

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2011-00230

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transportation (T-4)	
First	300 ¹	Mcf	@ 6.8032	per Mcf	@ 1.1000	per Mcf (R, -)
Next	14,700 ¹	Mcf	@ 6.4732	per Mcf	@ 0.7700	per Mcf (R, -)
Over	15,000	Mcf	@ 6.2032	per Mcf	@ 0.5000	per Mcf (R, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-2)		Transportation (T-3)	
First	15,000 ¹	Mcf	@ 5.3747	per Mcf	@ 0.6300	per Mcf (R, -)
Over	15,000	Mcf	@ 5.1547	per Mcf	@ 0.4100	per Mcf (R, -)

Call/111

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i>	
Effective: August	EFFECTIVE
8/1/2011	
Pursuant to 807 KAR 5:011 SECTION 9 (1)	

ISSUED: June 30, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00230.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Forty-Fifth SHEET No. 4
Canceling
Forty-Fourth SHEET No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2011-00114

Firm Service

Base Charge:

Residential (G-1)	-	\$ 12.50 per meter per month
Non-Residential (G-1)	-	30.00 per meter per month
Transportation (T-4)	-	300.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300 ¹	Mcf	@ 6.8637 per Mcf	@ 1.1000 per Mcf	(I, -)
Next	14,700 ¹	Mcf	@ 6.5337 per Mcf	@ 0.7700 per Mcf	(I, -)
Over	15,000	Mcf	@ 6.2637 per Mcf	@ 0.5000 per Mcf	(I, -)

Interruptible Service

Base Charge	-	\$300.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000 ¹	Mcf	@ 5.4352 per Mcf	@ 0.6300 per Mcf	(I, -)
Over	15,000	Mcf	@ 5.2152 per Mcf	@ 0.4100 per Mcf	(I, -)

C8/1/11

- All gas consumed by the customer (sales and transportation; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <i>Brent Kirtley</i>
EFFECTIVE 5/1/2011

ISSUED: March 28, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00114).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2011-00068

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-1)		Transportation (T-4)	
First	300 ¹	Mcf	@	6.3366 per Mcf	@	1.1000 per Mcf (I, N)
Next	14,700 ¹	Mcf	@	6.0066 per Mcf	@	0.7700 per Mcf (I, N)
Over	15,000	Mcf	@	5.7366 per Mcf	@	0.5000 per Mcf (I, N)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			Sales (G-2)		Transportation (T-3)	
First	15,000 ¹	Mcf	@	4.9081 per Mcf	@	0.6300 per Mcf (I, N)
Over	15,000	Mcf	@	4.6881 per Mcf	@	0.4100 per Mcf (I, N)

C5/1/11

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Effective: Apr
EFFECTIVE 4/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: February 25, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00068.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2010-00526					
<u>Firm Service</u>					
Base Charge:					
Residential (G-1)			-	\$12.50	per meter per month
Non-Residential (G-1)			-	30.00	per meter per month
Transportation (T-4)			-	300.00	per delivery point per month
Transportation Administration Fee			-	50.00	per customer per meter
<u>Rate per Mcf</u>²		<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>	
First	300 ¹	Mcf	@	5.8808	per Mcf
Next	14,700 ¹	Mcf	@	5.5508	per Mcf
Over	15,000	Mcf	@	5.2808	per Mcf
				@	1.1000
				@	0.7700
				@	0.5000
					(I, N)
					(I, N)
					(I, N)
<u>Interruptible Service</u>					
Base Charge					
			-	\$300.00	per delivery point per month
Transportation Administration Fee			-	50.00	per customer per meter
<u>Rate per Mcf</u>²		<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>	
First	15,000 ¹	Mcf	@	4.4391	per Mcf
Over	15,000	Mcf	@	4.2191	per Mcf
				@	0.6300
				@	0.4100
					(I, N)
					(I, N)

C4/1/11

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: Fe <i>Brent Kirkley</i>
EFFECTIVE 2/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: December 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00526.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary					
Case No. 2010-00386					
<u>Firm Service</u>					
Base Charge:					
	Residential (G-1)		-	\$12.50	per meter per month
	Non-Residential (G-1)		-	30.00	per meter per month
	Transportation (T-4)		-	300.00	per delivery point per month
	Transportation Administration Fee		-	50.00	per customer per meter
	<u>Rate per Mcf</u>²			<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>
First	300 ¹	Mcf	@	5.7712 per Mcf	@ 1.1000 per Mcf
Next	14,700 ¹	Mcf	@	5.4412 per Mcf	@ 0.7700 per Mcf
Over	15,000	Mcf	@	5.1712 per Mcf	@ 0.5000 per Mcf
					(R, N)
					(R, N)
					(R, N)
<u>Interruptible Service</u>					
Base Charge					
			-	\$300.00	per delivery point per month
			-	50.00	per customer per meter
	<u>Rate per Mcf</u>²			<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>
First	15,000 ¹	Mcf	@	4.3295 per Mcf	@ 0.6300 per Mcf
Over	15,000	Mcf	@	4.1095 per Mcf	@ 0.4100 per Mcf
					(R, N)
					(R, N)

C2/11

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> Effective:
EFFECTIVE 11/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: September 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00386.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2011-00230

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8801	4.9216	(I, I)
CF (Correction Factor)	(0.2931)	(0.2931)	(R, R)
RF (Refund Adjustment)	(0.0210)	(0.0210)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$5.7032</u>	<u>\$4.7447</u>	(R, R)

2/11/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: Aug. <i>Brent Kirtley</i>
EFFECTIVE 8/1/2011
PURSUANT TO KYRS 106.010 SECTION 9 (1)

ISSUED: June 30, 2011

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00230.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Missouri Gas State Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Forty-Fifth SHEET No. 5

Canceling

Forty-Fourth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2011-00114

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.7464	4.7879	(I, D)
CF (Correction Factor)	(0.1028)	(0.1028)	(I, D)
RF (Refund Adjustment)	(0.0171)	(0.0171)	(I, D)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(-, -)
GCA (Gas Cost Adjustment)	<u>\$5.7637</u>	<u>\$4.8052</u>	(I, D)

08/1/11

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

ISSUED: March 28, 2011

EFFECTIVE

EFFECTIVE

(Issued by Authority of an Order of the Public Service Commission in Case No.2011-00114).

5/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2011-00068

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.4651	4.5066	(R, R)
CF (Correction Factor)	(0.3454)	(0.3454)	(I, I)
RF (Refund Adjustment)	(0.0203)	(0.0203)	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$5.2366</u>	<u>\$4.2781</u>	(I, I)

C5/1/11

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: April <i>Brent Kirtley</i>
EFFECTIVE 4/1/2011
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

ISSUED: February 25, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00068.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2010-00526

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.6717	4.7000	(R, R)
CF (Correction Factor)	(1.0078)	(1.0078)	(I, I)
RF (Refund Adjustment)	(0.0203)	(0.0203)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1372</u>	<u>0.1372</u>	(I, I)
GCA (Gas Cost Adjustment)	<u>\$4.7808</u>	<u>\$3.8091</u>	(I, I)

C41.111

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
ISSUED: December 28, 2010	Effective: Febru <i>Brent Kirtley</i>
EFFECTIVE	
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midwest Division <i>2/1/2011</i>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

ISSUED: December 28, 2010

Effective:

Febru

Brent Kirtley

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00526.)

EFFECTIVE

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midwest Division *2/1/2011*

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2010-00386			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8522	4.8805	(R, R)
CF (Correction Factor)	(1.2939)	(1.2939)	(I I)
RF (Refund Adjustment)	(0.0169)	(0.0169)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$4.6712</u></u>	<u><u>\$3.6995</u></u>	(R, R)

C2/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERCUENI EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirtley</i> ^D
11/1/2010

ISSUED: September 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00386.) EFFECTIVE

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Gas Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2011-00230

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.79%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
Transportation Service ¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

Handwritten signature in red ink

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>Brent Kirtley</i> EFFECTIVE August 1, 2011	
8/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

ISSUED: June 30, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00230.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Forty-Fifth Sheet No. 6

Canceling

Forty-Fourth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2011-00114

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.79%

	<u>Simple Margin</u>		<u>Non Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u>¹						
<u>Firm Service (T-4)</u>						
First 300 Mcf @	\$1.1000	+	\$0.0000	=	\$1.1000 per Mcf	(-)
Next 14,700 Mcf @	0.7700	+	0.0000	=	0.7700 per Mcf	(-)
All Over 15,000 Mcf @	0.5000	+	0.0000	=	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>						
First 15,000 Mcf @	\$0.6300	+	\$0.0000	=	\$0.6300 per Mcf	(-)
All Over 15,000 Mcf @	0.4100	+	0.0000	=	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

C 8/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
5/1/2011
Kentucky Mid-States Division (1)

ISSUED: March 28, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No.2011-00114).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division (1)

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2011-00068

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.79%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u>¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000 +		\$0.0000 =		\$1.1000 per Mcf	(N)
Next	14,700	Mcf	@	0.7700 +		0.0000 =		0.7700 per Mcf	(N)
All over	15,000	Mcf	@	0.5000 +		0.0000 =		0.5000 per Mcf	(N)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300 +		\$0.0000 =		\$0.6300 per Mcf	(N)
All over	15,000	Mcf	@	0.4100 +		0.0000 =		0.4100 per Mcf	(N)

¹ Excludes standby sales service.

C5/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE 11, 2011
4/1/2011 <small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small> ATMOS ENERGY CORPORATION, Kentucky/Midstates Division

ISSUED: February 25, 2011

(Issued by Authority of an Order of the Public Service Commission in Case No. 2011-00068.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2010-00526

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.79%

				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
<u>Transportation Service</u>¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000	per Mcf (N)
Next	14,700	Mcf	@	0.7700	+	0.0000	=	0.7700	per Mcf (N)
All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300	per Mcf (N)
All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf (N)

¹ Excludes standby sales service.

C41111

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
<i>E Brent Kintley</i>	January 1, 2011
EFFECTIVE 2/1/2011	
<small>PUBLIC SERVICE COMMISSION SECTION 9 (1)</small>	

ISSUED: December 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00526.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2010-00386

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 2.79%

<u>Transportation Service</u> ¹				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000 +		\$0.0000 =		\$1.1000 per Mcf	(N)
Next	14,700	Mcf	@	0.7700 +		0.0000 =		0.7700 per Mcf	(N)
All over	15,000	Mcf	@	0.5000 +		0.0000 =		0.5000 per Mcf	(N)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300 +		\$0.0000 =		\$0.6300 per Mcf	(N)
All over	15,000	Mcf	@	0.4100 +		0.0000 =		0.4100 per Mcf	(N)

¹ Excludes standby sales service.

C2/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Brent Kirtley
EFFECTIVE November 1, 2010
11/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: September 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00386.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fifth Revised SHEET No. 22

Canceling

Fourth Revised SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinafter described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

(T)

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

C12/19/11

Where:

- i** = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- WNA_i** = Weather Normalization Adjustment Factor for the *i*th rate schedule or classification expressed as a rate per Mcf
- R_i** = weighted average rate (distribution charge) of temperature sensitive sales for the *i*th schedule or classification
- HSF_i** = heat sensitive factor for the *i*th schedule or classification
- NDD** = normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000)
- ADD** = actual billing cycle heating degree days
- BL_i** = base load for the *i*th schedule or classification

ISSUED: September 10, 2010
(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00243).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	November 1, 2010
EFT	<i>Brent Kirtley</i>
EFFECTIVE 11/1/2010	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised SHEET No. 30

Canceling

Second Revised SHEET No. 30

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

$$DAIBL = [I(1) + I(2)] / 2$$

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of the daily high and low New York Mercantile Exchange (NYMEX) posting for the Daily Price Survey for Dominion – South Point-Appalachia

I (2) is the Inside FERC – Gas Market Report first-of-the month posting for Prices of Spot Gas delivered to Pipeline for Dominion Transmission Inc. - Appalachia

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

$$GAIFBL \text{ Shared Expenses} = TAAGCCBL - TABGCCBL$$

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

$$GAIFBL \text{ Shared Savings} = TABGCCBL - TAAGCCBL$$

C12/7/10

ISSUED: August 27, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-0033 dated December 7, 2010).

ISSUED BY: Mark A. Martin Vice President – Rates & Regulatory Affairs, Kentucky/Mid-States Division

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN

Executive Director

TARIFF BRANCH

Kentucky/Mid-States Division

Brent Kirtley

EFFECTIVE

11/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Tenth Revised Sheet No. 41
Canceling
Ninth Revised Sheet No. 41**

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC):</u>		
DSM Cost Recovery – Current:	\$0.0850 per Mcf	(N)
DSM Lost Sales Adjustment	\$0.0000 per Mcf	(D)
DSM Incentive Adjustment	\$0.0080 per Mcf	(N)
DSM Balance Adjustment:	(\$0.0189) per Mcf	(I)
DSMRC Residential Rate G-1	\$0.0741 per Mcf	(I)

C 11/11

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354) EFFECTIVE

BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFE <i>Brent Kirtley</i> :010
6/4/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Third Revised Sheet No. 44

Canceling

Second Revised Sheet No. 44

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider				
4. Pipe Replacement Rider Rates				
The charges for the respective gas service schedules for the revenue month beginning October 1, 2011 per billing period are:				
	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$ 0.99		\$0.00	(I,-)
Rate G-1 (Non-Residential)	\$ 3.21		\$0.00	(I,-)
Rate G-2	\$ 18.08		\$0.0349 per 1000 cubic feet	(I,R)
Rate T-3	\$ 15.36	1-15000	\$0.0334 per 1000 cubic feet	(I,I)
		Over 15000	\$0.0217 per 1000 cubic feet	(I,I)
Rate T-4	\$ 14.06	1-300	\$0.0506 per 1000 cubic feet	(I,I)
		301-1500	\$0.0354 per 1000 cubic feet	(I,I)
		Over 1500	\$0.0230 per 1000 cubic feet	(I,I)

C10/1/11

ISSUED: September 13, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-)

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE: October 1, 2011 <i>Brent Hatley</i>
10/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised Sheet No. 44
Canceling
First Revised Sheet No. 44

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning June 1, 2011 per billing period are:

	<u>Monthly Customer Charge</u>		<u>Distribution Charge per Mcf</u>	
Rate G-1 (Residential)	\$0.48		\$0.00	(I)
Rate G-1 (Non-Residential)	\$1.55		\$0.00	(I)
Rate G-2	\$9.35	All Mcf	\$0.0557 per 1000 cubic feet	(I)
Rate T-3	\$6.43	1-15000	\$0.0161 per 1000 cubic feet	(I)
		Over 15000	\$0.0105 per 1000 cubic feet	(I)
Rate T-4	\$6.58	1-300	\$0.0284 per 1000 cubic feet	(I)
		301-15000	\$0.0199 per 1000 cubic feet	(I)
		Over 15000	\$0.0129 per 1000 cubic feet	(I)

e 10/1/11

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFF <i>Bunt Kirtley</i> 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: March 30, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-00120)

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky Public Service Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised Sheet No. 44

Canceling

First Revised Sheet No. 44

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning June 1, 2011 per billing period are:

	Monthly Customer Charge		Distribution Charge per Mcf	
Rate G-1 (Residential)	\$ 0.48		\$0.00	(I,-)
Rate G-1 (Non-Residential)	\$ 1.55		\$0.00	(I,-)
Rate G-2	\$ 9.35		\$0.0557 per 1000 cubic feet	(I,I)
Rate T-3	\$ 6.43	1-15000	\$0.0161 per 1000 cubic feet	(I,I)
		Over 15000	\$0.0105 per 1000 cubic feet	(I,I)
Rate T-4	\$ 6.58	1-300	\$0.0284 per 1000 cubic feet	(I,I)
		301-1500	\$0.0199 per 1000 cubic feet	(I,I)
		Over 1500	\$0.0129 per 1000 cubic feet	(I,I)

C10/1/11

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

EFFECTIVE: June 1, 2011

Brent Kirtley

ISSUED: March 30, 2011

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-0)

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised Sheet No. 44

Canceling

Original SHEET No. 44

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider

(T)

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2010 per billing period are:

	<u>Monthly Customer Charge</u>	<u>Distribution Charge per Mcf</u>
Rate G-1 (Residential)	\$ 0.00	\$0.00
Rate G-1 (Non-Residential)	\$ 0.00	\$0.00
Rate G-2	\$ 0.00	\$0.00
Rate T-3	\$ 0.00	\$0.00
Rate T-4	\$ 0.00	\$0.00

6/1/10

ISSUED: May 28, 2010

(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2009-00254)

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH
Kentucky/Mid-States Division

Brent Kirtley

EFFECTIVE

6/1/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)