P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 4

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 4

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(R, -)

(R, -)

(R, -)

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2013-00246

Firm Service

Base Charge:

Residential (G-1)
Non-Residential (G-1)

Non-Residential (G-1) Transportation (T-4)

Transportation Administration Fee

\$12.50 per meter per month

30.00 per meter per month 300.00 per delivery point per month

50.00 per customer per meter

Rate per Mcf² Sales (G-1) Transportation (T-4) 300 ¹ Mcf First @ 6.7654 per Mcf @ 1.1000 per Mcf 14,700 ¹ 6.4354 per Mcf 0.7700 per Mcf Next Mcf @ @ Over 15,000 Mcf @ 6.1654 per Mcf @ 0.5000 per Mcf

Interruptible Service

Base Charge Transportation Administration Fee - \$300.00 per delivery point per month

50.00 per customer per meter

Rate per Mcf²

First

Over

15,000 ¹ Mcf 15,000 Mcf @ 5.0954 per Mcf @ 4.8754 per Mcf

Sales (G-2)

Transportation (T-3)

@ 0.6300 per Mcf

@ 0.4100 per Mcf

CANCELLED

NOV 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISS	SUE		fuly 8, 2013			
		MON	TH/DATE/YEA	R		_
DATE EFFE	CTIVE	A	ugust 1, 2013			
		MON	TH/DATE/YEA	R		_
ISSUED BY		/s/ I	Mark A. Marti	n		_
		SIGN	ATURE OF OFFIC	CER		_
TITLE	Vice President -	- Rates & Regulat	ory Affairs			_
BY AUTHOR	RITY OF ORDE	R OF THE PUBL	IC SERVICE	COMMI	SSION	1
IN CASE NO	2013-00246	DATED	N/A	July	18,	2013
				7	STT	_

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

8/1/2013

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 1

FIFTY-FOURTH REVISED SHEET NO. 4

CANCELLING

FIFTY-THIRD REVISED SHEET NO. 4

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(l, -)

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2013-00123

Firm Service

Base Charge:

Residential (G-1) - \$12.50 per meter per month
Non-Residential (G-1) - 30.00 per meter per month

Transportation (T-4) - 300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

Rate per Mcf² Sales (G-1) Transportation (T-4) 300 ¹ 1.1000 per Mcf First 7.0215 per Mcf @ Mcf @ 14,700 1 6.6915 per Mcf 0.7700 per Mcf Next Mcf @ @ Over 15,000 6.4215 per Mcf @ 0.5000 per Mcf Mcf @

Interruptible Service

Base Charge - \$300.00 per delivery point per month
Transportation Administration Fee - 50.00 per customer per meter

 Rate per Mcf²
 Sales (G-2)
 Transportation (T-3)

 First
 15,000 ¹ Mcf
 @ 5.3686 per Mcf
 @ 0.6300 per Mcf

 Over
 15,000 Mcf
 @ 5.1486 per Mcf
 @ 0.4100 per Mcf

CANCELLED

AUG 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISS	SUE March 28, 2013	
	MONTH / DATE / YEAR	
DATE EFFEC	CTIVE May 1, 2013	
	MONTH / DATE / YEAR	
ISSUED BY	/s/ Mark A. Martin	
	SIGNATURE OF OFFICER	
TITLE	Vice President - Rates & Regulatory Affairs	
	RITY OF ORDER OF THE PUBLIC SERVICE COMMISS: 2013-00123 DATED N/A	ION

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

5/1/2013

All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

P.S.C. KY NO. 1

FIFTY-THIRD REVISED SHEET NO. 4

CANCELLING

FIFTY-SECOND REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary Case No. 2012-00587

Firm Service

Base Charge:

Residential (G-1)

Non-Residential (G-1) Transportation (T-4) Transportation Administration Fee \$12.50 per meter per month 30.00 per meter per month

300.00 per delivery point per month 50.00 per customer per meter

Rate per Mcf² Transportation (T-4) Sales (G-1) 300 1 Mcf 1.1000 per Mcf First 6.0795 per Mcf 14,700 ¹ Mcf 5.7495 per Mcf 0.7700 per Mcf Next @ @ 0.5000 per Mcf Over 15,000 5.4795 per Mcf

(1, -) (l, -)

(1, -)

Interruptible Service

Base Charge Transportation Administration Fee \$300.00 per delivery point per month 50.00 per customer per meter

Rate per Mcf² Sales (G-2) Transportation (T-3) 15,000 1 4.5285 per Mcf 0.6300 per Mcf First Mcf 15,000 4.3085 per Mcf 0.4100 per Mcf Over Mcf @

(l, -)

(l, -)

CANCELLED

MAY 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF IS	SUE December 27, 2012
	MONTH / DATE / YEAR
DATE EFFE	CTIVE February 1, 2013
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE	Vice President - Rates & Regulatory Affairs
BY AUTHOR	RITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
THICASENIO	2012 0597 DATED January 17 2013

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

> > TARIFF BRANCH

2/1/2013

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

For Entire Service Area P.S.C. No. 1 Fifty-Second No. 4 Cancelling Fifty-First No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary Case No. 2012-00480

Firm Service

Base Charge:

Residential (G-1) Non-Residential (G-1) Transportation (T-4)

\$12.50 per meter per month 30.00 per meter per month 300.00 per delivery point per month

Transportation Administration Fee

50.00 per customer per meter

Rate per Mcf²

First

Next

Over

300 1° Mcf 14,700 ¹ Mcf 15,000 Mcf

5.9113 per Mcf @ 5.5813 per Mcf @ 5.3113 per Mcf

Sales (G-1)

1.1000 per Mcf @ 0.7700 per Mcf @ @ 0.5000 per Mcf

Transportation (T-4)

(l, -)

(I, -) (l, -)

Interruptible Service

Base Charge

Transportation Administration Fee

\$300.00 per delivery point per month

50.00 per customer per meter

Rate per Mcf²

First

Over

15,000 ¹ 15,000

Sales (G-2)

Mcf

Mcf

4.3969 per Mcf 4.1769 per Mcf Transportation (T-3)

0.6300 per Mcf @ @ 0.4100 per Mcf

(l, -) (I, -)

CANCELLED

FEB 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has KENTUCKY been achieved. PUBLIC SERVICE COMMISSION

² DSM, PRP and R&D Riders may also apply, where applicable.

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

November 1, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00480.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division 12/1/2012

Effective:

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 5

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments Case No. 2013-00246

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	<u>G-1</u>	G-2	
EGC (Expected Gas Cost Component)	5.5442	4.3442	(R, R)
CF (Correction Factor)	0.0156	0.0156	(R, R)
RF (Refund Adjustment)	(0.0567)	(0.0567)	(1, 1)
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	(-, -)
GCA (Gas Cost Adjustment)	\$5.6654	\$4.4654	(R, R)

CANCELLED

NOV 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

MONTH / DATE / YEAR DATE EFFECTIVE ____

August 1, 2013 MONTH/DATE/YEAR

July 8, 2013

ISSUED BY /s/ Mark A. Martin SIGNATURE OF OFFICER

DATE OF ISSUE

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO 2013-00246 DATED N/A July 18, 2013 DH

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

8/1/2013

P.S.C. KY NO. 1

FIFTY-FOURTH REVISED SHEET NO. 5

CANCELLING

FIFTY-THIRD REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments Case No. 2013-00123

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G - 1	G-2	
EGC (Expected Gas Cost Component)	5.5580	4.3751	(I, I)
CF (Correction Factor)	0.2817	0.2817	(l, l)
RF (Refund Adjustment)	(0.0805)	(0.0805)	(1, 1)
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	(-, -)
GCA (Gas Cost Adjustment)	\$5.9215	\$4.7386	(1, 1)

CANCELLED

AUG 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	March 28, 2013					
	MONTH / DATE / YEAR					
DATE EFFECTIVE	May 1, 2013					
	MONTH / DATE / YEAR					
ISSUED BY /s/ Mark A. Martin						
	SIGNATURE OF OFFICER					
TITLE Vice Presid	ent - Rates & Regulatory Affairs					
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION						
IN CASE NO 2013	3-00123 DATED N/A					

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

runt Kirtley

5/1/2013

P.S.C. KY NO. 1

FIFTY-THIRD REVISED SHEET NO. 5

CANCELLING

FIFTY-SECOND REVISED SHEET NO. 5

NAME OF UTILITY

Current Gas Cost Adjustments Case No. 2012-00587

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	G-2	
EGC (Expected Gas Cost Component)	4.8296	3.7486	(R, R)
CF (Correction Factor)	0.0739	0.0739	(l, l)
RF (Refund Adjustment)	(0.0863)	(0.0863)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	(1, 1)
GCA (Gas Cost Adjustment)	\$4.9795	\$3.8985	(1, 1)

CANCELLED

MAY 0 1 2013

KENTUCKY PUBLIC

DATE OF ISSUE	December 27, 2012
	MONTH / DATE / YEAR
DATE EFFECTIVE	February 1, 2013
	MCNTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice President - R	ates & Regulatory Affairs
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2012-00587	DATED January 17, 2013

	KENTUCKY	
PUBLIC	SERVICE COMMISS	SION

JEFF R. DERCUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brunt Kirlley EFFECTIVE

2/1/2013

For Entire Service Area P.S.C. No. 1 Fifty-Second No. 5 Cancelling Fifty-First No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments Case No. 2012-00480

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

Gas Cost Adjustment Components	G-1	- G-2	
EGC (Expected Gas Cost Component)	4.9721	3.9277	(l, l),
CF (Correction Factor)	(0.2253)	(0.2253)	(-, -)
RF (Refund Adjustment)	(0.0657)	(0.0657)	(-, -)
PBRRF (Performance Based Rate Recovery Factor)	0.1302	0.1302	(-, -)
GCA (Gas Cost Adjustment)	\$4.8113	\$3.7669	(l, l),

CANCELLED FEB 0 1 2013 KENTUCKY PUBLI SERVICE COMMISS

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

ISSUED: November 1, 2012

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2(12-00480.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mc2/4462 61/26ion PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 6

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 6

NAME OF UTILITY

Current Transportation Case No. 2013-00246

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

				Simple Margin		Non- Commodity		Gross Margin		
ransportation	Service 1								-	
Firm Serv										
First	300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000	per Mcf	(-)
Next	14,700	Mcf	@	0.7700	+,	0.0000	=	0.7700	per Mcf	(-)
All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf	(-)
I44	bla Camilaa (T 2)								
	ble Service (00 0000		#0.0000		# 0.0000		
First	15,000	Mcf	@	\$0.6300		\$0.0000		\$0.6300	•	(-)
All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED

NOV 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 8, 2013
	MONTH / DATE / YEAR
DATE EFFECTIV	/E August 1, 2013
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vice Pr	resident - Rates & Regulatory Affairs
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO	2013-00246 DATED N/A July 18, 2013
	DH

KE	ENTUCKY	
PUBLIC SER	VICE COMMISSIO	N
1 Important	D DEBOUEN	

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

P.S.C. KY NO. 1

FIFTY-FOURTH REVISED SHEET NO. 6

CANCELLING

FIFTY-THIRD REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2013-00123

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

					Simple Margin	Non- Commodity		Gross Margin		
Tra	ansportation Firm Serv									
	First	300	Mcf	@	\$1.1000 +	\$0.0000	=	\$1.1000	per Mcf	(-)
	Next	14,700	Mcf	@	0.7700 +	0.0000	=	0.7700	per Mcf	(-)
	All over	15,000	Mcf	@	0.5000 +	0.0000	=	0.5000	per Mcf	(-)
	Interrupti	ble Service (T-3)							
	First	15,000	Mcf	@	\$0.6300 +	\$0.0000	=	\$0.6300	per Mcf	(-)
	All over	15,000	Mcf	@	0.4100 +	0.0000	=	0.4100	per Mcf	(-)

CANCELLED

AUG 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	March 28, 2013		
	MONTH / DATE / YEAR		
DATE EFFECTIVE	May 1, 2013		
	MONTH / DATE / YEAR		
ISSUED BY	/s/ Mark A. Martin		
	SIGNATURE OF OFFICER		
TITLE Vice Preside	ent - Rates & Regulatory Affairs		
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE COMMISSION		
IN CASE NO 201:	3-00123 DATED N/A		

KENTUCKY	
PUBLIC SERVICE COMMISSION	١

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

5/1/2013

¹ Excludes standby sales service.

P.S.C. KY NO. 1

FIFTY-THIRD REVISED SHEET NO. 6

CANCELLING

FIFTY-SECOND REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation Case No. 2012-00587

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

					Simple Margin	Non- Commodity		Gross Margin		
Tran	sportation Firm Serv									
	First	300	Mcf	@	\$1.1000 +	\$0.0000	=	\$1.1000	per Mcf	(-)
	Next	14,700	Mcf	@	0.7700 +	0.0000	=	0.7700	per Mcf	(-)
	All over	15,000	Mcf	@	0.5000 +	0.0000	=	0.5000	per Mcf	(-)
		ble Service (
	First	15,000	Mcf	@	\$0.6300 +	\$0.0000		\$0.6300	•	(-)
	All over	15,000	Mcf	@	0.4100 +	0.0000	=	0.4100	per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED

MAY 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISS	SUE December 27, 2012
	MONTH / DATE / YEAR
DATE EFFEC	February 1, 2013
	MONTH / DATE / YEAR
ISSUED BY	/s/ Mark A. Martin
	SIGNATURE OF OFFICER
TITLE Vic	e President - Rates & Regulatory Affairs
BY AUTHOR IN CASE NO	ITY OF ORDER OF THE PUBLIC SERVICE COMMISSION 2012-00587 DATED January 17, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION
IEEE D DEDOUEM

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Bunt Kirtley

P.S.C. No. 1
Fifty-Second No. 6
Cancelling
Fifty-First No. 6

ATMOS ENERGY CORPORATION

Current Transportation Case No. 2012-00480

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

					Simple Margin		Non- Commodity		Gross Margin	_	
Trar	sportation S										
	Firm Servi First	300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000	per Mcf	(-)
	Next	14,700	Mcf	@	0.7700		0.0000			per Mcf	(-)
	All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf	(-)
	Interruptib	le Service (T-	3)								
	First	15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300	per Mcf	(-)
	All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf	(-)

¹ Excludes standby sales service.

CANCELLED

FEB 0 1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROJEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

ISSUED:

November 1, 2012

Effective:

FFFECTIVE 12

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00480.)

1,2/1/2012

PURSUANT IU 807 KAR 5:U11 SECTION 9 (1)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA P.S.C. NO. 1

Original SHEET No. 7



ATMOS ENERGY CORPORATION

Computer Billing Rate Codes

Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.

Billing Codes	Rate Description
11WC	Interruptible Sales Service (G-2) - Commercial
11WD	Interruptible Sales Service (G-2) – Industrial
11WP	Interruptible Sales Service (G-2) - Public Authority
22WC	General Sales Service (G-1) – Commercial
22WD	General Sales Service (G-1) – Industrial
22WP	General Sales Service (G-1) - Public Authority
42PR	General Sales Service (G-1) – Public Housing Residential
42WR	General Sales Service (G-1) – Residential
52WC	General Sales Service (G-1) - Commercial
52WP	General Sales Service (G-1) - Public Authority

CANCELLED MAY 0 1 2013 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

OCT 0 1 2002

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR EFFECTIVE: October 1, 2002

SSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

P.S.C. NO. 1

Thirteenth Revised Sheet No. 41 Canceling

Twelfth Revised Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost I DSM	• 7 7
DSM Cost Recovery Component (DSMRC-R):	
DSM Cost Recovery – Current:	\$0.0940 per Mcf
OSM Lost Sales Adjustment	\$0.0040 per Mcf
OSM Incentive Adjustment	\$0.0100 per Mcf
OSM Balance Adjustment:	(\$0.0440) per Mcf
DSMRC Residential Rate G-1	\$0.0640 per Mcf
OSM Cost Recovery Component (DSMRC-C):	
OSM Cost Recovery – Current:	\$0.0690 per Mcf
DSM Lost Sales Adjustment	\$0.0030 per Mcf
OSM Incentive Adjustment	\$0.0190 per Mcf
OSM Balance Adjustment:	(\$0.0000) per Mcf
OSMRC Commercial Rate G-1	\$0.0910 per Mcf
	CANGELLED
•	JAN 0 1 2013 KENJUCKY PUBLIC
	SERVICE COMMISSION
	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH

ISSUED: April 27, 2012

(Issued by Authority of an Order by the Public Service Commission in Case No. 2011-00395 dated Ap5/1/2012

PN: Mortin Vice President of Pates & Pagulatory Affairs Ketheritan Morting Vice President of Pates & Pagulatory Affairs Ketheritan Morting Vice President of Pates & Pagulatory Affairs Ketheritan Morting Vice President of Pates & Pagulatory Affairs Ketheritan Morting Vice President of Pates & Pagulatory Affairs Wether Morting Vice President of Pates & Pagulatory Affairs Wether Morting Vice President of Pates & Pagulatory Affairs Vice President of Pates & Pagulatory Affairs Wether Morting Vice President of Pates & Pagulatory Affairs Vice Pagulatory Vi

BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kennekynner States Division 9 (1)

PSC KY NO.1

FOURTH REVISED SHEET NO. 44

CANCELLING PSC KY NO.

THIRD REVISED SHEET NO. 44

Atmos Energy Corporation (NAME OF UTILITY)

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2012 per billing period are:

	Monthly Custom	er Distribution	
	Charge	Charge per Mcf	
Rate G-1 (Residential)	\$ 1.78	\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 5.70	4	(I)
Rate G-2	\$44.07	\$0.0570 per 1000 cubic feet	(I,I)
Rate T-3	\$29.24	-15000 \$0.0522 per 1000 cubic feet	(I,I)
	. (over 15000 \$0.0340 per 1000 cubic feet	(I)
Rate T-4	\$28.33	-300 \$0.0930 per 1000 cubic feet	(I,I)
	3	01-15000 \$0.0651 per 1000 cubic feet	(I)
		over 15000 \$0.0423 per 1000 cubic feet	(I)

CANCELLED

CCT 0.1 2013

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE	July 30, 2012 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	October 1, 2012	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	/s/ Mark A. Martin SIGNATURE OF OFFICER	TARIFF BRANCH
TITLE Vice President - Rate	s & Regulatory Affairs	Brent Kirtley
BY AUTHORITY OF ORDER	OF THE PUBLIC SERVICE COMMISSION	10/1/2012
IN CASE NO. 2011 00288 <dbk> 2012-00359</dbk>	DATED <u>September 7, 2011</u> September 26, 2012	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)