Mechanism (Continued)
Company when Company has fully utilized	Base Load to be established for purchases made by its pipeline quantity entitlements on a daily basis y gate from Texas Gas Transmission's Zone 2, 3 or kline Gas Company's Zone 1B.
The monthly DAIBL for TGT-2, 3, 4, TGI following:	PL-2, and TGC-1B shall be calculated using the
DAIBL = [I(1)]) + I (2)] / 2
DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC	<u>C-1B)</u>
I (1) is the average of the <u>New York Mercanti</u> I (2) is the <u>Inside FERC – Gas Market Repor</u> Delivered to Pipeline for ANR-Louisiana.	tile Exchange Settled Closing Price (1) ort first-of-the-month posting for Prices of Spot Gas (1)
	nnual Actual Gas Commodity Costs for Base Load n supply and is equal to the total monthly actual gas
To the extent that TAAGCCBL exceeds TA Shared Expenses shall be computed as follow	ABGCCBL for the PBR period, then the GAIFBL
GAIFBL Shared Expenses = T	TAAGCCBL - TABGCCBL
Shared Savings shall be computed as follows:	
GAIFBL Shared Savings = T	CABGCCBL - TAAGCCBCANCELLED
	JAN 2 4 2014
	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED: December 15, 2011	PUBLIC SERVICE COMMISSION EFFECTIEFE:R. DEROUEN
	EXECUTIVE DIRECTOR
(Issued by Authority of an Order of the Public Service Commission	
ISSUED BY: Mark A. Martin Vice President – Rates & F	Regulatory Affairs, K. Bunt Kulley Division
	EFFECTIVE
	12/7/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 2 **Original SHEET No. 31**

CANCELLED

MAY 0 1 2014 ENTLICKY FURTH

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Low-Income Weatherization Program DSM

Terms and Conditions

3.

- 1. Community Action of Kentucky (CAK), in cooperation with the Kentucky Housing Corporation, administers the state's Low-Income Weatherization Program.
- 2. Atmos Energy only funds a portion of the state's Low-Income Weatherization Program.
 - To apply, customers need to contact their local CAK office.
- 4. Eligible customers must permit residence to be inspected by State Monitoring staff.
- 5. Eligible customers must permit full access to residence and its immediate surroundings by weatherization staff and any subcontractors during all phases of work related to the weatherization of the residence.
- 6. If work is cancelled by customer prior to completion, the customer would be responsible to pay the cost of expended materials.
- 7. All work is required to be performed by qualified local contractors and is inspected to ensure completeness and quality of work.
- 8. Funding for this program is limited. Eligible applications will be processed pending available funds.

Remittance of Funds

The Company will not remit any funds to the local help agency until the following occur:

- Validation of the existence of the customer. The existing customer must be in good 1. payment standing.
- 2. Validation of the correctness and accuracy of the help agency invoice.
- 3. The Company will perform random audits to ensure that the weatherization measures were completed and accurately reflect the measures itemized on the help agency invoice.

		SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
	Month/Date/Year January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE		TARIFF BRANCH
Issued by Authority of	an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice I	President – Rates and Regulatory Affairs	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 31 Cancelling First Revised SHEET No. 31

JAN 2 4 2014

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

GAIFSL

The GAIFSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.

TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).

BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:

 $BGCCSL = Sum [(APVSLi - PEFDCQSL) \times SAISLi] + (PEFDCQSL \times DAISL)$

Where:

APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

"i" represents each supply area.

PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to Atmos' city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

Company-ELA).	PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Service Commission in Case No.24	6/1/2006 FURSUANT TO 807 KAR 5:011 05-00321 dated Febtuary 19,2005(.1)
ISSUED BY: Gary L. Smith Vice President – Marketing & Reg	By Executive Director

FOR ENTIRE SERVICE AREA PSC KY. No. 2

Original SHEET No. 32

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Rebate Program DSM

Applicable

Applicable to Rate G-1 Sales Service, residential and commercial classes only.

High Efficiency Equipment Rebates

Under this Program, Kentucky customers may qualify for rebates to purchase ENERGY STAR® rated natural gas equipment. The following are the terms and conditions for qualifying for a rebate under this Program:

- Applicant must be a current or future Atmos Energy customer located in Kentucky and served (or will be served) under the General Firm (G-1) Sales Service.
- The rebate applies for natural gas equipment upgrades in an existing home or business served by Atmos Energy or installation of natural gas equipment in a newly built home or business that will have service by Atmos.
- 3. A recent Atmos Energy bill showing the customer's name and address must be included with the <u>attached</u> rebate form (not required for new construction).
- 4. A separate rebate form is required for each rebate requested (for example, a qualifying water heater and furnace must be submitted under separate forms for each).
- Rebate checks are issued in approximately 8-10 weeks after all required paperwork has been submitted.

6. Any and all equipment associated with the rebate must be installed in compliance with required local, state and federal codes. Any test or inspections that may be required for the verification of such are the responsibility of the customer or installing contractor.

7. Funding for this program is limited. Eligible rebate applications will be processed pending available funds.

DATE OF ISSU		KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECT	Month/Date/Year IVE January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	Month/Date/Year	TARIFF BRANCH
Issued by A	uthority of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirthey
ISSUED BY	/s/ Mark A. Martin	EFFECTIVE
	Signature of Officer	1/24/2014
TITLE	Vice President - Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 32 Cancelling First Revised SHEET No. 32

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

SAISLi = I(i)

Where:

"T" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

"i" represents each supply area.

The index for each supply zone is as follows:

SAISL (TGT-SL)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

SAISL (TGT-1)

I (2) is the average of the daily high and low <u>Gas Daily</u> postings for <u>East Texas + North</u> Louisiana Area, Texas Gas Zone 1 averaged for the month.

SAISL (TGPL-0)

I (3) is the average of the daily high and low <u>Gas Daily</u> postings for South – Corpus Christi, (T) Tennessee, Zone 0.

SAISL (TGPL-1)

ISSUED: February 24, 2006

I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE EFFECTIVE 1, 2006

KENTUCKY PUBLIC

SERVICE COM SERVICE

(Issued by Authority of an Order of the Public Service Commission in Case No.2005-0032] dated February 8, 2006). SECTION 9 (1)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

By¹ **Executive Director**

PSC KY. No. 2 **Original SHEET No. 33**

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Demand-Side Management Rebate Program DSM

- High efficiency ENERGY STAR® natural gas heating and water heating equipment is 8. included within the program.
- 9. The type of equipment qualifying, the required efficiency level, BTU Input and corresponding rebate amounts are as follows:

Equipment Type	Efficiency Level	BTU Input	Rebate Amount
Forced Air Furnace	90-93% AFUE	30,000 or greater	\$250.00
Forced Air Furnace	94-95% AFUE	30,000 or greater	\$325.00
Forced Air Furnace	96% AFUE or greater	30,000 or greater	\$400.00
Boiler	85% AFUE or greater	30,000 or greater	\$250.00
Programmable Thermostat			\$25.00
Tank Water Heater	0.62-0.66 EF	40 gallon or greater	\$200.00
Tank Water Heater	0.67 EF or greater	40 gallon or greater	\$300.00
Tankless Water Heater	0.82 EF or greater	n/a	\$400.00

For new or existing commercial cooking customers, the Company is offering a \$500 10. rebate to change their current fryer, griddle, oven, or steamer to an ENERGY STAR® model.

Term

This program is effective until April 30, 2015 of by order of the Public Service Commission

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month/Date/Year	TARIFF BRANCH
Issued by Authorit	ty of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin	EFFECTIVE
	Signature of Officer	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

TUCKY CE COMMISSION DEROUEN E DIRECTOR BRANCH ECTIVE /2014

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION
FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 33 Cancelling First Revised SHEET No. 33

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAISL (TGC-ELA)

I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.

DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

DAISL = I(1)

DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Appalachia, Dominion – South Point. (T)

TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:

GAIFSL Shared Expenses = TAAGCCSL - TABGCCSL JAN 2 4 2014

KENTUCKY PUBLIC

ICE COMMISSION

KENTUCK

To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:

GAIFSL Shared Savings = TABGCCSL - TAAGCCSL

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No.2005-00321 dated February, 8, 2006). 6/1/2006

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Alfans Kentuck Dik Bar. 011 SECTION 9 (1)

Executive Director

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	- 12-24	Demand-Side Management Cost Recov DSM	er y wiechanism	
		DSM		
ι.	Applicable			
	Applicable t	o Rate G-1 Sales Service, residential and comm	arcial classes only	
	Applicable u	Kate 0-1 Sales Service, residential and comm	lerenar classes only.	
	decreased for	tion Charge under Residential and Commercial r nine annual periods beginning January 2012 a ost Recovery Component (DSMRC) at a rate	and continuing through I	December 31, 2016 b
	DSMRC = D	OCRC + DLSA + DIA +DBA		
	Where:			
	DCRC =	DSM Cost Recovery-Current. The DCRC sh under this program which has been approved costs associated with the program including educational supplies, and customer awaren addition, indirect costs shall include the co- monitoring, and evaluating DSM programs. I of the program, including but not limited expenses, will be recovered through the DCR	d by the Commission. T g rebates paid under the ness related to conser osts of planning, devel In addition, all costs ind to costs for consultant	This includes all direct program, the cost of vation/efficiency. I oping, implementing curred by or on beha
	DLSA =	DSM Lost Sales Adjustment. To effective Company shall recover the annual conservation/efficiency created as a result of interest with that of its customers by reducing for those customers who elect to participate in conservation, per participant, times the base of make the Company whole for promoting cumulative lost sales since the program in completes a general rate case.	lost sales attribu of the Program. This a g the correlation betwee n the program. The lost rate for the applicable cu the program. Lost sa	table to custome aligns the Company' n volume and revenu sales are the estimate astomer. The goal is t les are based on the
				CANCELLE
				CANCELLEI MAY 0 1 2014
				CANCELLE MAY 0 1 2014 KENTUCKY PUBLI ERVICE COMMISS
DAT	TE OF ISSUE	May 13, 2013 Month/Date/Year		CANCELLE MAY 0 1 2014
		Month/Date/Year	PUBLIC SERVIC	CANCELLE MAY 0 1 2014 KENTUCKY PUBLI ERVICE COMMISSION DEROUEN
	TE OF ISSUE		PUBLIC SERVIC JEFF R. I EXECUTIVE	CANCELLE MAY 0 1 2014 KENTUCKY PUBLI ERVICE COMMISSION ECOMMISSION ECOMMISSION ECOMMISSION EROUEN DIRECTOR
DAT	E EFFECTIVE	Month/Date/Year January 24, 2014	PUBLIC SERVIC JEFF R. I EXECUTIVE	CANCELLE MAY 0 1 2014 KENTUCKY PUBLI EBVICE COMMISSION DEROUEN
DAT I:	E EFFECTIVE	Month/Date/Year January 24, 2014 Month/Date/Year of an Order of the Public Service Commission in Case No. 2013-00148 /s/ Mark A. Martin	PUBLIC SERVIC JEFF R. D EXECUTIVE TARIFF	CANCELLE MAY 0 1 2014 KENTUCKY PUBLI ERVICE COMMISSION UCKY E COMMISSION DEROUEN DIRECTOR BRANCH
DAT I:	E EFFECTIVE	Month/Date/Year January 24, 2014 Month/Date/Year of an Order of the Public Service Commission in Case No. 2013-00148	PUBLIC SERVIC JEFF R. D EXECUTIVE TARIFF Bunt EFFE	CANCELLE MAY 0 1 2014 KENTUCKY PUBLI ERVICE COMMISS UCKY E COMMISSION E COMMISSION E COMMISSION

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 34 Cancelling First Revised SHEET No. 34

JAN 2 4 2014

KENTUCKY PUBLIC

SERVICE COMMISSION

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

TIF

TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.

The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:

TABTC = Annual Sum of Monthly BTC

Where:

BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:

BTC = Sum [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]

Where:

BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.

BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.

BM (TGC) is the benchmark associated with Trunkline Gas Company.

BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.

The benchmark associated with each pipeline shall be calculated a follows: ANCELLED

BM (TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (TGC) = (TPDR x DQ) + (TPCR x AV) + S&DB BM (PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB

- V	л	he	-	
Y	¥ J		11	

TPDR is the applicable Tariffed Pipeline Demand Rate.

	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED: February 24, 2006 (Issued by Authority of an Order of the Public Service Commission in Case	6/1/2006 PUENERENTINCE & GTatkeAR, 200061 SECTION 9 (1) e No.2005-00321 dated February 8, 2006).
ISSUED BY: Gary L. Smith Vice President – Marketing	& Regulat ivision
	Executive Director

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Demand-Side Management Cost Reco	overy mechanism
	DSM	
DIA =	the program will save on their gas bills due commodity charges. As an incentive for th and physical resources to promote and adm	f the program, the customers who participate is to decreased usage, which results in decrease the Company to devote the necessary monetan ninister the program, the Company will earn on the net resource savings of the Program
	participant costs where Program benefits value of Atmos' avoided commodity costs purpose of calculating the Program benefits (Database for Energy Efficient Resources) gas costs over a corresponding period bas Adjustment (GCA) at the time of filing w	gram benefits less utility Program costs ar will be calculated on the basis of the prese over the expected life of the Program. For the s, a specific measure's life as defined in DEE b, EnergyStar or NEEP is assumed with futures and on projection of the Company's Gas Convith escalation factors determined by NYME Hub. The present value is the weighted average nost recent rate case.
DBA =		I be calculated on a calendar year basis and be amount of revenues actually billed through the been billed.
	balance adjustments for the DCRC, DLSA	an period shall be calculated as the sum of the and DIA. For the DCRC, DLSA and DIA, the between the amount billed in a twelve-mon ram during the same twelve-month period.
		d will include interest to be calculated at a ra cial Paper Rate" for the immediately precedi CANCELLED
beginning o detailed cal DSM Progr	ny will file modifications to the DSMRC on a of the effective upcoming twelve-month period culations of the DCRC, DLSA, DIA and the ram over the twelve-month period. The calc cf sales for the upcoming twelve-month period	od for billing. This annual filing shall inclu DBA, as well as data on the total cost of culations plus interest shall be divided by t
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	TARIFF BRANCH
Issued by Authority	y of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kalley EFFECTIVE
ISSUED BY	/s/ Mark A. Martin	1/24/2014
1350ED B1	Signature of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 35 Cancelling First Revised SHEET No. 35

KENTUCKY PUBLIC

COMMISSION

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.

TPCR is the applicable Tariffed Pipeline Commodity Rate.

AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.

S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.

The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.

To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:

TIF Shared Expenses = TAATC - TABTC

To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:

TIF Shared Savings = TABTC - TAATC

Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.

OSSIF	PUBLIC SERVICE COMMISSION
OSSIF = Off-System Sales Index Factor. The Off-System Sales Revenue from Off-System Sales (NR).	
SSUED: February 24, 2006	PURSUANT TO 807 KAR 5:011 EFFECTBEE: ONne (IL) 2006
Issued by Authority of an Order of the Public Service Commission in Case No.2 (SSUED BY: Gary L. Smith Vice President – Mark	Kentucky Division
	Executive Director

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	DSM	
DSM Cost Re	covery Component (DSMRC-R):	
DSM Cost Re	covery – Current:	\$0.0956 per Mcf
DSM Lost Sa	les Adjustment	\$0.0000 per Mcf
DSM Incentiv	ve Adjustment	\$0.0040 per Mcf
DSM Balance	Adjustment:	(\$0.0237) per Mcf
DSMRC Resi	dential Rate G-1	\$0.0759 per Mcf
DSM Cost Re	covery Component (DSMRC-C):	
DSM Cost Re	covery – Current:	\$0.0695 per Mcf
DSM Lost Sa	les Adjustment	\$0.0000 per Mcf
DSM Incentiv	ve Adjustment	\$0.0119 per Mcf
DSM Balance	Adjustment:	(\$0.0722) per Mcf
DSMRC Resi	dential Rate G-1	\$0.0092 per Mcf
		CANCELL MAY 0 1 20
		KENTUCKY PUL SERVICE COMMIS
DATE OF ISSUE	May 13, 2013 Month/Date/Year	PUBLIC SERVICE COMMISSI
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
Issued by Authority o	f an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014
TITLE Vice	President – Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION S

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 36 Cancelling First Revised SHEET No. 36

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

Net Revenue is calculated as follows:

NR = OSREV - OOPC

Where:

OSREV is the total revenue associated with off-system sales and storage service transactions.

OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:

OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + Other Costs

Where:

OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.

OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation form other entities.

OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.

OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.

Other Costs represent all other incremental costs and include, but are not immed to, costs such as applicable sales taxes and excise fees. Such costs shall exclude the expenses typically classified as operating and maintenance expenses. 6/1/2006

DUDCHANT TO POT VAD 5-011

	FURSUART TO SUT RAR S.UTT
ISSUED: February 24, 2006	EFFECTATE: 912006
(Issued by Authority of an Order of the Public Service Commission in Case No	
ISSUED BY: Gary L. Smith Vice President – Marketing & R	RegulatoryExecutive Director

PSC KY. No. 2 Original SHEET No. 37

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Research & Development Rider R & D Unit Charge

1. Applicable:

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Transportation Service.

2. R&D Unit Charge:

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

3. Waiver Provision:

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

4. <u>Remittance of Funds:</u>

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

5. Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

6. Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

		SERVICE COMMISSIC
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month/Date/Year an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE
TITLE Vice I	resident – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148

Third Revised SHEET No. 37 Canceling Second Revised SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

PTAGSC = TPBRR / TAGSC

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

TAGSC = TAAGCCBL + TAAGCCSL + TAATC

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

JAN 2 4 2014 KENTUCKY PUBLIC

Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues BA = billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

- For the CSPBR, the balance adjustment amount will be the difference between the amount billed in 1. a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
- For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-2. month period from the application of the BA and the actual amount used to establish the BA for the period.

Annual Reports

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007. KENTUCKY

Daviou

<u>ACTION</u>	PUBLIC SERVICE COMMISSION	
Within 90 days of the end of the fourth year of the five year extension, on the results of the PBR mechanism for the first four years of the extension the Company will make any recommended modifications to the PBR m	nsion period. The that report and assessment,	(1)
ISSUED: January 18, 2010	EFFECTI Bunt Kirthey 2010]

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 January 2005-00321

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentuc // Magate Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 2 Original SHEET No. 38

CANCELLED

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Pipeline Replacement Program Rider PRP

1. Applicable

Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.

2. Calculation of Pipe Replacement Rider Revenue Requirement

The PRP Revenue Requirement includes the following:

- a) PRP-related Plant In-Service not included in base gas rates minus the associated PRPrelated accumulated depreciation and accumulated deferred income taxes;
- b) Retirement and removal of plant related PRP construction;

c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;

- d) Depreciation expense on the PRP related Plant In-Service less retirement and removals;
- e) Reduction for savings in Operating and Maintenance expenses; and,
- f) Adjustment for ad valorem taxes.

3. Pipe Replacement Program Factors

All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in Case No. 2009-00354.

The PRP Rider will be filed annually on or around August 1st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.

		OCT 1 0 2014 KENTUCKY PUBLIC SERVICE COMMISSION
	Mar. 12, 2012	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	TARIFF BRANCH
Issued by Authority	of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 5/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 2 Original SHEET No. 38

> MAY 0 1 2014 KENTUGKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Pipeline Replacement Program Rider PRP

1. Applicable

Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.

2. Calculation of Pipe Replacement Rider Revenue Requirement

The PRP Revenue Requirement includes the following:

- a) PRP-related Plant In-Service not included in base gas rates minus the associated PRPrelated accumulated depreciation and accumulated deferred income taxes;
- b) Retirement and removal of plant related PRP construction;
- c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d) Depreciation expense on the PRP related Plant In-Service less retirement and removals;
- e) Reduction for savings in Operating and Maintenance expenses; and,
- f) Adjustment for ad valorem taxes.

3. <u>Pipe Replacement Program Factors</u>

All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in Case No. 2009-00354.

The PRP Rider will be filed annually on or around August 1st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.

		SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
	Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	TARIFF BRANCH
Issued by Authority of	an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice	President – Rates and Regulatory Affairs	

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148

PSC KY NO.1

SECOND REVISED SHEET NO. 38

CANCELLING

FIRST REVISED SHEET NO. 38

	Demand-Side Management Low-Income Weatherization Program	
	DSM	-
	Applicable	(T)
	Applicable to Rate G-1 Sales Service, residential class only.	(T)
	Purpose	(T
	The Company offers a low-income weatherization program in order to improve efficiency and household safety for eligible customers. The program does not rehabilitate homes and does not include home additions, paint, carpet or lead-based paint and asbestos abatements. The program may include, but not be limited to, the replacement of doors and windows, caulking, window stripping, installation of insulation, and/or the maintenance/replacement of natural gas appliances.	(T)
	Eligibility Requirements	(T)
	1. Atmos' Kentucky customers with an income at or below 150 percent of the federal poverty level may be eligible for home-weatherization assistance.	(T)
•	2. Verification of all sources of personal and household income for the purpose of determining eligibility.	(T)
	3. Verification of ownership of the residence to be weatherized or a landlord agreement.	(T)
	4. Copies of energy and heating bills or print outs from respective utility providers.	(T)
	5. Qualified homeowners can earn up to \$3,000 in weatherization improvements D	(T)
	Term JAN 2 4 2014	(T)
	This program is effective until April 30, 2015 or by order of the Public Service Commission.	(T)

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

DATE OF ISSUE	April 30, 2012 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	June 1, 2012 MONTH / DATE / YEAR	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY TITLE_Vice President - R	/s/ Mark A. Martin SIGNATURE OF OFFICER	Bunt Kirtley
	R OF THE PUBLIC SERVICE COMMISSION DATED April 27, 2012	EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY NO.1

ORIGINAL SHEET NO. 38.1

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Demand-Side Management Low-Income Weatherization Program DSM	
Terms	and Conditions	
	Community Action of Kentucky (CAK), in cooperation with the Kentucky Housing Corporation, administers the state's Low-Income Weatherization Program.	
2.	Atmos Energy only funds a portion of the state's Low-Income Weatherization Program.	
3.	To apply, customers need to contact their local CAK office.	
4.	Eligible customers must permit residence to be inspected by State Monitoring staff.	
5.	Eligible customers must permit full access to residence and its immediate surroundings by weatherization staff and any subcontractors during all phases of work related to the weatherization of the residence.	
6.	If work is cancelled by customer prior to completion, the customer would be	
	responsible to pay the cost of expended materials.	
7.	All work is required to be performed by qualified local contractors and is inspected to ensure completeness and quality of work.	
8.	Funding for this program is limited. Eligible applications will be processed pending available funds.	
Domit	tance of Funds JAN 2 4 2014	
	KENTUCKY PUBLIC SERVICE COMMISS	
	ompany will not remit any funds to the local help agency until the following occur:	1
1.	Validation of the existence of the customer. The existing customer must be in good payment standing.	
2	Validation of the correctness and accuracy of the invoice from CAK.	
2.	The Company will perform random audits to ensure that the weatherization measures	
5.	were completed and accurately reflect the measures itemized on the help agency invoice.	
· 1005		
	KENTUCKY	
TE OF IS	SUE April 30, 2012 PUBLIC SERVICE COMMISSION	

DATE EFFECTIVE June 1, 2012 MONTH / DATE / YEAR ISSUED BY /s/ Mark A. Martin SIGNATURE OF OFFICER TITLE Vice President – Rates & Regulatory Affairs BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMI

BY AUTHORITY OF ORDER OF THE	E PUBLIC SERVICE COMMISSION	
IN CASE NO. 2008-00499	DATED September 2, 2009	

TODELO CELITICE COMMIDOION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	1
Bunt Kirtley	
EFFECTIVE	1
6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1).	

PSC KY NO.1

ORIGINAL SHEET NO. 38.2

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Demand-Side Management Rebate Program
	DSM
Appli	cable CANCELLED
Applic	able to Rate G-1 Sales Service, residential and commercial classes onlyAN 2 4 2014
High I	Efficiency Equipment Rebates KENTUCKY PUBLIC SERVICE COMMISSION
STAR	this Program, Kentucky customers may qualify for rebates to purchase ENERGY ® rated natural gas equipment. The following are the terms and conditions for ying for a rebate under this Program:
1.	Applicant must be a current or future Atmos Energy customer located in Kentucky and served (or will be served) under the General Firm (G-1) Sales Service.
2.	The rebate applies for natural gas equipment upgrades in an existing home or business served by Atmos Energy or installation of natural gas equipment in a newly built home or business that will have service by Atmos.
3.	A recent Atmos Energy bill showing the customer's name and address must be included with the <u>attached</u> rebate form (not required for new construction).
4.	A separate rebate form is required for each rebate requested (for example, a qualifying water heater and furnace must be submitted under separate forms for each).
5.	Rebate checks are issued in approximately 8-10 weeks after all required paperwork has been submitted.
6.	Any and all equipment associated with the rebate must be installed in compliance with required local, state and federal codes. Any test or inspections that may be required for the verification of such are the responsibility of the customer or installing contractor.
7.	Funding for this program is limited. Eligible rebate applications will be processed pending available funds.

DATE OF ISSUE	April 30, 2012	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	MONTH / DATE / YEAR June 1, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	MONTH / DATE / YEAR /s/ Mark A. Martin SIGNATURE OF OFFICER	Bunt Kistley
TITLE Vice President $-R$ BY AUTHORITY OF ORDE	R OF THE PUBLIC SERVICE COMMISSION	EFFECTIVE 6/1/2012
IN CASE NO. 2011-00395	DATED_April 27, 2012	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY NO.1

ORIGINAL SHEET NO. 38.3

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

 8. High efficiency ENER included within the pro- 9. The type of equipment corresponding rebate a 	ogram.		
Equipment Type	Efficiency Level	BTU Input	Rebate Amount
Forced Air Furnace	90-93% AFUE	30,000 or greater	\$250.00
Forced Air Furnace	94-95% AFUE	30,000 or greater	\$325.00
Forced Air Furnace	96% AFUE or greater	30,000 or greater	\$400.00
Boiler	85% AFUE or greater	30,000 or greater	\$250.00
Programmable Thermostat			\$25.00
Tank Water Heater	0.62-0.66 EF	40 gallon or greater	\$200.00
Tank Water Heater	0.67 EF or greater	40 gallon or greater	\$300.00
Tankless Water Heater	0.82 EF or greater	n/a	\$400.00
10. For new or existing co rebate to change their model.	ommercial cooking custor current fryer, griddle, ove		

JAN 2 4 2014 KENTUCKY PUBLIC

DATE OF ISSUE	April 30, 2012 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	June 1, 2012 MONTH/DATE/YEAR	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	/s/ Mark A. Martin SIGNATURE OF OFFICER	Bunt Kirtley
TITLE Vice President – Rat BY AUTHORITY OF ORDER IN CASE NO. 2011-00395	OF THE PUBLIC SERVICE COMMISSION DATED April 27, 2012	EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 2 **Original SHEET No. 39**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

1	Pipeline Replacen	hent Program	Klder	-
. <u>Pipe Replacement Rie</u>	der Rates			
The charges for the respective gas service schedules for the rever billing period are:		nue month beginning January 24, 2014 pe	r	
	Monthly Customer Charge		Distribution Charge per Mcf	
Rate G-1 (Residential)	\$0.00		\$0.00	
Rate G-1 (Non-Reside	ntial) \$0.00		\$0.00	
Rate G-2	\$0.00		\$0.0000 per 1000 cubic feet	
Rate T-3	\$0.00	1-15000 Over 15000	\$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet	
Rate T-4	\$0.00	1-300 301-15000 Over 15000	\$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet \$0.0000 per 1000 cubic feet	
			CANCELLED OCT 1 0 2014 KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE	May 13, 2013		KENTUCKY PUBLIC SERVICE COMMISSION	
DATE EFFECTIVE	Month/Date/Year January 24, 2014		JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH	
	Month/Date/Year der of the Public Service Commi No. 2013-00148	ssion in	Bunt Kirtley	
	/s/ Mark A. Martin Signature of Officer	[EFFECTIVE 5/1/2014	

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

		Pipeline Replacen	ient Program I	Rider	
4.	Pipe Replacement Rider 1	Rates			
	The charges for the respect billing period are:	ive gas service schedu	les for the rever	nue month beginni	ng October 1, 2012 per
		Monthly Customer Charge		Distribution Charge per Mcf	
	Rate G-1 (Residential)	\$0.00		\$0.00	
	Rate G-1 (Non-Residential) \$0.00		\$0.00	
	Rate G-2	\$0.00		\$0.0000	per 1000 cubic feet
	Rate T-3	\$0.00	1-15000 Over 1500		per 1000 cubic feet per 1000 cubic feet
	Rate T-4	\$0.00	1-300 301-15000 Over 15000	\$0.0000	per 1000 cubic feet per 1000 cubic feet per 1000 cubic feet
					CANCELLE
					MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSI
DA	TE OF ISSUE	May 13, 2013 Month/Date/Year	—— [NTUCKY VICE COMMISSION
	TE OF ISSUE			PUBLIC SER	
DA	TE EFFECTIVE Issued by Authority of an Order or Case No. 2	Month/Date/Year January 24, 2014 Month/Date/Year	ssion in	PUBLIC SER JEFF I EXECUT	VICE COMMISSION

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 39 Canceling Third Revised SHEET No. 39

ATMOS ENERGY CORPORATION

			DSM	
		The second se		
1.	Applicabl	٥		
1.	Applicabl			. . •
	Applicable	e to Rate G-1 Sales Service, r	esidential and commercial cla	asses only.
	increased December	or decreased for nine annual	ential and Commercial Rate l periods beginning January 2 st Recovery Component (DS :	2012 and continuing through SMRC) at a rate per Mcf in
				CANCELLED
		DSMRC =	DCRC + DLSA + DIA +DBA	4
				JAN 2 4 2014
	Where:			KENTUCKY PUBLIC SERVICE COMMISSIO
	DCRC =	indirect, under this programing includes all direct costs assored program, the cost of educonservation/efficiency. In developing, implementing, all costs incurred by or on b	nt. The DCRC shall include m which has been approved ociated with the program incl actional supplies, and cust addition, indirect costs shall i monitoring, and evaluating 1 ehalf of the program, includin- tive expenses, will be recovered	d by the Commission. This luding rebates paid under the omer awareness related to include the costs of planning, DSM programs. In addition, ng but not limited to costs for
	DLSA =	Company shall recover conservation/efficiency creat interest with that of its cust revenue for those customers the estimated conservation, customer. The goal is to ma	at. To effectively promote and the annual lost sales ated as a result of the Program stomers by reducing the correct who elect to participate in the per participant, times the la ake the Company whole for re- lative lost sales since the program	attributable to customer attributable to customer attributable to customer belation between volume and the program. The lost sales are base rate for the applicable promoting the program. Lost grank interfictory and will reset
		when the Company complet	tes a general rate case PUBLI	C SERVICE COMMISSION JEFF R. DEROUEN
			E	EXECUTIVE DIRECTOR
				TARIFF BRANCH
ISS	UED: Apri	il 27, 2012	EFFE	Bunt Kirtley 2012
				EFFECTIVE
(Jeen	ed by Authorit	ty of an Order by the Public Service Co	mmission in Case No. 2011-00395 date	Ap 51/7/2012

PSC KY. No. 2 Original SHEET No. 40

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Economic Development Rider EDR

1. Applicable:

This Rider may apply to any customer with an expected demand of at least 9,000 Mcf per year. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 4,500 Mcf per year.

2. Purpose:

This Rider is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development and job growth within the Company's service areas. Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company. The Special Contract shall be subject to approval by the Kentucky Public Service Commission (Commission). This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments or new customers in existing establishments. This Rider may also be available for existing customers that are experiencing financial hardship, if certain conditions can be met.

3. <u>Term:</u>

Any Special Contract shall extend for a period twice the length of the discount period. The discount period shall not extend beyond four (4) years.

4. Gas Cost Adjustment:

For G-1 and G-2 customers, bills for service are subject to the cost of purchased gas in accordance with the Gas Cost Adjustment (GCA) Rider approved by the Kentucky Public Service Commission.

DATE OF ISSU	E May 13, 2013	
	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECT	VE January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Au	thority of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
ISSUED BY	/s/ Mark A. Martin	Bunt Kirtley
	Signature of Officer	EFFECTIVE
TITLE	Vice President - Rates and Regulatory Affairs	1/24/2014

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 40 Canceling First Revised SHEET No. 40

ATMOS ENERGY CORPORATION

	Demand-Side Management Cost Recovery Mechanism
	DSM
DIA =	DSM Incentive Adjustment. As a result of the program, the customers who participate in the program will save on their gas bills due to decreased usage, which results in decreased commodity charges. As an incentive for the Company to devote the necessary monetary and physical resources to promote and administer the program, the Company will earn a fifteen percent (15%) incentive based on the net resource savings of the Program participants.
	Net resource savings are defined as Program benefits less utility Program costs and participant costs where Program benefits will be calculated on the basis of the present value of Atmos' avoided commodity costs over the expected life of the Program. For the purpose of calculating the Program benefits, a specific measure's life as defined in DEER (Database for Energy Efficient Resources), EnergyStar or NEEP is assumed with future gas costs over a corresponding period based on projection of the Company's Gas Cost Adjustment (GCA) at the time of filing with escalation factors determined by NYMEX futures prices on the
	cost of gas at Henry Hub. The present value is the weighted average cost of capital as stated in the Company's most recent rate case.
DBA =	DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DSMRC and the revenues which should have been billed.
	The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC, DLSA and DIA. For the DCRC, DLSA and DIA, the balance adjustment shall be the difference between the amount billed in a twelve-month period and the actual cost of the DSM Program
	during the same twelve-month period. JAN 2 4 254
	The balance adjustment amounts calculated will include interest to be calculated
	at a rate equal to the average of "3-month Commercial Paper Rate" for the
	immediately preceding twelve-month period KENTUCKY
prior to th	any will file modifications to the DSMRC on an annual basis at least two months be beginning of the effective upcoming twelve-month
well as da calculation	ng shall include detailed calculations of the DCRC, DLSA _{PARIF} and the DBA, as that on the total cost of the DSM Program over the two wants month moriod. The is plus interest shall be divided by the expected Mc Runt Kirkley upcoming
twelve-mo	nth period to determine the DSMRC.
ED: April 2	7, 2012 5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) EFFECTIVE: May 1, 2012

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

	EDR	
Discount Term	<u>s:</u>	
Contract Year	Tariff Margin Discounted by:	
1	25%	
2	25%	
3	25%	
4	25%	
After 4 th Year	0%	

6. Special Terms and Conditions:

a. The Company may discount or waive gas main extension costs.

b. The Special Contract shall include, but not be limited to, the applicable rate discount and other discount provisions, the number of jobs and capital investment to be created, customer-specific fixed costs associated with serving the customer, minimum bill, a current marginal cost-of-service study, provision for the recovery of EDR customer-specific fixed costs, estimated load, estimated load factor, and contract length.

c. The Special Contract shall contain additional load that would be subject to suitable service being available from existing facilities.

d. The Company will file annual reports that detail revenues received from EDR customers and the marginal costs associated with serving those individual customers as well as replicating Appendix A to the Commission's Order in Administrative Case No. 327.

e. A Special Contract designed to retain load of an existing customer shall be accompanied by an affidavit of the customer stating that, without the rate discount, operations will cease or be severely restricted. In addition, the utility must demonstrate the financial hardship experienced by the customer.

f. For new industrial customers, an EDR should apply on to load which exceeds a minimum base level. For existing industrial customers, an EDR shall apply only to new load which exceeds an incremental usage level above a normalized base load.

g. The major objectives of the EDR are job creation and capital investment. However, job creation and capital investment requirements shall not be imposed on EDR customers.

	New 12 2012	KENTUCIO PUE
DATE OF ISSUE	May 13, 2013 Month/Date/Year	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE		JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month/Date/Year	TARIFF BRANCH
Issued by Autho	rity of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin	EFFECTIVE
TITLE	Signature of Officer Vice President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 1 Fifteenth Revised SHEET No. 41

Canceling

Fourteenth Revised SHEET No. 41

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	t Cost Recovery Mechanism SM	
DSM Cost Recovery Component (DSMRC-R)		
DSM Cost Recovery – Current:	\$0.0956 per Mcf	(R)
DSM Lost Sales Adjustment	\$0.0039 per Mcf	(I)
DSM Incentive Adjustment	\$0.0040 per Mcf	(R)
DSM Balance Adjustment:	(\$0.0237) per Mcf	(I)
DSMRC Residential Rate G-1	\$0.0798 per Mcf	(R)
DSM Cost Recovery Component (DSMRC-C)	<u>):</u>	
DSM Cost Recovery - Current:	\$0.0695 per Mcf	(R)
DSM Lost Sales Adjustment	\$0.0008 per Mcf	(1)
DSM Incentive Adjustment	\$0.0119 per Mcf	(R)
DSM Balance Adjustment:	(\$0.0722) per Mcf	(I)
DSMRC Commercial Rate G-1	\$0.0100 per Mcf	(R)
		DELLED
	KENTH	2 4 2014 CKY PUBLIC
	SERVICE	COMMISSION
DATE OF ISSUE October 31, 2013 Month/Date/Year	PUBLIC SERVICE COMM	INOISSION

January 1, 2014 Month/Date/Year DATE EFFECTIVE Issued By Authority of an Order of the Public Service Commission in Case No. 2011-00395 dated April 27, 2012 ISSUED BY /s/ Mark A. Martin Signature of Officer TITLE Vice President – Rates and Regulatory Affairs



FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourteenth Revised Sheet No. 41 Canceling Thirteenth Revised Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost I DSM		
DSM Cost Recovery Component (DSMRC-R):		
DSM Cost Recovery – Current:	\$0.1103 per Mcf	
DSM Lost Sales Adjustment	\$0.0012 per Mcf	
DSM Incentive Adjustment	\$0.0128 per Mcf	
DSM Balance Adjustment:	(\$0.0229) per Mcf	
DSMRC Residential Rate G-1	\$0.1014 per Mcf	
DSM Cost Recovery Component (DSMRC-C):	JAN 0 1 2014 KENTUCKY PUBL SERVICE COMMISS	.IC
DSM Cost Recovery – Current:	\$0.0845 per Mcf	
DSM Lost Sales Adjustment	\$0.0000 per Mcf	
DSM Incentive Adjustment	\$0.0122 per Mcf	
DSM Balance Adjustment:	(\$0.0176) per Mcf	
DSMRC Commercial Rate G-1	\$0.0791 per Mcf	
	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TED: October 31, 2012	EFFECBunt Kirtley 2013	

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00499).1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

CANCELLED

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

	Margin Loss Rider	
	MLR	
• 1.	plicable: plicable to tariff sales service under the Company's Rate Schedules G-1, and G-2.	
2.	rpose:	

This Rider is intended to allow the Company to recover half of any lost margin related to (1) the Economic Development Rider, (2) discounts pursuant to the Alternative Fuel Responsive Flex Provisions or (3) negotiated rates with bypass candidates. This Rider is intended to enhance the Company's system utilization while encouraging industrial development and job growth with in the Company's service areas. Margin recovery associated with discounted service that is already reflected in the Company's base rates is prohibited from this Rider.

3. <u>Calculation of Margin Loss Rider:</u>

The calculation of lost margin will be the difference between existing tariff rates and the negotiated special contract rates. The difference will be collected over estimated sales volumes as used in the Correction Factor of the Gas Cost Adjustment Rider.

4. MLR Unit Charge:

Current Balancing Adjustment Total \$0.00 per Mcf \$0.00 per Mcf \$0.00 per Mcf

5. Balancing Adjustment

The Balancing Adjustment shall be calculated on an annual basis and be used to reconcile the difference between the amount of revenues actually billed through this Rider and the revenues which should have been billed.

The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period.

		MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMUNIC
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority of	an Order of the Public Service Commission in Case No. 2013-00148 /s/ Mark A. Martin	Bunt Kirtley
	Signature of Officer	EFFECTIVE " 1/24/2014
TITLE Vice F	resident – Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 42 Canceling First Revised SHEET No. 42

ATMOS ENERGY CORPORATION

Research & De	evelopment Rider	[) [I
R&DU	Jnit Charge	
Applicable:		

This rider applies to the distribution charge applicable to all gas transported by the Company (T) other than Rate T-3 and T-4 Transportation Service.

R&D Unit Charge:

The intent of the Research & Development Unit Charge is to maintain the Company's level of (T) contribution per Mcf as of December 31, 1998.

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet



(T)

Waiver Provision:

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of recision with the Commission.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED: May 28, 2010	EFFECTIVE: 98AN94,2010
(Issued by Authority of an Order of the Public Service Commission in Case No.	2009-00354). Bunt Kirtley
ISSUED BY: Mark A. Martin - Vice President of Rates & Regula	atory Affairs, Kentucky/Mid-States Division 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

			System Development R	ider
		•	SDR	
	1.	Applicable: Applicable to ta	riff sales service under the Company's R	ate Schedules G-1, and G-2.
	2.	<u>Purpose:</u> This Rider is in	tended to allow the Company to recover a	any specific investment related to economic
-		assigned to a cu	itiatives for overall system improvement stomer or a group of customers. This Rich infrastructure investment and job growth w	
	3.	The SDR reven a.	lated accumulated depreciation and accum Retirement and removal of plant related	cluded in base gas rates minus the associated mulated deferred income taxes;
			zed for the Company's Pipe Replacement Depreciation expense on the SDR	
	4.	to their applical to economic de	ecciving service under tariff Rate Schedu ole rate schedule that will enable the Com- velopment initiatives. The allocation to C	ales G-1 and G-2 shall be assessed an adjustment apany to recover any capital investment related G-1 residential, G-1 non-residential and G-2 will roved in the most recently approved general rate
				CANCELLED MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSIO
	DATE	OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
	DATE H	EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Issu		n Order of the Public Service Commission in ase No. 2013-00148	TARIFF BRANCH
	ISSUEL	BY	/s/ Mark A. Martin	Bunt Kirtley

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EFFECTIVE

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

TITLE Vice President – Rates and Regulatory Affairs

Signature of Officer

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 43 Canceling Original SHEET No. 43

	Pipe Replacement Program Rider	(T)
	PRP	
1.	<u>Applicable</u> Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4. This charge will be reflected on the customer's bill as a separate line item per Case No. 2009-00354.	
2.	 <u>Calculation of Pipe Replacement Rider Revenue Requirement</u> The PRP Revenue Requirement includes the following: a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes; b) Retirement and removal of plant related PRP construction; c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income 	
	 taxes; d) Depreciation expense on the PRP related Plant In-Service less retirement and removals; e) Reduction for savings in Operating and Maintenance expenses; and, f) Adjustment for ad valorem taxes. 	
3.	Pipe Replacement Program Factors All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to ANCE complete the pipe replacement program. The allocation to G-1 residential, G-1 non- residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in Case No. 2009-00354.	LLED 2014 PUBLIC
	The PRP Rider will be filed annually on or around August 1 st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.	
(Issu	UED: May 28, 2010 ued by Authority of Kentucky Public Service Commission Order in Case No. 2009-00354). JEFF R. DEROUEN UED BY: Mark A. Martin -Vice President of Rates & Regulatory Afairs, Kentucky Address and States a	
	TARIFF BRANCH Bunt Kirthy EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION	DN 9 (1)

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

	593	tem Development Rider SDR	a second s
5.	adjustment for the preceding fiscal readings on and after the first billing System Development Rider Rates	or around August 1st of ea coming fiscal year ending year. Such adjustment to g cycle of October.	ach year. The filing will reflect any each September as well as a balancin the Rider will become effective with r revenue month beginning October 1,
	per bining period are.	Monthly Customer Charge	Distribution Charge per Mcf
	Rate G-1 (Residential)	\$0.00	\$0.00
	Rate G-1 (Non-Residential) Rate G-2	\$0.00 \$0.00	\$0.00 \$0.00 per 1000 cubic fee
			CANCELLE MAY 0 1 2014
DATE E	FFECTIVE January 24 Month/I ed by Authority of an Order of the Public Ser Case No. 2013-00148 BY /s/ Mark A. Mar	Date/Year , 2014 Date/Year vice Commission in tin	CANCELLE MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kindley EFFECTIVE
DATE E Issue	FFECTIVE January 24 Month/l ed by Authority of an Order of the Public Ser Case No. 2013-00148 BY /s/ Mark A. Mar	Date/Year , 2014 Date/Year vice Commission in tin e of Officer	KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kintley

FOR ENTIRE SERVICE AREA PSC KY. NO. 1

FIFTH REVISED SHEET NO. 44 CANCELLING PSC KY NO. FOURTH REVISED SHEET NO. 44

Atmos Energy Corporation (NAME OF UTILITY)

_]	Pipeline Replacement	at Program Rid	ler	-
	Pipe Replacement Rider R	ates			
	The charges for the respectiv per billing period are:	e gas service schedu	les for the reven	ue month beginning October 1, 2013	
		Monthly Customer Charge		Distribution Charge per Mcf	
	Rate G-1 (Residential)	\$2.61		\$0.00	(
	Rate G-1 (Non-Residential)	\$8.42		\$0.00	(
	Rate G-2	\$53.92		\$0.0995 per 1000 cubic fee	rt (
	Rate T-3	\$38.24	1-15000 Over 1500	\$0.0810 per 1000 cubic fee \$0.0527 per 1000 cubic fee	
	Rate T-4	\$41.10	1-300 301-15000 Over 15000	\$0.1165 per 1000 cubic fee \$0.0816 per 1000 cubic fee \$0.0530 per 1000 cubic fee	t (
				CANCELLED JAN 2 4 2014	
				KENTUCKY PUBLIC SERVICE COMMISSION	
		Lik 21 2012		KENTUCKY PUBLIC SERVICE COMMISSION	
	DATE OF ISSUE	July 31, 2013 Month/Date/Year	,	KENTUCKY PUBLIC SERVICE COMMISSION	
	DATE OF ISSUE DATE EFFECTIVE			KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	
•	DATE EFFECTIVE	Month/Date/Year October 1, 2013		KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN	
•	DATE EFFECTIVE	Month/Date/Year October 1, 2013 Month/Date/Year /s/ Mark A. Martin Signature of Officer		KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

			ruptible Transportatio Rate T-3		
1.	Applicable			Alter Alter	
					ion of the customer's interrupti
	requiremen	ts not included under o	one of the Company's s	sales tarifis.	
2.	Availabilit	y of Service			
	require	vidual service at the sa	me premise, who has p ation service by the Co	ourchased its o	d of at least 9,000 Mcf per year, o own supply of natural gas and stomer's facilities subject to suital
	in the (mer receiving service u Company's sole judgme	under this tariff to elect ent, the performance of	t any other ser f such service	ustomer under this tariff or to allo rvice provided by the Company, i would be contrary to good stomers serviced by the Company
3.	Net Month	ly Rate			
	In addition	to any and all charges	assessed by other parti	es, there will	be applied:
	a)	Base Charge	-	\$350.00	per delivery point
	b)	Transportation	Administration -	50.00	per customer per month
	Fee c)	Distribution Ch	harge for		
		ptible Service			
	First ¹	15,000 Mcf	@	\$0.7920	per Mcf
	Over	15,000 Mcf	œ	0.5310	per Mcf
	d) Compa	Applicable Nor ny's Gas Cost Adjustn		ents (Sheet N	o. 6) as calculated in the ELLE
	e)		w Measurement ("EFM		harge, if applicable.
	f)	Pipe Replacem	ent Program (PRP) Ric	ler.	SERVICE COMMISS
	¹ All gas co for the pur	nsumed by the custom pose of determining wh	ner (Sales and transport nether the volume require	tation; firm a irement of 15	nd interruptible) will be conside 000 Mcf has been achieved
DATE	OF ISSUE		3, 2013	- PU	KENTUCKY BLIC SERVICE COMMISSION
		Mor	nth/Date/Year		JEFF R. DEROUEN
DATE	EFFECTIVE		/ 24, 2014 nth/Date/Year	-	EXECUTIVE DIRECTOR
Iss	ued by Authori	ty of an Order of the Public Case No. 2013-00148	Service Commission in		Runt Kirtley
ISSUE	DBY	/s/ Mark A. N	Martin	_	EFFECTIVE
		Signa	ature of Officer		1/24/2014
TITLE	V	ice President - Rates and Re	and the set A Color	000	SUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY NO.1

THIRD REVISED SHEET NO. 45

CANCELLING PSC KY NO.

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

SECOND REVISED SHEET NO. 45

Economic Development Rider	
EDR	_
Applicable: This Rider may apply to any customer with an expected demand of at least 9,000 Mcf per ye Existing customers served under another rate schedule to be eligible for service under this ra schedule must contract for sufficient natural gas demand to produce an increase in consumption of 4,500 Mcf per year.	
Purpose: This Rider is intended to allow the Company to offer incentive or discount type rates design to enhance the Company's system utilization while encouraging industrial development and job growth within the Company's service areas. Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company. The Special Contract shall be subject to approval by the Kentucky Public Service Commission (Commission). This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments or new customers in existing establishments. This Rider may also be available for existing customers that are experiencin financial hardship, if certain conditions can be met.	
Term: Any Special Contract shall extend for a period twice the length of the discount period. The discount period shall not extend beyond four (4) years.	
Gas Cost Adjustment For G-1 and G-2 customers, bills for service are subject to the cost of purchased gas in 2 accordance with the Gas Cost Adjustment (GCA) Rider approved by the Kentucky Public.	

DATE OF ISSUE	February 27, 2012	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	August 28, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	/s/ Mark A. Martin SIGNATURE OF OFFICER	Bunt Kirtley
TITLE <u>Vice President – Ra</u> BY AUTHORITY OF ORDE IN CASE NO. <u>2012-00066</u>	R OF THE PUBLIC SERVICE COMMISSION DATED_August 28, 2012	EFFECTIVE 8/28/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Transportation Service Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE	May 13, 2013 Month/Date/Year	
DATE EFFECTIV	E January 24, 2014 Month/Date/Year	PUE
Issued by Auth	ority of an Order of the Public Service Commission in Case No. 2013-00148	
ISSUED BY	/s/ Mark A. Martin Signature of Officer	
TITLE	Vice President – Rates and Regulatory Affairs	

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.



CANCELLED

KENTUCKY SERVICE CON

PSC KY NO.1

FOURTH REVISED SHEET NO. 46

CANCELLING PSC KY NO.

ATMOS ENERGY CORPORATION

IN CASE NO. 2012-00066

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

_DATED_August 28, 2012

(NAME OF UTILITY)

THIRD REVISED SHEET NO. 46

		Economic Develop	nent Rider	(T)
		EDR		
Discou	int Terms:			(N)
	Contract Year	Tariff Margin Discour	nted by:	
	1	25%		
	2	25%		
	3	25%		
	4	25%		
	After 4 th Year	0%		
1. 2. 3.	The Special Contr and other discourr customer-specific current marginal c specific fixed cost The Special Contr service being avai	y discount or waive gas ma act shall include, but not b t provisions, the number of fixed costs associated with cost-of-service study, provi s, estimated load, estimate act shall contain additiona lable from existing facilitie	e limited to, the applicable rate discount jobs and capital investment to be created, a serving the customer, minimum bill, a sion for the recovery of EDR customer- d load factor, and contract length. I load that would be subject to suitable es.	(T)
4.	customers and the	marginal costs associated	tail revenues received from EDR with serving those individual customers as ission's Order in Administrative Case No.	D
5.	A Special Contrac accompanied by a operations will ce	n affidavit of the customer	f an existing customer shall be NTUCKY PUE stating that, without the rate discount, d. In addition, the utility must demonstrate stomer.	SION
DATE OF ISS		February 27, 2012	KENTUCKY PUBLIC SERVICE COMMISSION	7
DATE EFFEC	CTIVE	August 28, 2012 NONTH/DATE/YEAR		
ISSUED BY_		s/ Mark A. Martin		

EFFECTIVE 8/28/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

-		Interruptible Transportation	Service
		Rate T-3	
6.	Imbalances		
	that occur between t	he volume that the customer had nomin y delivered to the customer's facilities	mer's Imbalance resulting from the differences nated into the Company's facilities and the plus an allowance for system Lost and
	Imbalance =	= Dth _{Customer} - Dth _{Company}	
	Where:		
	1. "Dth _{Customer} "	Such volumes nominated by the	mer had delivered to the Company's Facilities. Customer shall include an allowance for the accounted gas percentage as stated in the tariff.
	2. "Dth _{Company} "	Company will adjust the Imbalance	ered into customer's facilities, however, the , if at the Company's request, the customer did he customer had delivered to the Company's
	The Imbalance volu	mes will be resolved by use of the follo	owing procedure:
		be billed for the Imbalance volumes at	es were approved by the Company, then the the rates described in the following "cash out"
			purchase the Imbalance volumes in excess of acribed in the following "Cash out" method in MAY 0 1 20 KENTUCKY PUE SERVICE COMMIS
DATE C	DF ISSUE	May 13, 2013	KENTUCKY
		Month/Date/Year	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
ATE E	EFFECTIVE	January 24, 2014 Month/Date/Year	EXECUTIVE DIRECTOR
lecu	ed by Authority of an Ord	der of the Public Service Commission in	TARIFF BRANCH
1330		No. 2013-00148	Bunt Kirtley
15500			
SUED	BY	/s/ Mark A. Martin	EFFECTIVE
		/s/ Mark A. Martin Signature of Officer nt – Rates and Regulatory Affairs	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refun the Commission's Final Order in Case No. 2013-00148.

PSC KY NO.1

FOURTH REVISED SHEET NO. 47

CANCELLING PSC KY NO.

THIRD REVISED SHEET NO. 47

	evelopment Rider
	EDR
Special Terms and Conditions:	
load which exceeds an incremental usa 7. The major objectives of the EDR are jo	should apply on to load which exceeds a ustrial customers, an EDR shall apply only to new age level above a normalized base load. bb creation and capital investment. However, job ments shall not be imposed on EDR customers.
	CANCELLED
	JAN 2 4 2014
	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE <u>February 27, 2012</u> MONTH / DATE / YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE August 28, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR

/s/ Mark A. Martin SIGNATURE OF OFFICER

TITLE_Vice President - Rates & Regulatory Affairs

ISSUED BY_

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2012-00066 ______DATED_August 28, 2012

	JTIVE DIRECTOR	
TA	RIFF BRANCH	
1	Il in	

Bunt Kirley EFFECTIVE

8/28/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	erruptible Transportation	Servic	e	
	Rate T-3		-2017	
b) "Cash out" Method <u>Imbalance volumes</u>	Negative Imbalance <u>Cash-Out Price</u>	5	Positive Imbala <u>Cash-Out Pri</u>	
First ¹ 5% of Dth _{Customer}	@ 100% of Index Price ²	@	100% of Index Pr	ice
Next ¹ 5% of Dth _{Customer}	@ 110% of Index Price ²	@	90% of Index Price	e
Over ¹ 10% of Dth _{Customer}	@ 120% of Index Price ²	@	80% of Index Pric	e
¹ Not to exceed Imbalance volu	umes			
² The index price will equal the as filed with the Commission b		price in	a effect for the trans	porting pipeline or
volumes. However, the re-	sed for all pipeline transport eimbursement will not exce incurred to transport the "Ca	ed pipe	line transportation	
	provisions, the customer sh and/or suppliers resulting livered to the Company's fa	from th	ne customer's failu	e to match volumes
volumes up to 10% of "	en agreement with the Cor Dth _{Company} ", on a monthly n a "best efforts" basis by the lelivered to the Customer in t.	basis	at \$0.10/Dth per n	onth. The parking
on the Customer's account				GINGELL
7. Curtailment			- 2	
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to	protect the requirements of	or any p domes	eriod of time when tic and commercial	mek to curtail or to such curtailment or customers; to avoid
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to an increased maximum daily of	as entirely to the customer for o protect the requirements of demand in the Company's g	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc	such curtailment of customers; to avoid
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to	as entirely to the customer for o protect the requirements of demand in the Company's g	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc eve	such curtail or to such curtailment or customers; to avoid essive peak load and
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to an increased maximum daily demands upon the gas transmi	as entirely to the customer for o protect the requirements of demand in the Company's g ission or distribution system	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc eve <u>KENTU</u>	mek to curtail or to such curtailment or customers; to avoid essive peak load and
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to an increased maximum daily of demands upon the gas transmit	as entirely to the customer for o protect the requirements of demand in the Company's g	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc eve <u>KENTU</u> PUBLIC SERVICE JEFF R. DE	such curtail or to such curtailment of customers; to avoid essive peak load and CKY COMMISSION ROUEN
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to an increased maximum daily of demands upon the gas transmi DATE OF ISSUE Ma DATE EFFECTIVE Janu	as entirely to the customer for o protect the requirements of demand in the Company's g ission or distribution system y 13, 2013 Month/Date/Year uary 24, 2014	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc eve <u>KENTU</u> PUBLIC SERVICE	essive peak load and COMMISSION ROUEN DIRECTOR
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to an increased maximum daily of demands upon the gas transmi DATE OF ISSUE Ma DATE EFFECTIVE Janu	as entirely to the customer for o protect the requirements of demand in the Company's g ission or distribution system y 13, 2013 Month/Date/Year hary 24, 2014 Month/Date/Year blic Service Commission in	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc eve <u>KENTU</u> PUBLIC SERVICE JEFF R. DE EXECUTIVE D	essive peak load and COMMISSION ROUEN DIRECTOR
a) The Company shall have discontinue the delivery of ga discontinuance is necessary to an increased maximum daily of demands upon the gas transmi DATE OF ISSUE Ma DATE EFFECTIVE Janu Issued by Authority of an Order of the Put Case No. 2013-001 ISSUED BY /s/ Mark J	as entirely to the customer for o protect the requirements of demand in the Company's g ission or distribution system y 13, 2013 Month/Date/Year hary 24, 2014 Month/Date/Year blic Service Commission in	or any p domes as purc	eriod of time when tic and commercial hases; to avoid exc eve <u>KENTU</u> PUBLIC SERVICE JEFF R. DE EXECUTIVE D	such curtail or to such curtailment of customers; to avoid essive peak load and CKY COMMISSION ROUEN DIRECTOR CANCH

All rates in this tariff are subject to change and/or refun the Commission's Final Order in Case No. 2013-00148.
FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Fourth Revised SHEET No. 48 Canceling Third Revised SHEET No. 48



ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	n Service	a second and
Rate T-3		and the second
risdiction over the Company or its survey be imposed by the Company's surground storage system; for any cause couts, civil commotion, riots, epidem	upplier or to comply with any oplier; to protect and insure the ses due to force majeure (which the incs, landslides, lightning, ear	restriction or the operation of the ch includes acts of thquakes, fires,
ler" as contained in Section 35 of its		
ailment Order, the Company may, at ion to other tariff penalty provisions ges assessed by the pipeline(s) or sup nat the customer had delivered to the	ntity of gas than its allowed v its sole discretion, apply a ra , the customer shall be respon oplier(s) resulting from the cu	volume under te of up to \$15.00 sible for any stomer's failure to
d as a result of receiving service und measurement ("EFM") equipment is pany to obtain transportation service ications support services related to the t the optional monthly EFM facilities 2007, whose contractual requirement we EFM equipment; however, such	ler this Interruptible Transport s required to be installed, main . The customer is responsible the EFM equipment. Customers as charge. NOTE: Customers is with the Company are less to customers may, at their option	tation Service Rate ntained, and e for providing the rs required to utilizing this han 100 Mcf/day,
er the same provisions set forth above	e.	CANCELLE
er for use as a motor vehicle fuel.		KENTUCKY PUBLIC
May 13, 2013 Month/Date/Year		
January 24, 2014		
	TARIFF BRA	NCH
o. 2013-00148	But Kin	they
/s/ Mark A. Martin	EFFECTI	/E
	Rate T-3 constraints; to comply with any restrived in over the Company or its surved and be imposed by the Company's surved and be imposed by the Company's surved couts, civil commotion, riots, epidem of any other necessary or exactly in the company of the company of the company of the company of the company may, and the company may, and the customer had delivered to the red into customer's facilities. biblity of the customer to pay all cost of as a result of receiving service und measurement ("EFM") equipment is pany to obtain transportation service ications support services related to the text the optional monthly EFM facilities (2007, whose contractual requirement to the same provisions set forth above the this rate schedule and applicable of the red into ruse as a motor vehicle fuel. On Pooling for the option of participe May 13, 2013 May 13, 2014 May 13, 2013 May 13, 2013 May 13, 2013	constraints; to comply with any restriction or curtailment of any gerisdiction over the Company or its supplier or to comply with any ay be imposed by the Company's supplier; to protect and insure the reground storage system; for any causes due to force majeure (whit couts, civil commotion, riots, epidemics, landslides, lightning, ear c.); and for any other necessary or expedient reason at the discretion interruptions shall be in accordance with and subject to the Conder" as contained in Section 35 of its Rules and Regulations as file Public Service Commission. stomer fails in part or in whole to comply with a Company Curtail me of gas used or uses a greater quantity of gas than its allowed valuent Order, the Company may, at its sole discretion, apply a ration to other tariff penalty provisions, the customer shall be responges assessed by the pipeline(s) or supplier(s) resulting from the cust at the customer had delivered to the Company's facilities with vore dinto customer to pay all costs for additional facilities and/ed as a result of receiving service under this Interruptible Transport measurement ("EFM") equipment is required to be installed, mai pany to obtain transportation service. The customer is responsible ications support services related to the EFM equipment. Customer 2007, whose contractual requirements with the Company are less to the EFM equipment; however, such customers may, at their option or the same provisions set forth above. The this rate schedule and applicable contract shall be available for er for use as a motor vehicle fuel. TARIFF BRA Month/Date/Year ar of the Public Service Commission in to 2013-00148 // Mark A. Martin Signature of Officer

P.S.C. NO. 1 Second Revised SHEET No. 49 Canceling First Revised SHEET No. 49

(D) Reserved for Future Use CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION KENTUCKY PUBLICSERVICECOMMISSION ISSUED: May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-50554). TIVE DIRECTOR ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, tes Division EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

PSC KY. No. 2 **Original SHEET No. 50**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

			Interruptible Transportat	ion Service	
	_		Rate T-3		
9.	Terr	ms and Condi	itions		
			s relating to volume, delivery point a ct or amendment with the customer.	nd similar matters may be co	vered by a separate
	(customer's ma	will not be obligated to deliver a tota aximum daily transportation volumes sales gas to the customer.		
	1	regulatory app	customer's responsibility to make al proval required, to deliver gas under f the Company.		
		The Company specifications.	reserves the right to refuse to acce	pt gas that does not meet th	e Company's quality
		Company and	Regulations and Orders of the Kentu d the Company's General Terms an shall likewise apply to these Tran there under.	d Conditions applicable to t	he Company's Sales
	1		e customer loses its gas supply, it may volumes (up to the contract daily the triff.	-	
			time" will be, except when preclude d by the respective interstate pipeline		matched to the make-
		The customer pipeline's syst	will be solely responsible to correct, em.	any imbalances it has caused	CANCELLE MAY 0 1 2014
10	. Late	Payment Ch	large	de la companya de la comp	MAY 0 1 201
	on the paym	he customer's ment received	arge may be assessed if a customer fa bill. The charge may be assessed of shall first be applied to the bill for paid late payment charge.	only once on any bill for ren	y the due date shown dered services. Any
DATE	DATE OF ISSUE		May 13, 2013 Month/Date/Year	– PUBLIC SERVICE	COMMISSION
DATE	EFFEC	CTIVE	January 24, 2014 Month/Date/Year		DIRECTOR
lss	ued by		Order of the Public Service Commission in e No. 2013-00148	Bunt #	inthey
ISSUE	DBY		/s/ Mark A. Martin	EFFEC	TIVE
TITLE	1	Vice Presid	Signature of Officer dent – Rates and Regulatory Affairs	1/24/2 PURSUANT TO 807 KAR	

P.S.C. NO. 1 First Revised Sheet No. 50 Canceling Original Sheet No. 50

	CARIOTTI
	CANCELLED
	JAN 2 4 2014
	KENTUCKY PUBLIC SERVICE COMMISSION
	SERVICE COMMISSION
	KENTUCKY
	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
	D . J. 10
SUED: May 28, 2010	EFFE Sunt Kirtley 2010
ued by Authority of an Order of the Public Service Commission in Case	

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Interruptible Transportation Service Rate T-3

11. Alternative Fuel Responsive Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION		
DATE EFFECTIV	E January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
Issued by Auth	ority of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley		
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE		
TITLE	Vice President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 51 Canceling First Revised SHEET No. 51

	Interruptible Transportation Service	
1.	Applicable Rate T-3	
	Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.	
2.	Availability of Service	
	a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.	(T
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.	
3.	Net Monthly Rate	
	In addition to any and all charges assessed by other parties, there will be applied:	
	a) Base Charge b) Transportation Administration Fee - \$300.00 per delivery point 50.00 per customer per month NCELLE	() ()
	c) Distribution Charge for Interruptible Service First 15,000 Mcf @ \$0.6300 per Mcf	IC.
	First 15,000 Mcf @ \$0.6300 per Mcf Over 15,000 Mcf @ 0.4100 per Mcf	() ()
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.	
	 e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68). f) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 43. 	(1
	All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mef has been achieved. KENTUCKY	
SSL	UED: May 28, 2010 PUBLIC SERVICE COMMISSION EFFELEFUT: DEROUTINE DIRECTOR	
Issu	TARIFF BRANCH	
SSL	UED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, During Stress Division -	
	6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service Rate T-4 1. Applicable Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs. 2. Availability of Service a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities. b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company. 3. Net Monthly Rate In addition to any and all charges assessed by other parties, there will be applied: a) Base Charge \$350.00 per delivery point b) Transportation Administration Fee 50.00 per customer per month c) Distribution Charge for Firm Service First¹ 300 Mcf per Mcf (a) \$1.6320 Next¹ 14,700 Mcf a 0.8800 per Mcf 15,000 Mcf per Mcf Over (a) 0.6200 d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment D (GCA) filing. MAY 0 1 2014 e) Electronic Flow Measurement ("EFM") facilities charges, if applicable. KENTUCKY PUBLIC f) Pipe Replacement Program (PRP) Ride. SERVICE COMMISSION ¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. KENTUCKY DATE OF ISSUE May 13, 2013 PUBLIC SERVICE COMMISSION Month/Date/Year **JEFF R. DEROUEN** EXECUTIVE DIRECTOR DATE EFFECTIVE January 24, 2014 Month/Date/Year TARIFF BRANCH Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 /s/ Mark A. Martin ISSUED BY

Signature of Officer Vice President - Rates and Regulatory Affairs TITLE

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 52 Canceling First Revised SHEET No. 52

(T)

(T)

CANCELLED

JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Interruptible Transportation Service Rate T-3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

 KENTUCKY

 PUBLIC SERVICE COMMISSION

 JEFF R. DEROUEN

 EXECUTIVE DIRECTOR

 TARIFF BRANCH

 ISSUED: May 28, 2010

 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

 EFFE

 ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kenset Jania States Division

 PUBLIC SERVICE CONTRIBUTION 9 (1)

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.

DATE OF ISSUE	May 13, 2013	KE
	Month/Date/Year	PUBLIC SERV
DATE EFFECTIVE	January 24, 2014	JEFF R EXECUT
	Month/Date/Year	TARI
Issued by Author	ity of an Order of the Public Service Commission in	1703
	Case No. 2013-00148	Rent
ISSUED BY	/s/ Mark A. Martin	- Ann
	Signature of Officer	EF
TITLE	/ice President - Rates and Regulatory Affairs	1/2

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

KENTUCKY UBLIC SERVICE COMMISSIO	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 53 Canceling Second Revised SHEET No. 53

	Interruptible Transportation	1 Service	
-	Rate T-3		
6.	Imbalances		
	The Company will calculate, on a monthly basis, the differences that occur between the volume that the cus facilities and the volume the Company delivered to the system Lost and Unaccounted gas quantities.	tomer had nominat	ed into the Company's
	Imbalance = $Dth customer - Dth company$		
	Where:		
	 "Dth customer" are the total volumes that the customer Facilities. Such volumes nominated I for the Company's system Lost and I Company's current Transportation ta 	by the Customer sha Jnaccounted gas per	ll include an allowance
	 "Dth company" are the volumes the Company deliver the Company will adjust the Imbalar customer did not take deliveries of th to the Company's facilities. 	ice, if at the Company	ny's request, the omer had delivered
			CANCELLED
	The Imbalance volumes will be resolved by use of the follo	wing procedure:	JAN 2 4 2014 KENTUCKY PUBLIC
	a) If the Imbalance is negative and the Imbalance volume	s were approved by	SERVICE COMMISSION
	customer-will be billed for the Imbalance volumes a out" method in item b)		
	If the Imbalance is positive, then the Company will p "parked" volumes from the customer at the rates descritem item (b).		
		KE PUBLIC SER	ENTUCKY VICE COMMISSION
			R. DEROUEN TIVE DIRECTOR
SSU	ED: May 28, 2010	EFFECT	FE:BRANCH1, 2010
issue	by Authority of an Order of the Public Service Commission in Case No. 2	009-00354). Bun	t Kirtley
SST	ED BY: Mark A. Martin- Vice President of Rates & Regula		FFECTIVE

ATMOS ENERGY CORPORATION

	Firm Transportation Serv	ice
	Rate T-4	
6. <u>Imbalances</u>		1 A A A A A A A A A A A A A A A A A A A
that occur between	the volume that the customer had nomining delivered to the customer's facilities p	her's Imbalance resulting from the differences ated into the Company's facilities and the plus an allowance for system Lost and
Imbalance = Γ	Oth _{Customer} - Dth _{Company}	
Where		
1. Dth _{Customer} "	Such volumes nominated by the Cus	her had delivered to the Company's Facilities. Atomer shall include an allowance for the bunted gas percentage as stated in The ariff Sheet No. 6.
2. Dth _{Company} "	Company will adjust the Imbalance,	ared into customer's facilities, however, the if at the Company's request, customer did e customer had delivered to the Company's
The Imbalance volu	mes will be resolved by use of the follow	wing procedure:
	e billed for the Imbalance volumes at the	es were approved by the Company, then the ne rates described in the following "cash out"
		ourchase the Imbalance volumes in excess of ribed in the following "Cash out" method in
		CANCELLED MAY 0 1 2014
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	der of the Public Service Commission in No. 2013-00148	Runt Kinkley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE
TITLE Vice Preside	ent – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Fourth Revised SHEET No. 54 Canceling Third Revised SHEET No. 54

ATMOS ENERGY CORPORATION

	Inter	ruptible Transportation S Rate T-3	ervice	
b) "Cash out" Method				
Imbalance volumes		Negative Imbalances Cash-O ut Price	Positive Imbalances <u>Cash-Out Prices</u>	
First 5% of Dth Customer	@	100% of Index Price	@100% of Index Price	
Next 5% of Dth customer	@	110% of Index Price	@90% of Index Price	
Over 10% of Dth Customer	@	120% of Index Price	@80% of Index Price	

Not to exceed the Imbalance volumes

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth company", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

7. Curtailment

KENTUCKY PUBLIC

JAN 2 4 2014

a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of tonests and company cial customers; to avoid an increased maximum daily demand in the <u>Company's cas</u> purchases; to avoid excessive peak load and demands upon the gas transmission exclusion protects of the customer curtail or to customers.

ISSUED: May 28, 2010

Ben 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354 FFECTIVE

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Add States Division

PSC KY. No. 2 **Original SHEET No. 55**

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

					n Transportation Service			
11-1	10				Rate T-4			
	10	h out" Me			Negative Imbalances		Positive Imb	
		ce volum		0	Cash-Out Price	0	Cash-Out	
	irst ¹		Dth Customer	a	100% of Index Price ²	@	100% of Index	
	ext ¹		Dth Customer	\cup	110% of Index Price ²	@	90% of Index F	
0	ver ¹	10% of	Dth Customer	@	120% of Index Price ²	@	80% of Index F	Price
1]	Not to e	xceed Im	ibalance volu	mes				
			will equal the commission b		ctive "Cash out" index pr Company.	rice in	a effect for the tr	ansporting pipeline
c)	volu	mes. Ho	wever, the re	eimb	or all pipeline transportat ursement will not exceed red to transport the "Cash	l pipe	line transportati	es applying to cash ion commodity cha
u,	asses	sed by th	e pipeline(s)	or s	sions, the customer shall upplier(s) resulting from	the cu	ustomer's failure	e to match volumes
e)	the custo custo) Cust volu servi "firs	omer ma mes, up t ice will be t through	had delivere cilities. y, by writte to 10% of "] e provided on	d to n ag Dth o lelive	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in th	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v	company delivered rk" positive imbala r month. The part rolumes will be dee
e)	the custo custo) Cust volu servi "firs	omer ma mes, up t ice will be t through	had delivere cilities. by, by writte to 10% of "] e provided on the meter" d	d to n ag Dth o lelive	reement with the Comp company ", on a monthly b best efforts" basis by the	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v	Company delivered rk" positive imbala rr month. The part rolumes will be deen elivery to the Comp
e)	the custo custo) Cust volu servi "firs	omer ma mes, up t ice will be t through	had delivere cilities. by, by writte to 10% of "] e provided on the meter" d	d to n ag Dth o lelive	reement with the Comp company ", on a monthly b best efforts" basis by the	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v	Company delivered rk" positive imbala or month. The part rolumes will be deen elivery to the Comp CANCELLE
e	the custo custo) Cust volu servi "firs	omer ma mes, up t ice will be t through	had delivere cilities. by, by writte to 10% of "] e provided on the meter" d	d to n ag Dth o lelive	reement with the Comp company ", on a monthly b best efforts" basis by the	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v	Company delivered rk" positive imbala r month. The part rolumes will be deen elivery to the Comp CANCELLE MAY 0 1 201
e)	the custo custo) Cust volu servi "firs	omer ma mes, up t ice will be t through	had delivere cilities. by, by writte to 10% of "] e provided on the meter" d	d to n ag Dth o lelive	reement with the Comp company ", on a monthly b best efforts" basis by the	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v	Company delivered rk" positive imbala or month. The part rolumes will be deen elivery to the Comp CANCELLE
e) DATE OF	the custo custo) Cust volu servi "firs on th	omer ma mes, up t ice will be t through	had delivere cilities. by, by writte to 10% of "] e provided on the meter" d her's account	d to n ag Dth (n a " lelive	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in th	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v onth following do	Company delivered rk" positive imbala r month. The part rolumes will be deen elivery to the Comp CANCELLE MAY 0 1 201
	the custo custo volu servi "firs on th ISSUE	omer ma mes, up t ice will be t through ne Custom	had delivere cilities. y, by writte to 10% of "] e provided on the meter" d her's account <u>Ma</u> Janu	d to n ag Dth (n a " lelive y 13, j Month iary 2.	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in th 2013 /Date/Year 4, 2014	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v onth following do KEN PUBLIC SERVIO JEFF R.	Company delivered rk" positive imbala r month. The part rolumes will be deer elivery to the Comp CANCELLE MAY 0 1 201 KENTUCKY PUE SERVICE COMMIN
DATE OF DATE EF	the custo custo volu servi "firs on th ISSUE	E	had delivere cilities. y, by writte to 10% of "] e provided on the meter" d her's account <u>Ma</u> Janu	d to n ag Dth (n a " lelive y 13, . Month uary 2. Month	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in th 2013 //Date/Year 4, 2014 //Date/Year	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v onth following do <u>KEN</u> <u>PUBLIC SERVIO</u> <u>JEFF R.</u> <u>EXECUTIV</u>	Company delivered rk" positive imbala r month. The part rolumes will be deen elivery to the Comp CANCELLE MAY 0 1 201 KENTUCKY PUE SERVICE COMMISSION DEROUEN
DATE OF DATE EF	the custo custo volu servi "firs on th ISSUE	eustomer omer's fac omer ma mes, up f ice will be t through he Custom	had delivere cilities. y, by writte to 10% of "] e provided on the meter" d her's account <u>Ma</u> Janu	d to n ag Dth (n a " lelive <u>y 13, :</u> Month <u>uary 2</u> . Month	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in th 2013 /Date/Year 4, 2014	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v onth following do <u>KEN</u> <u>PUBLIC SERVIO</u> <u>JEFF R.</u> <u>EXECUTIV</u>	Company delivered rk" positive imbala r month. The part rolumes will be deer elivery to the Comp CANCELLE MAY 0 1 201 KENTUCKY PUE SERVICE COMMISSION DEROUEN (E DIRECTOR
DATE OF DATE EF	the c custo volu servi "firs" on th ISSUE	eustomer omer's fac omer ma mes, up f ice will be t through he Custom	had delivere cilities. y, by writte to 10% of "] e provided on the meter" d her's account <u>Ma</u> <u>Janu</u> Order of the Put se No. 2013-001 /s/ Mark	d to n ag Dth (n a " lelive	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in th red to the Customer in th 2013 /Date/Year 4, 2014 /Date/Year rvice Commission in rtin	any, basis Com	A volumes the C arrange to "par at \$0.10/Dth pe upany. Parked v onth following do Not follo	Company delivered rk" positive imbala r month. The part rolumes will be deer elivery to the Comp CANCELLE MAY 0 1 201 KENTUCKY PUE SERVICE COMMISSION DEROUEN (E DIRECTOR
DATE OF DATE EFI Issued	the c custo volu servi "firs" on th ISSUE	eustomer omer's fac omer ma mes, up f ice will be t through he Custom	had delivere cilities. y, by writte to 10% of "] e provided on the meter" d her's account <u>Ma</u> <u>Janu</u> Order of the Put se No. 2013-001 /s/ Mark	d to n ag Dth (n a " lelive	the Company's facilities reement with the Comp _{Company} ", on a monthly b best efforts" basis by the red to the Customer in the red to the Customer in the 2013 /Date/Year 4, 2014 /Date/Year rvice Commission in	any, basis Com	arrange to "par at \$0.10/Dth pe pany. Parked v onth following do <u>KEN</u> PUBLIC SERVIO JEFF R. EXECUTIV TARIFF Bunt EFF	Company delivered rk" positive imbala r month. The part rolumes will be deer elivery to the Comp CANCELLE MAY 0 1 201 KENTUCKY PUE SERVICE COMMISSION DEROUEN YE DIRECTOR F BRANCH Kinthy

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 55 Canceling First Revised SHEET No. 55

CANCELLED

ATMOS ENERGY CORPORATION

Interruptible Transportation Service Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Transportation Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

KENTUCKY
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFE Bunt Kirtley 2010 009-00 Bunt Kirtley EFFECTIVE frains Kentucky/Mid States Division
EFFECTIVE ffairs, Kentucky/Mid-States Division 6//2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

FOR ENTIRE SERVICE AREA PSC KY, No. 2

Original SHEET No. 56

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) N

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service Rate T-4

7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Transportation Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges. NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to any one D other than an end-user for use as a motor vehicle fuel.

Refer to Transportation Pooling for the option of participating in a Transportation Pooling Service, PUBLIC

DATE OF ISSU	
	Month/Date/Year
DATE EFFECT	IVE January 24, 2014
	Month/Date/Year
Issued by Au	thority of an Order of the Public Service Commission in
	Case No. 2013-00148
ISSUED BY	/s/ Mark A. Martin
	Signature of Officer
TITLE Vice President – Rates and Regulatory Affairs	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised Sheet No. 56 Canceling Original SHEET No. 56

	Interruptible Transportation Service Rate T-3				
9. Terms and Conditions					
9. <u>Terms and Conditions</u>					
	a)	Specific details relating to volume, delivery point and s written contract or amendment with the customer.	imilar matters may be covered by a separate		
b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of to customer's maximum daily transportation volumes. The Company has no obligation under this to provide any sales gas to the customer.					
	c)	It shall be the customer's responsibility to make all nec regulatory approval required, to deliver gas under this the facilities of the Company.			
	d)	The Company reserves the right to refuse to accept gas specifications.	that does not meet the Company's quality		
	e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sale Tariff Rates shall likewise apply to these Transportation Service Rates and all contracts ar amendments there under.			
	f) In the event the customer loses its gas supply, it may be allowed a reasonable time in wh secure replacement volumes (up to the contract daily transportation quantity), subject to prov of Section 5 of this tariff.				
A "reasonable time" will be, except when precluded by operational constraints, matche make-up grace period by the respective interstate pipeline transporter.					
			JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION		
			KENTUCKY		
			PUBLIC SERVICE COMMISSION		
			JEFF R. DEROUEN EXECUTIVE DIRECTOR		
		NC 00 0010	TARIFF BRANCH		
		May 28, 2010	EFFE Bunt Kirtley 2010		
sue	d by A	authority of an Order of the Public Service Commission in Case No.	2009-00354). EFFECTIVE		
SSU	ED	BY: Mark A. Martin - Vice President of Rates & Regu	atory Affairs/Kentucky Division PORSUANT TO 807 RAR 5:011 SECTION 9 (1)		

PSC KY. No. 2 Original SHEET No. 57

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters may be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily transportation volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.

c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Transportation Service Rate to the facilities of the Company.

d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Service Rates and all contracts and amendments there under.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily transportation quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the makeup grace period by the respective interstate pipeline transporter.

g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

		KENTUCKY PUBLIC SERVICE COMPUBLIC
DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVI	E January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Auth	Month/Date/Year ority of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014
TITLE	Vice President - Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised Sheet No. 57 Canceling Original SHEET No. 57

Interruptible Transportation Service		
Rate T-3		
g) The customer will be solely responsible to correct, any pipeline's system.	imbalances it has caused on the applicable	
10. Late Payment Charge		
A penalty may be assessed if a customer fails to pay a bi customer's bill. The penalty may be assessed only one payment received shall first be applied to the bill for service not be assessed on unpaid penalty charges.	ce on any bill for rendered services. Any	
	CANCELLED	
	JAN 2 4 2014	
	SERVICE COMMISSION	
	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
SSUED: May 28, 2010	EFFE Bunt Kirtley 2010	
ssued by Authority of an Order of the Public Service Commission in Case No.	EFFECTIVE	
SSUED BY: Mark A. Martin - Vice President of Rates & Regul	atory Affairs, Ken6/ck/2011 States Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Firm Transportation Service Rate T-4

10. Late Payment Charge

A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The charge may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional charges shall not be assessed on the unpaid late payment charge.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

		S O IVIIVI
DATE OF ISSU	E May 13, 2013 Month/Date/Year	PUBLIC SERVICE COMMISSION
DATE EFFECT		JEFF R. DEROUEN EXECUTIVE DIRECTOR
	Month/Date/Year uthority of an Order of the Public Service Comm Case No. 2013-00148	ission in Bunt Kirtley
ISSUED BY _	/s/ Mark A. Martin Signature of Officer	EFFECTIVE * 1/24/2014
TITLE	Vice President - Rates and Regulatory Affa	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised Sheet No. 58 Canceling Original SHEET No. 58

ANCELLED

ATMOS ENERGY CORPORATION

 Interruptible Transportation Service	
Rate T-3	

11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

	JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ISSUED: May 28, 2010	EFFE Bunt Kirtley 010
(Issued by Authority of an Order of the Public Service Commission in Ca	
ISSUED BY: Mark A. Martin - Vice President of Rates & I	

SERVICE

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Alternate Receipt Point Service Rate T-5

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-3 or Rate T-4 requirements.

2. Availability of Service

- a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.
- b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
- d) Access to certain alternate receipt points may be limited or restricted altogether by the Company.
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
- f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net monthly Rate

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-3 or Rate T-4 requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt Point:

a) Administrative Charge

@ \$50.00 per month

KENTUCKY May 13, 2013 DATE OF ISSUE PUBLIC SERVICE COMMISSION Month/Date/Year JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE January 24, 2014 Month/Date/Year TARIFF BRANCH Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 ISSUED BY /s/ Mark A. Martin Signature of Officer 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Vice President - Rates and Regulatory Affairs TITLE All rates in this tariff are subject to change and/or refund on issuance of

the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

P.S.C. NO. 1 Second Revised SHEET No. 59 Canceling First Revised SHEET No. 59

	Firm Transportation Service Rate T-4
ι.	Applicable
	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.
2.	Availability of Service
	a) Available to any customer with an expected demand-of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
	b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.
i.	Net Monthly Rate
	In addition to any and all charges assessed by other parties, there will be applied:
	a) Base Charge - \$300.00 per delivery point
	b) Transportation Administration Fee _ 50.00 per customer per month CANCELLED
	c) Distribution Charge for Firm Service JAN 2 4 20;4
	First 300 Mcf (RENTUCKY PUBLIC
	Next 14,700 Mcf (a) 0.7700 per Mcf
	Over 15,000 Mcf @ 0.5000 per Mcf
	d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
	e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).
	f) Pipe Replacement Program (PRP) Rider, referenced on Sheet Mog 21C SERVICE COMMISSION
	JEFF R. DEROUEN All gas consumed by the customer (sales and transportation; fixied to the purpose of determining whether the volume requirement of 15,000 Mcf has
	been achieved.
CIT	TED: May 28, 2010 EFFE Sunt Autury 2010

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

Alternate Receipt Point Ser	TICO
Rate T-5	
The administrative fee is waived if, during the month, the point of receipt utilized by the customer.	he Alternate Receipt Point represents the on
4. Imbalances	
 Volumes delivered by the Company under the Alterna imbalance restrictions additional to those specified in tariffs. 	
 b) Parking allowances for volumes delivered under the Allor restricted altogether, at the Company's judgment. 	lternate Receipt Point service may be limite
5. <u>Terms and Conditions</u>	
 a) Volumes under the Alternate Receipt Point service are strictly interruptible basis. b) The Company is not responsible for any costs incurred supply or capacity to the Alternate Receipt Point. c) Specific details relating to volume, receipt point(s) and written contract or amendment with the customer. d) Other than provisions referenced herein, or as mor amendment with the customer, all provisions of the custariffs shall apply. 	d by the customer in its arrangement for gas similar matters shall be covered by a separa re specifically set forth in the contract of tomer's transportation (Rate T-3 or Rate T-4 CANCELLE MAY 0 1 2014 KENTUCKY Billow
DATE OF ISSUE May 13, 2013	SERVICE COMMIS
May 15, 2015 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE January 24, 2014 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH
SSUED BY /s/ Mark A. Martin Signature of Officer	Bunt Kirtley EFFECTIVE

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Second Revised SHEET No. 60 Canceling First Revised SHEET No. 60

	Firm Transportation Ser	rvice	
	Rate T-4		
4.	Net Monthly Bill		
	The Net Monthly Bill shall be equal to the sum of the Base Fee, and applicable Distribution Charge and Non-C Replacement Program charges, and any applicable Electro charges (see subsection 8 "Special Provisions" of this tariff.	Commodity Component, applicable Pipe onic Flow Measurement ("EFM") facilities	(T)
5.	Nominated Volume		
	Definition: "Nominated Volume" or "Nomination" – The let the customer to be transported and delivered by the Co Customer shall include an allowance for the Company's sy as stated in the Company's current Transportation tariff S Customer to the Company for redelivery to the Customer related system Lost and Unaccounted gas quantities.	ompany. Such volume nominated by the stem Lost and Unaccounted gas percentage heet No. 6. The volumes delivered by the	(T)
	Such nomination request shall be made by the customer to the nomination deadline of the respective interstate transpo- prospectively from time to time during the billing period Company retains the right to limit the number of nominal Daily nominations shall not exceed the Customer's Max Daily Quantity means the maximum daily volume of gas. Customer's historical metered volumes, which a Customer's nominate and have delivered into the Company's system historical data is not available, the Company will determine customer. Once historical data becomes available the MDQ	orter. Such nomination may be adjusted as may become necessary. However, the tion adjustments during the billing period. imum Daily Quantity (MDQ). Maximum , as determined by the Company based on under this Rate Schedule will be allowed to for the Customer's account. In the event he the MDQ based on data provided by the	(T)
		CANCELLED	
		JAN 2 4 2014 KENTUCKY PUBLIC	
		SERVICE COMMISSIC	N
		KENTUCKY	
		PUBLIC SERVICE COMMISSION	
		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
122	ED: May 28, 2010	TARIFF BRANCH	
		Runt Kirtlese	
Issue	d by Authority of an Order of the Public Service Commission in Case No. 2	· EFFECTIVE	
			-
SSU	ED BY: Mark A. Martin - Vice President of Rates & Regula	tory Affairs, Ken 6/14/2011 States Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	_

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Fransportation	Pool	ing	Servi	ice
Rate	T-6	2		

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's transportation service (Rate T-3 or Rate T-4) requirements.

2. Terms and Conditions

a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Pooling Service and the companion rate schedules (i.e.T-3, T-4) as does a Customer transporting gas supply.

b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.

c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-3 and T-4), administrative or other appropriate parameters.

d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.

e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.

f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

DATE OF ISSUE	May 13, 2013	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month/Date/Year January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority o	Month/Date/Year f an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH Bunt Kinkley
ISSUED BY /s/ Mark A. Martin Signature of Officer		EFFECTIVE
TITLE Vice	President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Third Revised SHEET No. 61 Canceling Second Revised SHEET No. 61

Firm Transportation Service Rate T-4 6. Imbalances The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities. Imbalance = Dth Customer - Dth Company Where: 1. "Dth customer" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in The Company's current Transportation tariff Sheet No. 6. are the volumes the Company delivered into customer's facilities, however, 2. "Dth Company" the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. JAN 2 4 2014 KENTUCKY PUBL SERVICE COMMIS The Imbalance volumes will be resolved by use of the following procedure: a) If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash (T) out" method in item b). If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b). KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR EFFECTIARE Inpeden2010 **ISSUED:** May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No.2009-00354). ISSUED BY: Mark A. Martin - Vice President of Rates & Regulator 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)





PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

	Transporta	tion Pooling Service
		Rate T-6
g)	bond, an irrevocable letter of credit, or order to assure the Pool Manager's Agreement. In determining the level of Manager, the Company shall consider volume of natural gas to be transported of the Pool Manager, and the Pool M event that the Pool Manager defaul Management Agreement, the company such bond, irrevocable letter of credit obligation hereunder. Specific terms a in the Pool Management Agreement	t of the Company agree to maintain a cash deposit, a sured or such other financial instrument satisfactory to Company is performance of its obligations under the Pool Management of the deposit, bond, or other surety to be required of the Pool such factors, including, but not limited to, the following: the d on behalf of the Pool members, the general credit worthines anagers prior credit record with the Company, if any. In the ts on its obligations under this rate schedule or the Pool shall have the right to use such cash deposit, or proceeds from t, or other financial instrument to satisfy the Pool Manager and conditions regarding credit requirements shall be included t. Such credit requirements shall be administered by the manner, and such credit requirements may change as the
h)		npany in writing of any changes in the composition of the po- g of the first billing period that would apply to the modifie
i)	a Pool Manager fails to meet any cond will also be terminated by the Comp payments in arrears. Written notice	be terminated by the Company upon 30 days written notice lition of this rate schedule. The Pool Management Agreement pany upon 30 days written notice if the Pool Manager has of termination of the Pool Management Agreement shall be to the individual members of the pool by the Company.
j)	payments contained in this rate schedu issued. A charge of five percent (5%)	Manager for the monthly cash out charges, penalties, or other ile. The monthly bill will be due and payable on the date it may be added to the amount of any bill remaining unpaid fifteen (15) days following such date of issue.
k)	Company shall directly bill the individ contract in accordance with the tariff u	dual customers in the pool for all charges as specified in the nder which their service is provided. MAY 0 1 20:4
DATE OF I	SUE May 13, 2013 Month/Date/Yea	PUBLIC SERVICE COMMISSION
DATE EFFI	CTIVE January 24, 2014	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued b	Month/Date/Yea y Authority of an Order of the Public Service Con Case No. 2013-00148	TARIFF DRANCH
ISSUED BY	/s/ Mark A. Martin Signature of Offic	er EFFECTIVE
		~ 1/24/2014



P.S.C. NO. 1 Fourth Revised SHEET No. 62 Canceling Third Revised SHEET No. 62

	Firm T		portation Service	
		R	ate T-4	
,	"Cash out" Method		Negative Imbalances <u>Cash-out Price</u>	Positive Imbalances <u>Cash-Out Prices</u>
	First 5% of Dth Customer	a,	100% of Index Price	@100% of Index Price
	Next 5% of Dth Customer	<i>@</i>	110% of Index Price ²	@90% of Index Price
	Over 10% of Dth Customer	@	120% of Index Price ²	@80% of Index Price
	Not to exceed the Imbalance volu	imes		
	² The index price will equal the eff pipeline or as filed with the Com			n effect for the transporting
c)	Customer will be reimbursed for cash out volumes. However, th commodity charges the Compa- volumes.	e rei	mbursement will not exc	eed pipeline transportation
d)	In addition to other tariff penal- incremental charges assessed by failure to match volumes that the volumes the Company delivered in	the pi	peline(s) or supplier(s) re comer had delivered to the	sulting from the customer's
e)	Customer may, by written agro imbalance volumes, up to 10% of The parking service will be prov volumes will be deemed "first th following delivery to the Compar	"Dth vided rough	on a "best efforts" basis the meter" delivered to	sis at \$0.10/Dth per month. by the Company. Parked
				KENTUCKY PUBLIC
			PU	KENTUCKY BLIC SERVICE COMMISSIO
				JEFF R. DEROUEN
SSUED:	May 28, 2010		E	FFECTIVE: BRANCH. 2010
	Authority of an Order of the Public Se	rvice	Commission in Case No. 20	09-0 Bunt Kirthey
SSUED I	BY: Mark A. Martin - Vice Presid	dent c		airs, Kenticky/Whit-States Div 6/1/2010 RSUANT TO 807 KAR 5:011 SECTION 9 (1

PSC KY. No. 2 Original SHEET No. 63

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Special Charges	
Service	After Hours	Regular
Meter Set*	\$44.00	\$34.00
Turn-on*	28.00	23.00
Read	14.00	12.00
Reconnect Delinquent Service	47.00	39.00
Seasonal Charge	73.00	65.00
Special Meter Reading Charge	N/A	No Charge
Meter Test Charge	N/A	20.00
Returned Check Charge	N/A	25.00
Door Tag Fee	N/A	0.00
Late Payment Charge (Rate G-1 only)		5%

Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment

- Class 1 EFM equipment (less than \$7,500, including installation costs)
- Class 2 EFM equipment (more than \$7,500, including installation costs)
- * Waived for qualified low income applicants ("LIHEAP participants")

DATE OF ISS	UE May 13, 2013	
	Month/Date/Year	PUBL
DATE EFFEC	TIVE January 24, 2014	
	Month/Date/Year	
Issued by A	authority of an Order of the Public Service Commission in	
	Case No. 2013-00148	
ISSUED BY	/s/ Mark A. Martin	
	Signature of Officer	
TITLE	Vice President – Rates and Regulatory Affairs	

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
1/24/2014	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

75.00 per mo. 175.00 per mo. CEI

Fr

MAY 0 1 2314

KENTUCKY PUL SERVICE COMMIS

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 63 Canceling Second Revised SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Transportation Service	
Rate T-4	

7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Transportation Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation Pooling Service. 4 2014

ISSUED: May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-092537 R. DEROUEN ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Aide States Division Built Kulley EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

FOR ENTIRE SERVICE AREA PSC KY. No. 2

Original SHEET No. 64

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

1. Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

3. Application for Service

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY

TITLE

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

Signature of Officer

/s/ Mark A. Martin

		MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION
TE OF ISSUE	May 13, 2013	
P PEFOTKE	Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
TE EFFECTIVE	January 24, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authority of an Order of the Public Service Commission in		TARIFF BRANCH

CANCELLED

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

Case No. 2013-00148

Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 64 Canceling Original SHEET No. 64

ATMOS ENERGY CORPORATION

erms and Conditions	
Specific details relating to volume, delivery point and s written contract or amendment with the customer.	similar matters may be covered by a separate
It shall be the customer's responsibility to make all any regulatory approval required, to deliver gas under facilities of the Company.	necessary arrangements, including obtaining this Firm Transportation Service Rate to the
) The Company reserves the right to refuse to accept gas specifications.	that does not meet the Company's quality
Company and the Company's General Terms and Co	onditions applicable to the Company's Sales
In the event the customer loses its gas supply, it ma secure replacement volumes (up to the contract daily of Section 5 of this tariff.	y be allowed a reasonable time in which to transportation quantity), subject to provision
) The customer will be solely responsible to correct, or c caused on the applicable pipeline's system.	
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH EFFE Bunt Kirtley 2002 003541. Bunt Kirtley
) The Company will not be obligated to deliver a total succustomer's maximum daily transportation volumes. tariff to provide any sales gas to the customer.) It shall be the customer's responsibility to make all any regulatory approval required, to deliver gas under facilities of the Company.) The Company reserves the right to refuse to accept gas specifications.) The Rules and Regulations and Orders of the Kentucky Company and the Company's General Terms and Co Tariff Rates shall likewise apply to these Transport amendments there under.) In the event the customer loses its gas supply, it mat secure replacement volumes (up to the contract daily to of Section 5 of this tariff. A "reasonable time" will be, except when precluded make-up grace period by the respective interstate pipel c) The customer will be solely responsible to correct, or company and the contract daily to the contract daily the respective interstate pipel

(T)

IC

ATMOS ENERGY CORPORATION (NAME OF UTILITY) **Rules and Regulations** 4. Billings The following is an example of the monthly bills sent to the Company's residential customers: a) energy Billing Date: PAST DUE AFTER 03/23/13 1 BILLING INFORMATION 117333261 12/20/12 1/2/12 EVEONS BALANCE 104.43 CURRENT GAS CHARGE TOTA 157.51 2 3 # 2.3334.3/6X Hanne years treat YOUR ACCOUNT WILL AUTOMATICALLY BE DRAFTED ON THE DUE DATE atmosenergy.com PRICH AMON nergy CANCELLED de your mailing address to donate ATMOS ENERGY PO BOX 790311 St Louis, MO 63179-0311 Lilianthanillanthanilanthanillant this parties with your payment. Inch ar check or exering asses, it saving to KENTUCKY PUB SERVICE COMMIS *** PAIR BY BANK DRAFT HAN 1. Class of Service 5. Meter Constant if Any-Not Applicable to Residential Service 2. Present and last Preceding Meter Reading 6. Net Amount for Service Rendered 3. Date of Present Reading 7. Gross Amount of Bill - Not Applicable to Residential Service 4. Number of Units Consumed 8. Date After Which a Penalty May Apply Note: Large Volume Commercial and Industrial Billing Will Display the Above Information but May be Presented in Different KENTUCKY PUBLIC SERVICE COMMISSION DATE OF ISSUE May 13, 2013 JEFF R. DEROUEN Month/Date/Year EXECUTIVE DIRECTOR TARIFF BRANCH DATE EFFECTIVE January 24, 2013 Month/Date/Year Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 EFFECTIVE ISSUED BY /s/ Mark A. Martin 1/24/2014 Signature of Officer PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Vice President - Rates and Regulatory Affairs TITLE

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 **First Revised SHEET No. 65** Canceling **Original SHEET No. 65**

ATMOS ENERGY CORPORATION

	Firm Transportation Service	(T)
	Rate T-4	
10 Late Dowmont Che		

10. Late Payment Charge

ISSUED: May 28, 2010

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.



ATMOS ENERGY CORPORATION

	Rules and Regulation	8	
b)	A conversion factor will be shown on the billing form when the basis of measurement for met registration is different from the billing basis of measurement.		
c)	The Company will read customer meters at least even November through April during which time meters will beyond the Company's control. However, customer- least once during each calendar year. Records shall information is available to Commission staff and any or reasons beyond its control, the Company is unable to r the Company shall record the date and time the attemn Company was unable to read the meter.	ill be read monthly unless prevented by reason- read meters shall be read by the Company is 1 be kept by the Company to insure that the customer requesting this information. If, due to read a meter in accordance with this subsection	
d)	The gas consumed shall be measured by a meter or m customer's premises at a point most accessible or multiple meters were installed at the Company's optic be considered separately in calculating the amount instruments and equipment.	convenient for the Company. Except whe	
e)	Monthly consumption of unmetered gas used for an o will be calculated to be 2,000 cubic feet per month per of inverted mantles. On special models of gas lights referred to above, the Company shall estimate the mon and bill customers that equal amount each month. appropriate rate applicable to the customer.	er mantle for upright mantles and for each parts s where gas consumption is greater than those on the closest 100 cubic fe	
f)	Bills for gas service will be rendered monthly unl rendition and the past due date will be shown on the bi		
g)	When the Company is unable to read the meter after operate, the customer will be billed on an estimated preceding months, or similar months of utilization, a	basis at the average of three (3) immediate	
	meter is read.	MAY 0 1 2014 KENTUCKY PUBLIC	
		KENTUCKY COMMISSI	
DATE OF	ISSUE May 13, 2013	PUBLIC SERVICE COMMISSION	
	Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFF		TARIFF BRANCH	
Issued	Month/Date/Year by Authority of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley	
ISSUED B		EFFECTIVE 1/24/2014	
	Signature of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ATMOS ENERGY CORPORATION

Alternate Receipt Point Service Rate T-5

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

2. Availability of Service

- a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.
- b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.
- c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.
- d) Access to certain alternate receipt points may be limited or restricted altogether by the Company.
- e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.
- The Company may decline to initiate service to a customer under this tariff, if in the f) Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company. JAN 2 4 2014

3. **Net Monthly Rate**

In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administratise store service during months in which volumes are received and transported from the which volumes are received and transported from the the second Point:

a) Administrative Charge

OCT 0 1 2002 @ \$50.00 per month PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC

SERVICE COMMISSION

ISSUED: August 9, 2002

Cerober 1, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999) Vice President - Rates & Regulatory Affairs/Kentucky Division **ISSUED BY:** William J. Senter

MAY 0 1 201

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

5. Deposits

- a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system.
- b) A deposit will be required from a customer or applicant who:
 - 1. Lacks a satisfactory credit or payment history.
 - 2. Was previously terminated due to non-payment for natural gas service.
 - 3. Is requesting service for a mobile home.
- c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.
- d) If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes.
- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.

		PUBLIC SERVICE COMMISSION	
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	January 24, 2013 Month/Date/Year ty of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH Bunt Kirtley	
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Third Revised SHEET No. 67 Canceling Second Revised SHEET No. 67

ATMOS ENERGY CORPORATION

1000	Alternate Receipt Point Service
	Rate T-5
	The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.
4.]	mbalances
	Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-3 or Rate T-4) tariffs.
	 Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.
5. <u>T</u>	erms and Conditions
1) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
1	b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
	Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
	d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-3 or Rate T-4) tariffs shall apply.
	JAN 2 4 2014
	KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
SSUED:	May 28, 2010 thority of an Order of the Public Service Commission in Case No. 2009-0354). EFFECTIVE
SSUED I	Y: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mic States Divisio
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 67.1 Canceling Original SHEET No. 67.1

-	Transportation Pooling Service
	Rate T-6
1.	Applicable
	Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's transportation service (Rate T-3 or Rate T-4) requirements.
2.	Terms and Conditions
a)	For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Pooling Service and the companion rate schedules (i.e.T-3, T-4) as does a Customer transporting gas supply.
b)	The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any
c)	monthly cash out payments, scheduling fees and any penalties incurred by a specific pool. The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-3 and T-4), administrative or other appropriate parameters.
d)	No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic
	nomination system to qualify for this pooling service.
	To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement
e)	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
e) f)	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service
	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing
	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written potice at least 30 days prior to the and of a billing period. KENTUCKY
	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a DEFF R. DEROUEN
f) SUEI	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a D: May 28, 2010
f) SUEI	with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period. JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 67.2 Canceling Original SHEET No. 67.2

(T)

ATMOS ENERGY CORPORATION

Transportation Pooling Service	
Rate T-6	

- g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements may change as the requirements of the pool change.
- h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided.
 JAN 2 4 2314

	KENTUUR Y VUGDU
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED: May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in C	EFFECTIVE: Print 1, 2010 Case No. 2009-0' Bunt Kirthey
ISSUED BY: Mark A. Martin - Vice President of Rates & Regu	EFFECTIVE Latory Affairs, Keptuala Atid States Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

	Rules and Regulations	
and calls		
/	ot for Winter Hardship Reconnections (as prations) customer service may be refused or disco	
Intere basis. of de depos	st will accrue on all deposits at a rate prescrib st accrued will be refunded to the customer or If interest is paid or credited to the customer's posits, the payment or credit shall be on a pror it, any principal amounts, and interest earned ar emainder refunded to the customer.	credited to the customer's bill on an annua bill prior to twelve (12) months from the dat rated basis. Upon termination of service, th
disco: paym	a deposit is required from a customer it will be ntinued, unless one of the following has occurr ent of services or (b) the customer has been late nonths.	red: (a) service has been terminated for non
6. Special Cl	arges	
by the Con	the Company's tariff and a short description of apany. See the Special Charges, Sheet No. 63 fo Set. A meter set charge may be assessed for a r	r the amount of the charge.
idle a	On. A turn on charge may be assessed for cont t a given premises for reasons other than nonpa- nission regulations.	
c) Read. is req	A read charge may be assessed for the establist uired.	CANCELLED
		MAY 0 1 2014
		PUBLIC SERVICE COMMISSIONON
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE January 24, 2013		TARIFF BRANCH
Issued by Authori	Month/Date/Year ty of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin	1/24/2014
	Signature of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE V	ice President - Rates and Regulatory Affairs	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 68 CANCELING Original SHEET No. 68

ATMOS ENERGY CORPORATION

Spe	ecial Charges		-
Service	After Hours	Regular	
Meter Set*	\$44.00	\$34.00	(I,I)
Turn-on*	28.00	23.00	(I,I)
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	(I,I)
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	(N,I)
Late Payment Charge (Rate G-1 only)		5%	
Optional Facilities Charge for Electronic F - Class 1 EFM equipment (less than \$7, - Class 2 EFM equipment (more than \$7	500, including installation	costs) 75.00 per mo.	(R) (R)
* Waived for qualified low income appl	icants ("LIHEAP participa	ants") CANCEL	ED
		JAN 24	UBLIC MISSIO
		OLIVIOU	
	PU	UBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	lissio
SUED: August 1, 2007 (Issued by Authority of an Order of the Public Servi		SECTION 9 (1)	5:011
SUED BY: Mark A. Martin	Vice President Reg	y Divi	sion

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

	Rules and Regulations	3		
T)	Recomment Delingerent Comition American 1 1	nt comitor alcanos incontra de comitor de comi		
d)	d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconn a service which has been terminated for nonpayment of bills or violation of the Company Commission regulations. Customers qualifying for service reconnection under Section 12 of th Rules and Regulations shall be exempt from reconnect charges.			
e)	Seasonal Charge. A seasonal charge may be asse disconnected at his request and at any time subseque same premise.			
f)	After Hours Charge. An additional charge shall be ap reconnects for delinquent service, initiated at the cus such as at night, on weekends or holidays. The applicable after hours charge upon initiation of the alternative to perform the requested activity during n delinquent service, as a means to avoid the after hours	tomer's request outside normal business hours Company shall advise the customer of the e service request and offer the customer the ormal business hours, including reconnects for		
g)	g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a met be reread and the second reading shows that the original reading was correct. No charge shall assessed if the original reading was incorrect. This charge may also be assessed when a custom who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessar for a Company representative to make a trip to read the meter.			
	(No such charge may be assessed until the amount of by the Commission).	f the charge is approved or otherwise accepted		
h)	Meter Resetting Charge. A charge may be assesse removed at the customer's request.	d for resetting a meter if the meter has been MAY 0 1 2014		
i)	Meter Test Charge. This charge may be assessed if a to Section 13 and 807 KAR 5:006, section 19, and the percent fast. No charge shall be made if the test show	e tests show the meter is not more than two (2)		
j)	Returned Check Charge. A returned check charge ma of a Company bill is not honored by the customer's fi			
		PUBLIC SERVICE COMMISSION		
DATE OF IS	SUE May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR		
DATE EFFE		TARIFF BRANCH		
Issued by	Month/Date/Year y Authority of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley		
ISSUED BY	/s/ Mark A. Martin Signature of Officer	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
TITLE	Vice President – Rates and Regulatory Affairs			

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 69 Cancelling Original SHEET No. 69

ATMOS ENERGY CORPORATION

RESERVED FOR FUTURE USE

CANCELLED JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

(D)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY A 2 2003

EFFECTIVE May 2(2003 EXECUTIVE DIRECTOR

ISSUED: April 10, 2003

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for **k**) services by the due date shown on the customer's bill. The charge may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional charges will not be assessed on the unpaid late payment charge. Door Tag Fee. A charge may be assessed when the Company makes a trip to the Customer's 1) premise to leave a door tag notifying the Customer of possible disconnection. (No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.) 7. Customer Complaints to The Company Upon complaint to the Company by a customer at the Company's office, by telephone or in writing, the Company shall make a prompt and complete investigation and advise the customer of its finding. The Company shall keep a record of all written complaints concerning its service. This record shall include: (a) The customer's name and address; (b) The date and nature of the complaint; and (c) The disposition of the complaint Records shall be maintained for two (2) years from the date of resolution of the complaint. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company shall provide written notice to the customer of his or her right to file a complaint with the Commission, and shall provide the customer with the mailing address, Web site address and telephone number of the Commission. If a telephonic is not resolved, the Company shall provide at least oral notice to the customer of his or her right to file a complaint with the Commission and the mailing address, Web site CANCELLED address and telephone number of the Commission. MAY 0 1 2014 8. Bill Adjustments KENTUCKY PUH If upon periodic test, request test, or complaint test, a meter in service is found to be more than two a) (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved. DATE OF ISSUE KENTUCKY May 13, 2013 PUBLIC SERVICE COMMISSION Month/Date/Year JEFF R. DEROUEN DATE EFFECTIVE January 24, 2013 EXECUTIVE DIRECTOR Month/Date/Year TARIFF BRANCH Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148

/s/ Mark A. Martin

Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

ISSUED BY

ATMOS ENERGY CORPORATION

Rules and Regulations

1. Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

3. Application for Service

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

SECTION 9 (1) Vice President – Rates & Regulatory Affairs/Kentucky Division

Executive Director

CANCELLED

JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTEFECTate 1, 2002

> 8/1/2007 PURSUANT TO 807 KAR 5:011

> CANCELLED MAY 0 1 2014

KENTUCKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

If test results on a customer's meter show an average error greater than two (2) percent fast or slow, **b**) or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.

c) The Company will monitor customers' usage at least quarterly by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

		ESERVICE COMMISSIO
	1408 A.S.	KENTUCKY
DATE OF ISSU	JE May 13, 2013	PUBLIC SERVICE COMMISSION
DATE OF 155C	May 15, 2015 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECT	TVE January 24, 2013 Month/Date/Year	TARIFF BRANCH
Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148		Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE	Vice President - Rates and Regulatory Affairs	FORSOMAL TO BUY MAR S.OTT SECTION 9 (1)

ATMOS ENERGY CORPORATION

Rules and Regulations 4. Billings The following is an example of the monthly bills sent to the Company's residential customers: a) DHN DOE ABI S RC ILLE KY 1-888-222-3333 40-0006 67/26/02 BILLING INFORMATION FROM TO 91.SI PRESENT VIOUS BALANCE: ADJUSTMENT TOTAL: -211.38 3 JUST GAS C LARGES (-) -211.39 RATE CODE CURRENT GAS CHARGE TOTAL CUSTOMER CHARGE DISTRIBUTION CHARGE 5 @ 11921/CCF 23.51 20.D0 IMPORTANT MESS GAS COST CHARGE & 44327/CCI 2.22 -187.87 CURRENT CHARGES ACCOUNT SHOWS A CREDIT BALANCE ATMOS a your address, check here ATMOS ENERGY PD BOX 6600084 Dallas. TX 75285-0064 Mullin milantician helef in ning in finitizing the 1 10 80 JOHN DOE 6481 S ROCKBRIDGE ST MADISONVILLE, KY 42431 Proper trives this parties with your payment, include your account hurble an your church or manay order. It paying in parsies, presse bring this bit, bal onlifes on eliser Itellere is healine pringelanel has fitterlass Mi ACCOUNT HAS CREDIT BALANCE CANCELLED JAN 2 4 2014 6. Net Amount for Service Rendered KENTUCKY PUBLIC 1. Class of Service (Please See Sheet No 7) 2. Present and last Preceding Meter Reading 7. Any Adjustments 8 Gross Amount of Bill - Not Applicable to Residential Service SION 3. Date of Present Reading Oross Antoint of Bin 2 Not Applicable it
 Date After Which a Penalty May Apply
 Indicates an Estimated or Calculated Bill 4. Number of Units Consumed 5. Meter Constant if Any- Not Applicable to Residential Service Note: Large Volume Commercial and Industrial Diffing Will Display the Above Information but May be Presented in a Diff TERT PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE cober 1, 2002 ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated Becepting, 21, 1999) PURSUANT TO 807 KAR 5:011 Vice President - Rates & Regulatory Affairs/Kentucky/Division **ISSUED BY:** William J. Senter By Executive Director

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

Rules and Ro	egulations
d) If the Company's procedure for monitoring usage in necessary, the Company shall notify the customer in the	ndicates that an investigation of a customer's usage is writing:
 Within ten (10) days of removing the meter from and the reasons for the investigation; and Within ten (10) days upon completion of the inve 	
2. Within ten (10) days upon completion of the live	sugation of the findings of the investigation.
by the most expedient means available. If the meter s percent fast or slow, the Company shall maintain the Company's control, for a period of six (6) months fro investigation and the time frame the meter will be see	meter in question at a secure location under the om the date the customer is notified of the finding of the cured by the Company or if the customer has filed a r shall be maintained until the proceeding is resolved. I
register (percent fast or slow). The meter was to Based upon these test results the utility will (sted at (on premises or elsewhere) and found to ested on (Periodic, Request, Complaint) test. charge or credit) your account in the sum of \$ fire a cash refund, rather than a credit to your account, o
necessary, the Company will notify the customer in w	f the findings of the investigation. If knowledge of a e Company will notify the customer by the most
Customer Request for Termination of Service a) Any customer desiring service termination or change	MAY 0 1 2014 KENTUCKE Company
at least three (3) working days notice in person, in wr violate contractual obligations or tariff provisions. The	iting, or by telephone, provided such notice does not to the customer shall not be responsible for charges for sustomer provides reasonable access to the meter during any of his request for termination by telephone, the
	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE May 13, 2013 Month/Date/Year	JEFF R. DEROUEN
DATE EFFECTIVE January 24, 2013 Month/Date/Year	EXECUTIVE DIRECTOR TARIFF BRANCH
Issued by Authority of an Order of the Public Service Commission	on in Bunt Kirtley
Case No. 2013-00148 ISSUED BY /s/ Mark A. Martin	EFFECTIVE
Signature of Officer	1/24/2014

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

TITLE Vice President – Rates and Regulatory Affairs

Signature of Officer

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- c) The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If, due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.
- d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.
- e) Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the customer.

f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.

KENTUCKY PUBLIC SERVICE COMMISSION

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

PURSUANT TO 807 KAR 5:011 Vice President - Rates & Regulatory Affals (Xton) dky1Division

Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE EFFECTIVE/E/2007tober 1, 2002

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

			Rules and Regulati	ions	
	i		Company may charge the applicant a	subsequent to the initial installation or connection to reconnect fee, as set out in the Miscellaneous Charge	
		lose is the closing ervice to the premi remises. The Com ower all gas applia the removed, the line lumber should be off close in the nor ustomer terminating remises is under so	of a residential customer's account in ises in order to facilitate initiating serv- npany will advise the customer that ser- nce thermostats. The Company will al e servicing the required appliance mus- contacted. The Company will continue rmal manner as provided under Section ag service nor the customer initiating so oft close. Within 30 days of service un	ntial customer requesting service termination. Soft order to cease billing without physically disconnecting rice for the next residential customer at the same rvice may be left on and will instruct the customer to so advise the customer that if any gas appliances are t at be properly plugged or capped and that a qualified e to meter and read consumption at a premises under in 4 of these Rules and Regulations. Neither the service shall be liable for any gas metered while the ider soft close, the account shall be physically ent with a party responsible for the premises (such as a account to that party's name.	
10.	Partia	l Payment and Bu	udget Payment Plans		
 who hav Regulation delinquers subject to which exe may be to b) The Comequalize determin frequentle 		who have received Regulations, except lelinquent under a ubject to the condi which extend for a	a termination notice for failure to t that the Company is not required to r previous partial payment plan. Par tions in this subsection and Section 11 period longer than thirty (30) days sh	al payment plans at the request of residential custome o pay as provided in Section 11 of these Rules ar negotiate a partial payment plan with a customer who tial payment plans will be mutually agreed upon ar of these Rules and Regulations. Partial payment plan all be in writing and will advise customers that service her fails to meet the obligations of the plan.	
		qualize payment f letermined based o requently as each r	for gas service over a period of twelven historical or estimated usage and bi month. A customer may elect to enter	MAY O L	
	1	To be accepted as a budget customer, the account balance must be paid in total before the customer is put to budget billing. It is understood that this budget billing plan will continue until the customer potifies th Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.			
] 1	Regulations, the C equiring the accou re not limited to, b	Company will negotiate partial paym ints to become current not later than t budget payment plans and plans that do	n of Section 11 (c) and Section 12 of these Rules are tent plans based upon the customer's ability to pa he following October 15. Such plans may include, b efer payment of a portion of the prevage until after the payments. PUBLIC SERVICE COMMISSION	
DATE OF ISSUE			May 13, 2013 Month/Date/Year	- JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DAT	E EFFE	CTIVE	January 24, 2013 Month/Date/Year	- TARIFF BRANCH	
1	Issued by		er of the Public Service Commission in Io. 2013-00148	Bunt Kirtley EFFECTIVE	
ISSU	JED BY		/s/ Mark A. Martin Signature of Officer		
	LE		t - Rates and Regulatory Affairs		

JAN 2 4 2014 KENTUCKY PUBLIC

ATMOS ENERGY CORPORATION

Rules and Regulations

g) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.

5. Deposits

- a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system. CANCELLED
- A deposit will be required from a customer or applicant who: b)
 - Lacks a satisfactory credit or payment history. 1.
 - SERVICE COMMIS Was previously terminated due to non-payment for natural gas service.
 - Is not the property owner (a renter of the premises to be served). 3.
 - 4. Is requesting service for a mobile home.
- c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.
- d) If a substantial change in usage has occurred, the Company may require that an additional No additional or subsequent deposit shall be required of residential deposit be made. customers whose payment record is satisfactory, unless the customer's classification of service changes.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

SECTION 9 (1) Vice President - Rates & Regulatory Affairs/Kentucky Division

Executive Director

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE EFFECTIN/E/2000tober 1, 2002

PURSUANT TO 807 KAR 5:011

ATMOS ENERGY CORPORATION

	1.4
Rules and Re	guations
	The second se
11. Company's Refusal or Termination of Service	
a) The Company may refuse or terminate service except as provided in subsections (b) and (c)	vice to a customer only under the following conditions,) of this section:
Commission regulations pertaining to the refuse service to any customer for regulations without first having made a	for failure to comply with applicable tariffed rules or nat service. However, the Company will not terminate or noncompliance with its tariffed rules or Commission reasonable effort to obtain customer compliance. After ay be terminated or refused only after the customer has termination notice.
imminent harm or result in substantial found to exist on the customer's prem advance notice. The Company will not orally of the reasons for termination or gas piping or a gas-fired appliance, can	Company's service, which could subject any person to damage to the property of the Company or others, is ises, the service will be refused or terminated without ify the customer immediately in writing and, if possible, refusal. However, if the dangerous condition, such as a be effectively isolated or secured from the rest of the service only to the affected piping or appliance.
operation, meter reading, maintenance terminate or refuse service. Such action	rovide reasonable access to the premises for installation, e or removal of utility property, the Company may on will be taken only when corrective action negotiated has failed to resolve the situation and after the customer itten notice of termination.
required to furnish new service to any	hese Rules and Regulations, the Company will not be person contracting for service who is indebted to the tariffed charges until that person contracting for service MAY 0 1 2014
with state, municipal or other codes,	service to a customer if the customer does not comply rules and regulations applying to such service. The after ten (10) days written notice is provided, unless
	KENTUCKY
DATE OF ISSUE May 13, 2013	PUBLIC SERVICE COMMISSION
Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE January 24, 2013	TARIFF BRANCH
Month/Date/Year	a du
Issued by Authority of an Order of the Public Service Commissio Case No. 2013-00148	nin Bunt Kirtley
ISSUED BY /s/ Mark A. Martin	EFFECTIVE
Signature of Officer	1/24/2014
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice President – Rates and Regulatory Affairs	

ATMOS ENERGY CORPORATION

Rules and Regulations

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting serve exercises by the premises for reasons other than nonpermentation by the than nonpermentation of the Company or Commission regulations.
 PUBLIC SERVICE COMMISSION by the premises for reasons other than nonpermentation by the premises for reasons other than nonpermentations.
 8/1/2007

ISSUED:	August 9,	2002
----------------	-----------	------

(Issued by Authority of an Order of	the Public Service Commission	in Case No. 99-070 dated December 21, 1999)
ISSUED BY: William J. Senter	Vice President - Rates &	Reg By Juliision
		By / · ·

Executive Director

EFFECTATE: 2028627 1, 2002

JAN 2 4 2014

KENTUCKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY) **Rules and Regulations** 6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt the person contracting for service from those provisions. However, the Company will not terminate service to any person contracting for service for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice. When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Health and Family Service (or its designee) to contact for possible assistance. 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission. 8) The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission. MAY 0 1 2014 The Company reserves the right to refuse or to defer full service to an applicant where the 9) existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served. KENTUCKY PUBLIC SERVICE COMMISSION DATE OF ISSUE May 13, 2013 Month/Date/Year **JEFF R. DEROUEN** EXECUTIVE DIRECTOR DATE EFFECTIVE January 24, 2013 TARIFF BRANCH Month/Date/Year Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 /s/ Mark A. Martin ISSUED BY

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

All rates in this tariff are subject to change and/or refund on issuance of the Commission's Final Order in Case No. 2013-00148.

TITLE

Vice President - Rates and Regulatory Affairs

Signature of Officer

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.

e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.

f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.

g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).

h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.

 Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the test show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

		PURSUANT TO 807 KAR 5:011
ISSUED: August 9, 2002		SECTION 9 (1) EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of	the Public Service Commission in C	lase]!1, 1999)
ISSUED BY: William J. Senter	Vice President - Rates &	Regulatory Affairs Kind Cker Division

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

		Rules and Regulati	ons
b)	The Compan	y will not terminate service to a customer	if the following exist:
			payment, but prior to the actual termination of servic amount in arrears, service will not be terminated.
	payment		e customer and the Company have entered into a parti ese Rules and Regulations and the customer is meeting
c)	nurse or illness o refuse to certificat 5:006. T thirty (3 physiciat provision customet The plar portion of The Compan Cabinet for H Cabinet for H Cabinet's En and the custo Cabinet for H March 31. C period. As a indebtedness shall agree t customer to b Company wi period who p its designee)	public health officer certifies in writing t r infirmity currently suffered by a resider of grant consecutive extensions for medical te is accompanied by an agreed partial pay The Company will not require a new depose 00) day period who presents to the Com n, registered nurse or public health offi- ns of 807 KAR 5:006, the Company w r's ability to pay, requiring accounts to be as may include, but are not limited to, bu of the arrearage until after the end of the health and Family Service (or its designed) hergy Assistance Program or household in omer presents the certificate to the Comp Health and Family Service will have been Certificates will be presented to the Comp a condition of the thirty (30) day extension by making a present payment in accordance o a repayment plan in accordance with become current in the payment of his bill ill not require a new deposit from a cust presents a certificate to the Company certificates of the Company a condition of the thirty (30) day extension of a repayment plan in accordance with become current in the payment of his bill company certificate to the Company certificates and the company certificates to the Company certificates of the company certificates to the Company certifi	beyond the termination date if a physician, registered hat termination of service will aggravate a debilitation of living at the affected premises. The Company ma- certificates past the original thirty (30) days unless the yment plan in accordance with Section 14 of 807 KA sit from a customer to avoid termination of service for many a medical certificate certified in writing by cer. For customers presenting certificates under the vill negotiate partial payment plans based upon the ecome current not later than the following October 1 dget payment plans and plans that defer payment of eating season through a schedule of unequal payments (0) days beyond the termination date if the Kentuck certifies in writing that the customer is eligible for the come is at or below 130 percent of the poverty level any. Customers eligible for the certification from the issued a termination notice between November 1 ar pany during the initial ten (10) day termination notice on, the customer shall exhibit good faith in paying hance with his ability to do so. In addition, the custom Section 14 of 807 KAR 5:006 which will permit the as soon as possible but not later than October 15. The omer to avoid termination of service for a thirty (30) fied by the Cabinet for Health and Family Services (context) MAY 01 2014
-	SUE		KENTUCKY PUBLIC
DATE OF IS		May 13, 2013	A DERIVER COMPANY
DATE OF IS		May 13, 2013 Month/Date/Year	PUBLIC SERVICE COMMISSION
DATE OF IS	CTIVE		
DATE EFFE	y Authority of an	Month/Date/Year January 24, 2013	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN
DATE EFFE	y Authority of an Ca	Month/Date/Year January 24, 2013 Month/Date/Year Order of the Public Service Commission in ase No. 2013-00148 /s/ Mark A. Martin	PUBLIC SERVICE COMMISSION
DATE EFFE	y Authority of an Ca	Month/Date/Year January 24, 2013 Month/Date/Year Order of the Public Service Commission in ase No. 2013-00148	PUBLIC SERVICE COMMISSION

JAN 2 4 2014

ATMOS ENERGY CORPORATION

Rules and Regulations

- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.
- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.

7. Customer Complaints to the Company

Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission.

8. Bill Adjustments

a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

	SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011
	SECTION 9 (1)
ISSUED: August 9, 2002 (Issued by Authority of an Order of the Public Service Commission i	n Case] 21, 1999)
ISSUED BY: William J. Senter Vice President - Rates	& Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

12. Winter Hardship Reconnection

- a) Notwithstanding the provisions of Section 14(4) of 807 KAR 5:006 to the contrary, the Company will reconnect service to a residential customer who has been disconnected for nonpayment of bills pursuant to Section 15(1)(f) of 807 KAR 5:006 prior to application for reconnection, and who applies for reconnection during the months from November 1 through March 31 if the customer or his agent:
 - Presents a certificate of need from the Cabinet for Health and Family Services (or its designee), including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section.
 - 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less.
 - 3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted. In addition to payment of current charges, repayment schedules shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month.
 - 4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.
 KENTUCKY PUE
- b) A customer who is eligible for energy assistance under the Cabinet for Health and Family Services SION guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 130 percent of the poverty level, may obtain a certificate of need from the Cabinet (or its designee) to be used in obtaining a service reconnection from the utility.
- c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Health and Family Services. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.

DATE OF ISSUE	who are current in their payment plans und May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2013 Month/Date/Year	TARIFF BRANCH
	n Order of the Public Service Commission in ase No. 2013-00148	EFFECTIVE
ISSUED BY	/s/ Mark A. Martin Signature of Officer	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice Pre	sident - Rates and Regulatory Affairs	

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.
- c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

SERVICE COMNILION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE ISSUED: August 9, 2002 EFFECTEME2007ctober 1, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9(1) ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division Bv Executive Director

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

13. Request Tests

- a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate.
- b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company and show a badge or other identification which will identify him as an employee of the Company.

15. Service Lines



When Company initiates service to a new Residential or Commercial Customer, Company will instally own, operate and maintain the service line at the premises of Residential and Commercial Customers, if such premises are not connected to a Company main by a service line. With respect to Residential and Commercial Customers that occupy premises already connected to a Company main by a service line, Company shall be responsible for operating and maintaining the service line from the main to the meter. The Company will own the service line from the main to the property line while the Customer will own the service line from the property line to the meter ("customer-owned service line"). When the Company determines that replacement of customer-owned service line is necessary, Company shall be responsible for installing and maintaining the service line from the main to the meter and shall thereafter own the service line from the main to the meter. If it becomes necessary for Company to replace a service line, Company shall use its best efforts to replace the line, during normal working hours and as soon as practical, after Company is made aware of the need for the replacement of the service line.

		KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2013 Month/Date/Year an Order of the Public Service Commission in	TARIFF BRANCH Bunt Kirtley
ISSUED BY	Case No. 2013-00148 /s/ Mark A. Martin	EFFECTIVE
	Signature of Officer	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice 1	President – Rates and Regulatory Affairs	

the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 78 Cancelling Original SHEET No. 78

ATMOS ENERGY CORPORATION

Rules and Regulations

- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.
- e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.

9. Customer's Request for Termination of Service

- a) Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.
- b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68. ANCELLED
- c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 50 days of SERIE (THECHING AND COME), the account shall be physically disconnected, unless the Company entered and agreement with a party responsible for the premises (such as a landlord, homeowner) real estate agent, etc.) moving the account to that party's name.

SECTION 9 (1)

: 1, 2003

(N)

ISSUED: May 12, 2003

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Attained Dentotry Division

Bv

FOR ENTIRE SERVICE AREA PSC KY. No. 2

Original SHEET No. 79

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

16. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

17. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

18. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Company or having permission from the Company, shall turn the gas on or restore service.

19. Special Rules for Customers Serviced from Transmission Mains

MAY 0 1 2014

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.

DATE OF ISSUE	May 13, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month/Date/Year January 24, 2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	Month/Date/Year	TARIFF BRANCH
	n Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin	EFFECTIVE
	Signature of Officer	1/24/2014
TITLE Vice Pr	esident – Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 79 Cancelling Original SHEET No. 79

ATMOS ENERGY CORPORATION

Rules and Regulations

10. Partial Payment and Budget Payment Plans

- a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.
- b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

CANCELLED JAN 2 4 20% KENTUCKY PUBLIC (C)

ISSUED: April 10, 2003

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFEC EXTEC (19) 22, 2003 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Executive Director

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

- b) An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
- e) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.
 CANCELLED

20. Owners Consent

MAY 0 1 2014

In case the customer is not the owner of the premises where service is to be provided, it will be the UBLIC customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 29 in these Rules and Regulations.

DATE OF ISSUE	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	January 24, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by Authorit	y of an Order of the Public Service Commission in Case No. 2013-00148	TARIFF BRANCH Runt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE
TITLE Vie	ce President – Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Rules and Regulations

11. Company's Refusal or Termination of Service

- a) The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section:
 - 1) The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice.
 - 2) If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance.
 - 3) When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination.
 - 4) Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness.

ISSUED: August 9, 2002

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFEC ENTLE 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Vice President – Rates & Regulatory Affairs/Kentucky Division

JAN 2 4 2014

Executive Director



ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations 21. Customer's Equipment and Installation In addition to the customer-owned service line, if any, the customer shall furnish, install and a) maintain at his expense the necessary piping downstream from the meter, including but not limited to house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specification of all local, state and national codes and regulations applicable to his specific usage and occupancy. All of the piping, connections and appliances shall be suitable for the purposes thereof and shall be b) maintained by the customer at his expense at all time in a good, safe and serviceable condition. The Company will inspect the condition of the meter and service connection before making service c) connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected. The Company will not assume any responsibility and will not be held liable in any way for the d) making of any periodic inspection of the customer's piping downstream of the meter including but not limited to house piping, connections and appliances, or for the customer's failure to properly and safely install, operate and maintain same. CANCELLED MAY 0 1 2014 22. Company's Equipment and Installation **ETHTUCKY PUBLIC** The Company will furnish, install and maintain at its expense the necessary meter, fregulator and MISSIO connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgment of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used. KENTUCKY PUBLIC SERVICE COMMISSION DATE OF ISSUE May 13, 2013 Month/Date/Year **JEFF R. DEROUEN** EXECUTIVE DIRECTOR DATE EFFECTIVE January 24, 2013 TARIFF BRANCH Month/Date/Year Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

	Rules and Regulation	<u>1115</u>
5)	The Company may refuse or terminate serv comply with state, municipal or other code service. The Company may terminate servic provided, unless ordered to terminate immed	es, rules and regulations applying to such the only after ten (10) days written notice is
6)	Company may terminate service at point incurred for utility service at that point of a exempt a customer from those provisions. service to any customer for nonpayment of having mailed or otherwise delivered an adv	elivery. Failure to receive a bill does not However, the Company will not terminate bills for any tariffed charge without first
	When the Company is proposing to terminal mail or otherwise deliver to that customer terminate. Under no circumstances will se (27) days after the mailing date of the origin residential customers will include written no of local, state, and federal programs provid certain conditions, and of the address and Community-Based Services of the Cabinet possible assistance.	ten (10) days written notice of intent to ervice be terminated before twenty-seven nal unpaid bill. The termination notice to otification to the customer of the existence ling for the payment of utility bills under telephone number of the Department of
7)	The Company may terminate service to a evidence that a customer has obtained una Within twenty-four (24) hours after such ternotification to the customer of the reasons which the Company relies, and of the custom filing a formal complaint with the Commiss from and in addition to any other legal remi- illegal use or theft of service. The Compa- until the customer has complied with all tar- regulations of the Commission.	uthorized service by illegal use or theft. rmination, the Company will send written for termination or refusal of service upon ner's right to challenge the termination by sion. This right of termination is separate edies which the Company may pursue for ny will not be required to restore service
		PUBLIC SERVICE COMMISSION OF KENTUCKY
SSUED: Aug	ust 9, 2002	EFFECTIVE EFFECTIVE/2002tober 1, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY:	William J. Senter Vice President – Rates &	Regulatory Affairs/Kantuchy Division

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

23. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

24. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

25. Notice of Escaping Gas or Unsafe Conditions

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may D arise from the carelessness or negligence of the customer or his agent or representatives.

26. Special Provisions - Large Volume Customers

MAY U 1 201 KENTUCKY PUBLIC

Industrial, Commercial or other customers using large volumes of gas on a varying **basis shall install and ION** maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

		PHRILE SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2013 Month/Date/Year	TARIFF BRANCH
	Order of the Public Service Commission in se No. 2013-00148	Bunt Kirtley EFFECTIVE
ISSUED BY	/s/ Mark A. Martin Signature of Officer	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice Pres	ident - Rates and Regulatory Affairs	

the Commission's Final Order in Case No. 2013-00148.

ATMOS ENERGY CORPORATION

		Rules and Regulatio	ns	
	8)	The termination notice requirements of this notice requirements to a particular custome the terms of a special contract between the been approved by the Commission.	er or customers are othe	erwise dictated by
	9)	The Company reserves the right to refuse where the existing mains are inadequate without adversely affecting the service to served.	e to serve the applica	nt's requirement
b)	The Company will not terminate service to a customer if the following exist:			xist:
Ċ,	1)	If following receipt of a termination notice termination of service, there is delivered to arrears, service will not be terminated.		
	2)	Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan.		
	3)	Service will not be terminated for nonpattermination date if a doctor, registered nur writing that termination of service will aggre the affected premises. The Company may medical certificates past the original the accompanied by an agreed upon partial p Rules and Regulations. The Company customer who presents to the Company a n doctor, registered nurse, or public health of	rse, or a public health or ravate a debilitating illu- refuse to grant consecut irty (30) days unless ayment plan per Section will not require a new medical certificate certific	officer certifies i ess or infirmity o ive extensions for the certificate i on 10 (c) of thes w deposit from
			5	SERVICE COMPANY
			PUBLIC SERVICE	
SUED:	Augu	st 9, 2002	EFFECT EFFECTIV/E/20 PURSUANT TO 8 SECTION	IVE Stober 1, 2002 07 KAR 5:011
SUED B	Y: V	Villiam J. Senter Vice President – Rates &		

Ву 🥌 Executive Director

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

27. Exclusive Service

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

28. Point of Delivery Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer-owned service line, if any, or the outlet of the meter, whichever is nearest the delivery main of the Company.

29. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
 - 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

DATE OF ISSUE	May 13, 2013	KENTUCKY PUBLIC SERVICE COMMISSION
	Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	Month/Date/Year prity of an Order of the Public Service Commission in	Runt Kintlin
ISSUED BY	Case No. 2013-00148 /s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014
TITLE	Vice President – Rates and Regulatory Affairs	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ATMOS ENERGY CORPORATION

Rules and Regulations

The Company will not terminate service for thirty (30) days beyond the termination date if c) the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance Program or whose household is at or below 110 percent of the poverty level.

12. Winter Hardship Reconnection

- a) Notwithstanding the provision of 807 KAR 5:006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:
 - Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section.
 - 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less



ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.
- c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

30. Service Line Extensions

When the length of a service line is 100 feet or less, and the customer has agreed to use natural gas as its major source of energy, Company will assess no charge for the service line installation. A customer's major source of energy is defined as its primary energy source for heating the premises. If the Customer will not be using natural gas as its major energy source, the Customer may be required to contribute a portion of the cost of the service line in the form of a contribution in aid of construction. This amount will vary depending upon the installed appliances but will not exceed the Company's annual average cost of a service line. When the length of a service line exceeds the 100 feet, Company may require Customer to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service line beyond the 100 feet.

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

	DATE OF ISSUE	May 13, 2013	
		Month/Date/Year	Γ
	DATE EFFECTI	VE January 24, 2013	-
		Month/Date/Year	
	Issued by Au	thority of an Order of the Public Service Commission in Case No. 2013-00148	
ISSUED BY		/s/ Mark A. Martin	
		Signature of Officer	ľ
	TITLE	Vice President – Rates and Regulatory Affairs	

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH

1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Rules and Regulations

- 3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.
 - 4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.
- b) Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company.
- c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Families and Children. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.
- d) Customers who are current in their payment plans under this section will not be disconnected.

13. Request Tests

JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate, Sheet No. 68.
PUBLIC SERVICE COMMISSION

ISSUED: August 9, 2002

OF KENTUCKY EFFECTIVE 8/1/2007 EFFEDIANTYEO BOTOKARI 52002 SECTION 9 (1) Regi By

ISSUED BY: William J. Senter

Vice President - Rates & Regu

Executive Director

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSIO

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

31. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 31.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

32. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

KENTUCKY PUBLIC SERVICE COMMISSION DATE OF ISSUE May 13, 2013 Month/Date/Year JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE EFFECTIVE January 24, 2013 TARIFF BRANCH Month/Date/Year Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148 ISSUED BY /s/ Mark A. Martin Signature of Officer 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) TITLE Vice President – Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 85 Canceling Original SHEET No. 85

(T)

ATMOS ENERGY CORPORATION

Rules and Regulations

b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.

15. Service Lines

When Company initiates service to a new Residential or Commercial Customer, Company will install, own, operate and maintain the service line at the premises of Residential and Commercial Customers, if such premises are not connected to a Company main by a service line. With respect to Residential and Commercial Customers that occupy premises already connected to a Company main by a service line, Company shall be responsible for operating and maintaining the service line from the main to the meter. The Company will own the service line from the main to the property line while the Customer will own the service line from the property line to the meter ("customer-owned service line"). When the Company determines that replacement of customer-owned service line is necessary, Company shall be responsible for installing and maintaining the service line from the main to the meter and shall thereafter own the service line from the main to the meter. If it becomes necessary for Company to replace a service line, Company shall use its best efforts to replace the line, during normal working hours and as soon as practical, after Company is made aware of the need for the replacement of the service line.

	JAN 2 4 2014
	KENTUCKY PUBLIC SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ISSUED: May 28, 2010	EFFEBrent Kirthey2010
(Issued by Authority of an Order of the Public Service Commission in Case No. 2 ISSUED BY: Mark A. Martin - Vice President of Rates & Regul	atory Affairs, Kentucky/Mid-States Division 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	PURSUANT TO 607 KAR 5.011 SECTION 9 (1)

JCKY PUBLIC

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

33. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

34. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

35. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its eustomers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and MISSICI apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

KENTUCKY
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirlley EFFECTIVE
1/24/2014 JANT TO 807 KAR 5:011 SECTION 9 (1)
1

the Commission's Final Order in Case No. 2013-00148.

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 **First Revised SHEET No. 86** Canceling **Original SHEET No. 86**

ATMOS ENERGY CORPORATION

Rules and Regulations

16. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

17. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to (T) use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

18. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or (T) any constituted authorities but no person, unless in the employ of the Company or having permission from the Company, shall turn the gas on or restore service.

19. Special Rules for Customers Serviced from Transmission Mains

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

All service connections to a high pressure transmission line shaken TUCKY to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be contained from both the a) owner and the Company. TADIEE BRANCH

JAN 2 4 2014

KENTUCI Y PULLIC

EFFELILE

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 1009-00354). ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kerand & Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

(T)

ATMOS ENERGY CORPORATION (NAME OF UTILITY)

b) Prio	orities of Cur	tailment:	
Sale	es Service		
seas	onal basis in		in whole or in part on a daily, monthly or h the following priorities, starting with ler.
High	h Priority		
Prio	ority 1.	Residential and services essential exists (Rate G-1).	to the public health where no alternate fuel
Prio	ority 2.	Small commercials less than 50 M	fcf per day (Rate G-1).
Prio	ority 3.	Large commercials over 50 Mcf (Rates G-1).	f per day not included under lower prioriti
Prio	ority 4.	Industrials served under Rate G-1	
Low	v Priority		
Prio	ority 5.	Customers served under Rates G-	2 other than boilers included in Priority 6.
Prio	ority 6.	Boiler loads shall be curtailed in t	he following order (Rates G-2).
		A – Boilers over 3,000 Mcf per da B – Boilers between 1,500 Mcf ar C – Boilers between 300 Mcf and	nd 3,000 Mcf per day.
Prio	ority 7.	Imbalance sales service under Rat	te T-3 and Rate T-4. MAY 0 1 2014
Prio	ority 8.	Flex sales transactions.	KENTUCKY PUBLIC SERVICE COMMISSIO
		N 10 0010	KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE		May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE		January 24, 2013 Month/Date/Year	TARIFF BRANCH
Issued by Autho	,	er of the Public Service Commission in o. 2013-00148	Bunt Kirtley
ISSUED BY		/s/ Mark A. Martin Signature of Officer	EFFECTIVE 1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 **First Revised SHEET No. 87** Canceling **Original SHEET No. 87**

Bunt Kirtley 101

6/1/2010

ATMOS ENERGY CORPORATION

Rules and Regulations

- An applicant may be required to execute a special form application and service contract or b) agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- All meters, regulators, equipment and connections necessary to serve the customer from a c) high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
- The customer's piping extending from the outlet of the meter shall be installed and e) maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company. 1 2 4 2014

20. Owners Consent

KENTUCKY PUBLIC In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain ease the require a prospective cus property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the dotal per Region post of an extension, and will be apportioned according to Section 29 in these Rules and Regulations.

ISSUED: May 28, 2010

(Issued by Authority	of an Order of the Public	Service Commission in	Case No. 2009-00354).
----------------------	---------------------------	-----------------------	-----------------------

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs Kentucky/Mid-States Division

(T)

ATMOS ENERGY CORPORATION (NAME OF UTILITY) **Rules and Regulations** The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence. If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis. **Transportation Service** Transportation services will be curtailed under the following conditions: 1 – Due to capacity constraints on the Company's system. 2 - Due to capacity constraints on the transporter's system. 3 - During temporary gas supply emergency on the Company's system. 4 –When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system. Charge for Unauthorized Overruns a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a rate of up to \$15.00 per Mcf. In addition to other tariff provisions, the customer shall be responsible for any charge(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order. The payment of these charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such charges be considered as a substitute for any other remedy available to the Company

b) Discontinuance of Service

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	May 13, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE	January 24, 2013 Month/Date/Year f an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
TITLE Vice	President – Rates and Regulatory Affairs	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 **First Revised SHEET No. 88** Canceling **Original SHEET No. 88**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Rules and Regulations 21 **Customer's Equipment and Installation** a) In addition to the customer-owned service line, if any, the customer shall furnish, install and (T) maintain at his expense the necessary piping downstream from the meter, including but not limited to house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specification of all local, state and national codes and regulations applicable to his specific usage and occupancy. b) All of the piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all time in a good, safe and serviceable condition. c) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected. (T) d) The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's piping downstream of the meter including but not limited to house piping, connections and appliances, or for the customer's failure to properly and safely install, operate and maintain same. JAN 2 4 2014 (T) KENTUCKY PUBLIC 22. Company's Equipment and Installation The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the metern regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operation of the prove same, and no charge shall be made by the customer for use of the premises as occupied or used. EFFFBun **ISSUED:** May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354). ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kenty States Division

CANCELLED

MAY 0 1 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

(NAME OF UTILITY)

Rules and Regulations

36. General Rules

No agent, representative or employee of the Company has the authority to make any promise, agreement or representation, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

DATE OF ISSUI	May 13, 2013 Month/Date/Year	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTI	VE January 24, 2013 Month/Date/Year	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	thority of an Order of the Public Service Commission in Case No. 2013-00148	Bunt Kirtley
ISSUED BY	/s/ Mark A. Martin Signature of Officer	EFFECTIVE
TITLE	Vice President - Rates and Regulatory Affairs	1/24/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 89 Canceling Original SHEET No. 89

KENTUCKY PUBLIC

EFFECTIVE: June 1, 2010

ATMOS ENERGY CORPORATION

Rules and Regulations

23. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

24. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's (T) premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

25. Notice of Escaping Gas or Unsafe Conditions

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

26. Special Provisions - Large Volume Customers

Industrial, Commercial or other customers using large volumes of gastanta Carving basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intersetter the DEROUEN tion in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furniched to the to the to the to the customers, or with the proper and accurate metering of gas at their Rent to the to

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354). 6/1/2010 ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky, Mid-States, Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 90 Canceling Original SHEET No. 90

ATMOS ENERGY CORPORATION

Rules and Regulations

27. Exclusive Service

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

28. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer-owned service line, if any, or the outlet of the meter, whichever is nearest the delivery main of the Company.

29. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
 - The existing main is of sufficient capacity to properly supply the additional customer(s);
 - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,

KENTUCKY PUBLIC

.2010

CANCELLED

 Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.
 KENTUCKY

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN

EFFE

EXECUTIVE DIRECTOR

TARIFF BRANCH

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354). ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentue ko/twiki-States Division

> 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(T)

(T)

(T)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 91 Canceling Original SHEET No. 91

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Rules and Regulations Whenever an extension exceeds one hundred (100) feet per customer, the Company will **b**) enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension. Nothing contained herein shall be construed as to prohibit the Company from making at c) its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar ANCELLED conditions. JAN 2 4 2014 30. Service Line Extensions **KENTUCKY PUBLIC** (T) When the length of a service line is 100 feet or less, and the customer has agreed to use natural gas as its major source of energy, Company will assess no charge for the service line installation. A customer's major source of energy is defined as its primary energy source for heating the premises. If the Customer will not be using natural gas as its major energy source, the Customer may be required to contribute a portion of the cost of the service line in the form of a contribution in aid of construction. This amount will vary depending upon the installed appliances but will not exceed the Company's annual average cost of a service line. When the length of a service line exceed the 100 feet, Company may require Customer to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service line beyond the 100 feet. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR ARIFE BRANCH EFFE 2010 ISSUED: May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354) ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kegur & States Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 92 Canceling Original SHEET No. 92

ATMOS ENERGY CORPORATION

Rules and Regulations

31. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 31.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

32. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

	KENTUCKY FUBLIC SERVICE CON ON
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ISSUED: May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No. 2	EFFE Bunt Kirtley:010 009-00354). EFFECTIVE
ISSUED BY: Mark A. Martin - Vice President of Rates & Regul	

(T)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 93 Canceling Original SHEET No. 93

ATMOS ENERGY CORPORATION

Rules and Regulations

33. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

34. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

35. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

PUBLIC SERVICE COMMISSION

EFFEBrunt

Industrial – Service to customers engaged primarily in a process which Bould or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs. Kenful Affairs Birling States Division PURSUANT TO 807 KAR 5:011 SECTION 9 (1) (T)

(T)

(T)

JAN 2 4 2014

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 94 Canceling Original SHEET No. 94

CANCELLE

KENTUCKY PU SERVICE COMM

AN 24203

ATMOS ENERGY CORPORATION

Rules and Regulations

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1)
- Priority 4. Industrials served under Rate G-1.

Low Priority

- Priority 5. Customers served under Rates G-2 other than boilers included in Priority 6.
- Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2).

A - Boilers over 3,000 Mcf per day.

- B-Boilers between 1,500 Mcf and 3,000 Mcf per day.
- C-Boilers between 300 Mcf and 1,500 Mcf per day.

Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.

Priority 8. Flex sales transactions.	KENTUCKY PUBLIC SERVICE COMMISSION	
ISSUED: May 28, 2010	JEFF R. DEROUEN	
(Issued by Authority of an Order of the Public Service Commission in Case No. ISSUED BY: Mark A. Martin - Vice President of Rates & Regul		
1550ED DI. Mark A. Martin - Vice President of Kales & Kegan	EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 95 Canceling Original SHEET No. 95

CANCELLED

JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Rules and Regulations

The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.

If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.

Transportation Service

Transportation services will be curtailed under the following conditions:

- 1 Due to capacity constraints on the Company's system.
- 2 Due to capacity constraints on the transporter's system.
- 3 During temporary gas supply emergency on the Company's system.
- 4 –When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.

	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED: May 28, 2010	JEFF R. DEROUEN EXECUTIVE DIRECTOR EFFECTIVE: June 1, 2010 TARIFF BRANCH
Issued by Authority of an Order of the Public Service Commission in Case No. ISSUED BY: Mark A. Martin - Vice President of Rates & Regu	
	6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 96 Canceling Original SHEET No. 96

ATMOS ENERGY CORPORATION

Rules and Regulations			
a)	Penalty for Unauthorized Overruns		
	In the event a customer fails in part or in whole to comply with a Company Curtailmen Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.		
	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.		
	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.		
b)	Discontinuance of Service		
The Company shall have the right, after reasonable notice to discontinue the gas supply any customer that fails to comply with a valid curtailment order.			
		CANCELLED JAN 2 4 2000 KENTUCKY PUDLIC SERVICE COM TO SOUL	
		KENTUCKY PUBLIC SERVICE COMMISSION	
		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	N - 08 0010	TARIFF BRANCH	
ISSUED: May 28, 2010 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).		EFFF Bunt Kirtley 2010	
	Y: Mark A. Martin - Vice President of Rates & Regu	ELLECTIVE	
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

FOR ENTIRE SERVICE AREA P.S.C. NO. 1 First Revised SHEET No. 97 Canceling Original SHEET No. 97

CANCELLED

JAN 2 4 2014 KENTUCKY PULLIC (T)

ATMOS ENERGY CORPORATION

Rules and Regulations

36. General Rules

No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFE 2010 2009-00354). Bunt Kirlly atory Affairs, and atory ates Division
EFFECTIVE 6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

JAN 2 4 2014 KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Rules and Regulations

34. General Rules

No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED: August 9, 2002		8/1/2007 FERSEANNE O 8050RAR 52002 SECTION 9 (1)
ISSUED BY: William J. Senter	Vice President - Rates &	Reg By Executive Director