

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period August, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.5510	=	\$ 9.8128 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	7.5510	=	9.2818 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	7.5510	=	9.0528 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.5510	=	\$ 8.9274 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	7.5510	=	8.3964 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	7.5510	=	8.1674 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.5510	=	\$ 8.2674 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	7.5510	=	8.0965 per Mcf

True-up Adjustment for 7/05 billing period:

\$ 0.6884 per Mcf

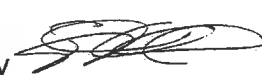
¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirteenth Revised Sheet No. 6, effective August 1, 2005.

CANCELLED

11-15-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 9/12/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period July, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8639	=	\$ 9.1257 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8639	=	8.5947 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8639	=	8.3657 per Mcf

High Load Factor Firm Service Demand

			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8639	=	\$ 8.2403 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8639	=	7.7093 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8639	=	7.4803 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8639	=	\$ 7.5803 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8639	=	7.4094 per Mcf

True-up Adjustment for 6/05 billing period:


\$ 0.0117 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6, effective May 1, 2005.

CANCELLED

 9-12-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/9/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period July, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8639	=	\$ 9.1257 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8639	=	8.5947 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8639	=	8.3657 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$ 0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8639	=	\$ 8.2403 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8639	=	7.7093 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8639	=	7.4803 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8639	=	\$ 7.5803 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8639	=	7.4094 per Mcf

True-up Adjustment for 6/05 billing period:

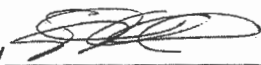
\$ 0.0117 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6, effective May 1, 2005.

CANCELLED

 9-12-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/9/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period July, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8639	=	\$ 9.1257	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	6.8639	=	8.5947	per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	6.8639	=	8.3657	per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$ 0.0000	=	\$ 4.6207	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8639	=	\$ 8.2403	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	6.8639	=	7.7093	per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	6.8639	=	7.4803	per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8639	=	\$ 7.5803	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.8639	=	7.4094	per Mcf

True-up Adjustment for 6/05 billing period:

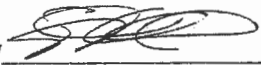
\$ 0.0117 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Twelfth Revised Sheet No. 6, effective May 1, 2005.

*Cancelled
9-18-2005*

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 8/9/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period June, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8535	=	\$ 9.1153 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8535	=	8.5843 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8535	=	8.3553 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8535	=	\$ 8.2299 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8535	=	7.6989 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8535	=	7.4699 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8535	=	\$ 7.5699 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8535	=	7.3990 per Mcf

True-up Adjustment for 5/05 billing period:

\$ (0.6600) per Mcf

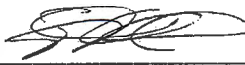
¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6 effective May 1, 2005.

CANCELLED

 8-9-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/11/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period June, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8535	=	\$ 9.1153	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8535	=	8.5843	per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8535	=	8.3553	per Mcf

High Load Factor Firm Service

Demand				@ \$ 4.6207	+	\$0.0000	=	\$ 4.6207	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8535	=	\$ 8.2299	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8535	=	7.6989	per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8535	=	7.4699	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8535	=	\$ 7.5699	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8535	=	7.3990	per Mcf

True-up Adjustment for 5/05 billing period:

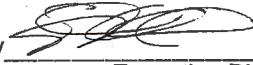
\$ (0.6600) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6 effective May 1, 2005.

CANCELLED
8-9-05

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/11/2005
 PURSUANT TO 807 KAR 5:011
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ATMOS ENERGY CORPORATION
Large Volume Sales
 For the Period June, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
 LVS-2 Service 220.00 per Meter
 Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		Simple Margin	+	Non-Commodity Component ²	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8535	=	\$ 9.1153 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8535	=	8.5843 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8535	=	8.3553 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8535	=	\$ 8.2299 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8535	=	7.6989 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8535	=	7.4699 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8535	=	\$ 7.5699 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8535	=	7.3990 per Mcf

True-up Adjustment for 5/05 billing period:

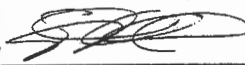
\$ (0.6600) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6 effective May 1, 2005.

Cancelled 8-9-2005

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/11/2005
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period May, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

			Simple		Non-	Estimated		Sales
			Margin		Commodity	Weighted		Rate
<u>Firm Service</u>					Component ²	Average		
						Commodity	Gas Cost	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.5135	= \$ 9.7753 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	7.5135	= 9.2443 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	7.5135	= 9.0153 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	= \$ 4.6207 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.5135	= \$ 8.8899 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	7.5135	= 8.3589 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	7.5135	= 8.1299 per Mcf

LVS-2:

Interruptible Service

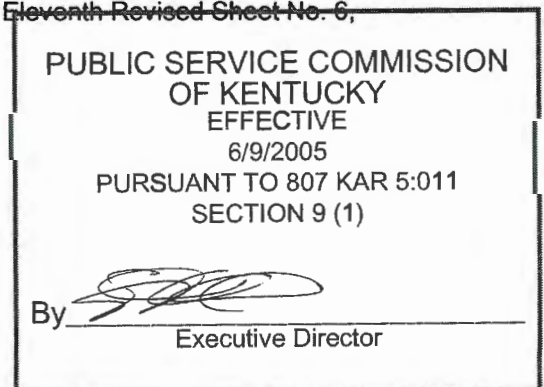
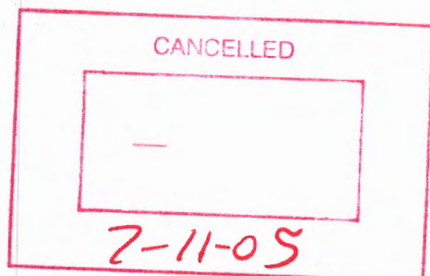
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.5135	= \$ 8.2299 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.5135	= 8.0590 per Mcf

True-up Adjustment for 4/05 billing period:

\$ 0.6444 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective May 1, 2005.



ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period May, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00 per Meter
LVS-2 Service	220.00 per Meter
Combined Service	220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component ²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.5135	=	\$ 9.7753 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	7.5135	=	9.2443 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	7.5135	=	9.0153 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.5135	=	\$ 8.8899 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	7.5135	=	8.3589 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	7.5135	=	8.1299 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.5135	=	\$ 8.2299 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	7.5135	=	8.0590 per Mcf

True-up Adjustment for 4/05 billing period:

\$ 0.6444 per Mcf

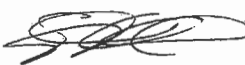
¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective May 1, 2005.

CANCELLED

7-11-05

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/9/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period May, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.5135	=	\$ 9.7753 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	7.5135	=	9.2443 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	7.5135	=	9.0153 per Mcf

High Load Factor Firm Service

Demand				@ \$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.5135	=	\$ 8.8899 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	7.5135	=	8.3589 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	7.5135	=	8.1299 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.5135	=	\$ 8.2299 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	7.5135	=	8.0590 per Mcf

True-up Adjustment for 4/05 billing period:

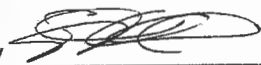
\$ 0.6444 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective May 1, 2005.

Cancelled
7-11-2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/9/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By  _____
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period April, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component ²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8691	=	\$ 9.1309 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8691	=	8.5999 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8691	=	8.3709 per Mcf

High Load Factor Firm Service

Demand				@ \$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8691	=	\$ 8.2455 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8691	=	7.7145 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8691	=	7.4855 per Mcf

LVS-2:

Interruptible Service

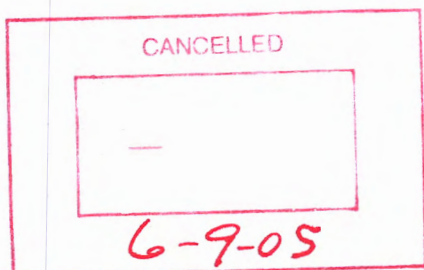
First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8691	=	\$ 7.5855 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8691	=	7.4146 per Mcf

True-up Adjustment for 3/05 billing period:


\$ 0.4434 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.



Eleventh Revised Sheet No. 6,
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/12/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period April, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8691	=	\$ 9.1309 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8691	=	8.5999 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8691	=	8.3709 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8691	=	\$ 8.2455 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8691	=	7.7145 per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8691	=	7.4855 per Mcf

LVS-2:

Interruptible Service

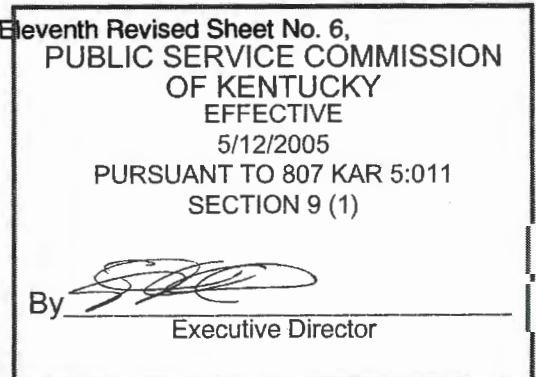
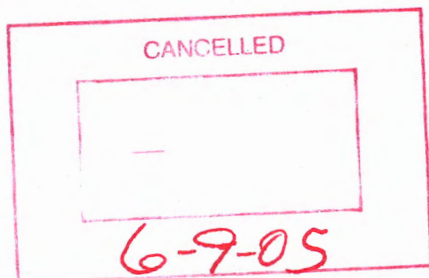
First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8691	=	\$ 7.5855 per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8691	=	7.4146 per Mcf

True-up Adjustment for 3/05 billing period:

\$ 0.4434 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.



ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period April, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.8691	=	\$ 9.1309	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.8691	=	8.5999	per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.8691	=	8.3709	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.8691	=	\$ 8.2455	per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	0.1864	+	6.8691	=	7.7145	per Mcf
All over	15,000 Mcf @	0.4300	+	0.1864	+	6.8691	=	7.4855	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.8691	=	\$ 7.5855	per Mcf
All over	15,000 Mcf @	0.3591	+	0.1864	+	6.8691	=	7.4146	per Mcf

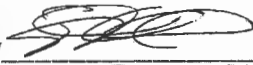
True-up Adjustment for 3/05 billing period:

\$ 0.4434 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.

Eleventh Revised Sheet No. 6,
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/12/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

*Cancelled
6-9-2005*

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period March, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.4271	=	\$ 8.6889 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	6.4271	=	8.1579 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	6.4271	=	7.9289 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 6.4271	=	\$ 7.8035 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	6.4271	=	7.2725 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	6.4271	=	7.0435 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 6.4271	=	\$ 7.1435 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	6.4271	=	6.9726 per Mcf

True-up Adjustment for 2/05 billing period:

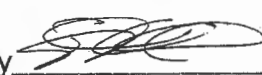
\$0.0000 per Mcf

*Cancelled
5-12-2005*

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/21/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period February, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>		<u>Sales Rate</u>
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.2257	=	\$ 9.4875 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	7.2257	=	8.9565 per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	7.2257	=	8.7275 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.2257	=	\$ 8.6021 per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	7.2257	=	8.0711 per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	7.2257	=	7.8421 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.2257	=	\$ 7.9421 per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.2257	=	7.7712 per Mcf

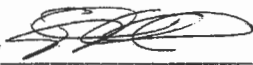
True-up Adjustment for 1/05 billing period:

(\$0.7986) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Eleventh Revised Sheet No. 6, effective February 3, 2005.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/11/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

*Cancelled
4-21-2005*

ATMOS ENERGY CORPORATION
Large Volume Sales
For the Period January, 2005

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 20.00 per Meter
LVS-2 Service 220.00 per Meter
Combined Service 220.00 per Meter

LVS-1:

<u>Firm Service</u>			<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>	
First	300	¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 7.2257	=	\$ 9.4875	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	1.0718	+	7.2257	=	8.9565	per Mcf
All over	15,000	Mcf @	0.4300	+	1.0718	+	7.2257	=	8.7275	per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.6207	+	\$0.0000	=	\$ 4.6207	per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.1900	+	\$ 0.1864	+	\$ 7.2257	=	\$ 8.6021	per Mcf
Next	14,700	¹ Mcf @	0.6590	+	0.1864	+	7.2257	=	8.0711	per Mcf
All over	15,000	Mcf @	0.4300	+	0.1864	+	7.2257	=	7.8421	per Mcf

LVS-2:

Interruptible Service

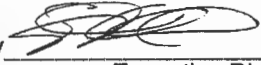
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1864	+	\$ 7.2257	=	\$ 7.9421	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1864	+	7.2257	=	7.7712	per Mcf

True-up Adjustment for 12/04 billing period:

\$1.3570 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Tenth Revised Sider No. 6, effective November 1, 2004.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/11/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

C
~~3/11/05~~
3/11/05

ATMOS ENERGY CORPORATION

Large Volume Sales

For the Period November, 2004

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 20.00	per Meter
LVS-2 Service	220.00	per Meter
Combined Service	220.00	per Meter

LVS-1:

<u>Firm Service</u>		Simple Margin	+	Non- Commodity Component 2	+	Estimated Weighted Average Commodity Gas Cost	=	Sales Rate
First	300 ¹ Mcf @	\$ 1.1900	+	\$ 1.0718	+	\$ 6.0796	=	\$ 8.3414 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+	1.0718	+	6.0796	=	7.8104 per Mcf
All over	15,000 Mcf @	0.4300	+	1.0718	+	6.0796	=	7.5814 per Mcf

High Load Factor Firm Service

Demand			@	\$	4.6207	+	\$0.0000	=	\$ 4.6207 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.1900	+	\$	0.1864	+	\$ 6.0796	=	\$ 7.4560 per Mcf
Next	14,700 ¹ Mcf @	0.6590	+		0.1864	+	6.0796	=	6.9250 per Mcf
All over	15,000 Mcf @	0.4300	+		0.1864	+	6.0796	=	6.6960 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.5300	+	\$	0.1864	+	\$ 6.0796	=	\$ 6.7960 per Mcf
All over	15,000 Mcf @	0.3591	+		0.1864	+	6.0796	=	6.6251 per Mcf


True-up Adjustment for 10/04 billing period:

\$0.0396 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Tenth Revised Sheet No. 6 effective November 1, 2004.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/02/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: 
Executive Director

C
2-11-2005

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2005-00000

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

Sales (G-1)

@	12.6233	per Mcf
@	12.0923	per Mcf
@	11.8633	per Mcf

Transport (T-2)

@	2.2618	per Mcf
@	1.7308	per Mcf
@	1.5018	per Mcf

Carriage (T-4)

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(I, N, N)
(I, N, N)
(I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6207	@	4.6207	per Mcf of daily Contract Demand
-----------------------	---	--------	---	--------	----------------------------------

(N)

Rate per Mcf²

First	300	Mcf
Next	14,700	Mcf
Over	15,000	Mcf

@	11.7379	per Mcf
@	11.2069	per Mcf
@	10.9779	per Mcf

@	1.3764	per Mcf
@	0.8454	per Mcf
@	0.6164	per Mcf

(I, N)
(I, N)
(I, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf
Over	15,000	Mcf

Sales (G-2)

@	11.0779	per Mcf
@	10.9070	per Mcf

Transport (T-2)

@	0.7164	per Mcf
@	0.5455	per Mcf

Carriage (T-3)

@	0.5300	per Mcf
@	0.3591	per Mcf

(I, N, N)
(I, N, N)

CANCELLED
10-1-05

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
² DSM, GRI and MLR Riders may also apply, where applicable.

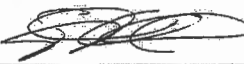
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2005

ISSUED: August 31, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulation

Effective: PURSUANT TO 807 KAR 5:011
October 1, 2005
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00000			
Applicable			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2
EGC (Expected Gas Cost Component)	11.3357	10.4503	10.4503
CF (Correction Factor)	0.0576	0.0576	0.0576
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)
PBRRF (Performance Based Rate Recovery Factor)	0.0448	0.0448	0.0448
GCA (Gas Cost Adjustment)	<u>\$11.4333</u>	<u>\$10.5479</u>	<u>\$10.5479</u>

(I, I, I)
(N, N, N)
(N, N, N)
(N, N, N)
(I, I, I)

CANCELLED
10-1-05

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2005**
PURSUANT TO 807 KAR 5:011
Effective: **October 1, 2005**
SECTION 9(1)

[Signature]

Executive Director

ISSUED: **August 31, 2005**

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY: **Gary L. Smith** Vice President - Marketing & Regulatory Affairs

ATMOS ENERGY CORPORATION

Current Transportation and Carriage										
Case No. 2005-00000										
Case No. 2004-00398										
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:										
System Lost and Unaccounted gas percentage:								1.38%		
				Simple Margin			Non- Commodity			Gross Margin
Transportation Service (T-2)1										
a) Firm Service										
First	300	²	Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf
Next	14,700	²	Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf
All over	15,000		Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf
b) High Load Factor Firm Service (HLF)										
Demand				@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of daily contract demand
First	300	²	Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf
Next	14,700	²	Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf
All over	15,000		Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf
c) Interruptible Service										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf
All over	15,000		Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf
Carriage Service 3										
Firm Service (T-4)										
First	300	²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf
Next	14,700	²	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf
All over	15,000	²	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf
Interruptible Service (T-3)										
First	15,000	²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf
All over	15,000		Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf

CANCELLED

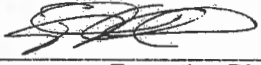
10-1-05

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
³ Excludes standby sales service.

ISSUED: August 31, 2005
(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00354.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/1/2005
PURSUANT TO 807 KAR 1, 2005
SECTION 9 (1)

By 
Executive Director

ATMOS ENERGY CORPORATION

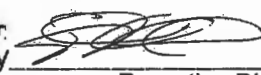
Current Rate Summary						
Case No. 2005-00271						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$7.50	per meter	per month		
Non-Residential	-	20.00	per meter	per month		
Carriage (T-4)	-	220.00	per delivery point	per month		
Transportation Administration Fee	-	50.00	per customer	per meter		
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First 300 ¹ Mcf	@	10.6864 per Mcf	@	2.2618 per Mcf	@	1.1900 per Mcf
Next 14,700 ¹ Mcf	@	10.1554 per Mcf	@	1.7308 per Mcf	@	0.6590 per Mcf
Over 15,000 Mcf	@	9.9264 per Mcf	@	1.5018 per Mcf	@	0.4300 per Mcf
						(R, N, N)
						(R, N, N)
						(R, N, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.6207	@	4.6207 per Mcf of daily Contract Demand		(N)
<u>Rate per Mcf²</u>						
First 300 ¹ Mcf	@	9.8010 per Mcf	@	1.3764 per Mcf		(R, N)
Next 14,700 ¹ Mcf	@	9.2700 per Mcf	@	0.8454 per Mcf		(R, N)
Over 15,000 Mcf	@	9.0410 per Mcf	@	0.6164 per Mcf		(R, N)
<u>Interruptible Service</u>						
Base Charge						
	-	\$220.00	per delivery point	per month		
Transportation Administration Fee	-	50.00	per customer	per meter		
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First 15,000 ¹ Mcf	@	9.1410 per Mcf	@	0.7164 per Mcf	@	0.5300 per Mcf
Over 15,000 Mcf	@	8.9701 per Mcf	@	0.5455 per Mcf	@	0.3591 per Mcf
						(R, N, N)
						(R, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005
PURSUANT TO 807 KAR 5:011
Effective: August 1, 2005
SECTION 9(1)

C
10/1/05

By: 
Executive Director

ISSUED: June 30, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00271.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2005-00013

Firm Service

Base Charge:

Residential	-	\$7.50	per meter per month
Non-Residential	-	20.00	per meter per month
Carriage (T-4)	-	220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf	@	9.4109	per Mcf
Next	14,700	Mcf	@	8.8799	per Mcf
Over	15,000	Mcf	@	8.6509	per Mcf

Sales (G-1)

Transport (T-2)

Carriage (T-4)

@	2.2618	per Mcf
@	1.7308	per Mcf
@	1.5018	per Mcf

@	1.1900	per Mcf
@	0.6590	per Mcf
@	0.4300	per Mcf

(I, N, N)
(I, N, N)
(I, N, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@	4.6207	@	4.6207	per Mcf of daily Contract Demand
-----------------------	---	--------	---	--------	----------------------------------

(N)

Rate per Mcf

First	300	Mcf	@	8.5255	per Mcf
Next	14,700	Mcf	@	7.9945	per Mcf
Over	15,000	Mcf	@	7.7655	per Mcf

@	1.3764	per Mcf
@	0.8454	per Mcf
@	0.6164	per Mcf

(I, N)
(I, N)
(I, N)

Interruptible Service

Base Charge	-	\$220.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf	@	7.8655	per Mcf
Over	15,000	Mcf	@	7.6946	per Mcf

Transport (T-2)

Carriage (T-3)

@	0.7164	per Mcf
@	0.5455	per Mcf

@	0.5300	per Mcf
@	0.3591	per Mcf

(I, N, N)
(I, N, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/3/2005

PURSUANT TO 807 KAR 5:011
Effective: February 3, 2005
SECTION 9 (1)

ISSUED: December 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00013.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regu

By  sion
Executive Director

C
8/11/05

ATMOS ENERGY CORPORATION

Current Rate Summary									
Case No. 2004-00398									
<u>Firm Service</u>									
Base Charge:									
Residential	-	\$7.50	per meter	per month					
Non-Residential	-	20.00	per meter	per month					
Carriage (T-4)	-	220.00	per delivery point	per month					
Transportation Administration Fee	-	50.00	per customer	per meter					
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>			
First 300 ¹ Mcf	@	9.4051	per Mcf	@ 2.2618	per Mcf	@ 1.1900	per Mcf	(R, R, N)	
Next 14,700 ¹ Mcf	@	8.8741	per Mcf	@ 1.7308	per Mcf	@ 0.6590	per Mcf	(R, R, N)	
Over 15,000 Mcf	@	8.6451	per Mcf	@ 1.5018	per Mcf	@ 0.4300	per Mcf	(R, R, N)	
<u>High Load Factor Firm Service</u>									
HLF demand charge/Mcf	@	4.6207		@ 4.6207	per Mcf of daily Contract Demand			(R)	
<u>Rate per Mcf²</u>									
First 300 ¹ Mcf	@	8.5197	per Mcf	@ 1.3764	per Mcf			(R, R)	
Next 14,700 ¹ Mcf	@	7.9887	per Mcf	@ 0.8454	per Mcf			(R, R)	
Over 15,000 Mcf	@	7.7597	per Mcf	@ 0.6164	per Mcf			(R, R)	
<u>Interruptible Service</u>									
Base Charge - \$220.00 per delivery point per month									
Transportation Administration Fee - 50.00 per customer per meter									
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>			
First 15,000 ¹ Mcf	@	7.8597	per Mcf	@ 0.7164	per Mcf	@ 0.5300	per Mcf	(R, R, N)	
Over 15,000 Mcf	@	7.6888	per Mcf	@ 0.5455	per Mcf	@ 0.3591	per Mcf	(R, R, N)	

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, GRI and MLR Riders may also apply, where applicable.

C 2/3/2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

2004

[Signature]
Executive Director

ISSUED: September 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00398)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00271			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	9.3988	8.5134	8.5134
CF (Correction Factor)	0.0576	0.0576	0.0576
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0448</u>
GCA (Gas Cost Adjustment)	<u>\$9.4964</u>	<u>\$8.6110</u>	<u>\$8.6110</u>

(I, I, I)
(R, R, R)
(N, N, N)
(N, N, N)
(R, R, R)

ISSUED: June 30, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00271.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005

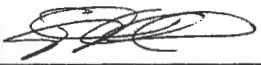
PURSUANT TO 807 KAR 5:011
Effective: August 1, 2005
SECTION 5(1)

By 
Executive Director

C
10-1-05

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2005-00013			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	7.7933	6.9079	6.9079 (R, R, R)
CF (Correction Factor)	0.3876	0.3876	0.3876 (I, I, I)
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048) (N, N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0448</u>	<u>0.0448</u>	<u>0.0448</u> (R, R, R)
GCA (Gas Cost Adjustment)	<u>\$8.2209</u>	<u>\$7.3355</u>	<u>\$7.3355</u> (I, I, I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/3/2005
Effective: February 3, 2005
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
C
8/11/05
By 
Executive Director

ISSUED: December 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00013.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affs

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2004-00398			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	7.9523	7.0669	7.0669
CF (Correction Factor)	0.2064	0.2064	0.2064
RF (Refund Adjustment)	(0.0048)	(0.0048)	(0.0048)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0612</u>	<u>0.0612</u>	<u>0.0612</u>
GCA (Gas Cost Adjustment)	<u>\$8.2151</u>	<u>\$7.3297</u>	<u>\$7.3297</u>

(R, R, R)
(O, I, I)
(O, I, I)
(N, N, N)
(R, I, R)

C 2/3/2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004**
PURSUANT TO 807 KAR 5:011
Effective: **SECTION 9 (1)**
November 1, 2004
By 
Executive Director

ISSUED: September 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00398.)

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2005-00271

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple</u>				<u>Non-</u>				<u>Gross</u>	
				<u>Margin</u>				<u>Commodity</u>				<u>Margin</u>	
<u>Transportation Service (T-2)¹</u>													
a) <u>Firm Service</u>													
First	300	²	Mcf @	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf				(N)
Next	14,700	²	Mcf @	0.6590	+	1.0718	=	1.7308	per Mcf				(N)
All over	15,000		Mcf @	0.4300	+	1.0718	=	1.5018	per Mcf				(N)
b) <u>High Load Factor Firm Service (HLF)</u>													
Demand			@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of				(N)
									daily contract demand				
First	300	²	Mcf @	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf				(N)
Next	14,700	²	Mcf @	0.6590	+	0.1864	=	0.8454	per Mcf				(N)
All over	15,000		Mcf @	0.4300	+	0.1864	=	0.6164	per Mcf				(N)
c) <u>Interruptible Service</u>													
First	15,000	²	Mcf @	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf				(N)
All over	15,000		Mcf @	0.3591	+	0.1864	=	0.5455	per Mcf				(N)
<u>Carriage Service³</u>													
<u>Firm Service (T-4)</u>													
First	300	²	Mcf @	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf				(N)
Next	14,700	²	Mcf @	0.6590	+	0.0000	=	0.6590	per Mcf				(N)
All over	15,000	²	Mcf @	0.4300	+	0.0000	=	0.4300	per Mcf				(N)
<u>Interruptible Service (T-3)</u>													
First	15,000	²	Mcf @	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf				(N)
All over	15,000		Mcf @	0.3591	+	0.0000	=	0.3591	per Mcf				(N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: June 30, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00271.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2005

PURSUANT TO 807 KAR 5:011
Effective August 1, 2005
SECTION 9 (1)

By 
Executive Director

C
10/1/05

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2005-00013

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.38%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf (N)
Next	14,700 ²	Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf (N)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of daily contract demand (N)
First	300 ²	Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf (N)
Next	14,700 ²	Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf (N)
All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf (N)
c) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf (N)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300 ²	Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700 ²	Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000 ²	Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000 ²	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/3/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: December 30, 2004

February 3, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00013)

Executive Director

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

C
8/1/05

ATMOS ENERGY CORPORATION

Current Transportation and Carriage
Case No. 2004-00398

Case No. 2004-00398

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 1.38%

				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	² Mcf	@	\$1.1900	+	\$1.0718	=	\$2.2618	per Mcf (R)
Next	14,700	² Mcf	@	0.6590	+	1.0718	=	1.7308	per Mcf (R)
All over	15,000	Mcf	@	0.4300	+	1.0718	=	1.5018	per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.6207	=	\$4.6207	per Mcf of daily contract demand (R)
First	300	² Mcf	@	\$1.1900	+	\$0.1864	=	\$1.3764	per Mcf (R)
Next	14,700	² Mcf	@	0.6590	+	0.1864	=	0.8454	per Mcf (R)
All over	15,000	Mcf	@	0.4300	+	0.1864	=	0.6164	per Mcf (R)
c) <u>Interruptible Service</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.1864	=	\$0.7164	per Mcf (R)
All over	15,000	Mcf	@	0.3591	+	0.1864	=	0.5455	per Mcf (R)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	² Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf (N)
Next	14,700	² Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf (N)
All over	15,000	² Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	² Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf (N)
All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates. GRI Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

C 2-3-2005

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

ISSUED: September 30, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00398)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Effortium

November 1, 2004

Executive Director

FOR ENTIRE SERVICE AREA

**P.S.C. NO. 1
Second SHEET No. 22
Cancelling
Original SHEET No. 22**

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

- i** = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- WNA_i** = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
- R_i** = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
- HSF_i** = heat sensitive factor for the ith schedule or classification
- NDD** = normal billing cycle heating degree days
- ADD** = actual billing cycle heating degree days
- BL_i** = base load for the ith schedule or classification

CANCELLED

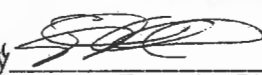
11-1-05

ISSUED: September 21, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005 By

ISSUED BY: Gary L. Smith

Vice President - Rates &

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
EFFECTIVE: November 1, 2005**

Executive Director
Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
 Second SHEET No. 22
 Cancelling
 Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

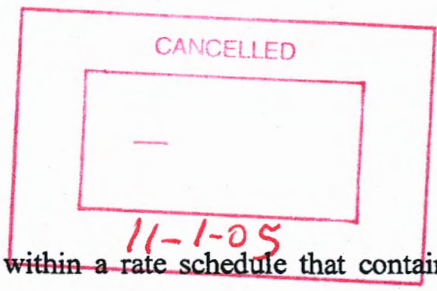
2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

- i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
- R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
- HSF_i = heat sensitive factor for the ith schedule or classification
- NDD = normal billing cycle heating degree days
- ADD = actual billing cycle heating degree days
- BL_i = base load for the ith schedule or classification



ISSUED: September 21, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-005)

ISSUED BY: Gary L. Smith

Vice President - Rates &

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 11/1/2005
 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)
 EFFECTIVE: November 1, 2005

[Signature] 005

Executive Director
 Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second SHEET No. 22
Cancelling
Original SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where:

i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification

WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf

R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification

HSF_i = heat sensitive factor for the ith schedule or classification

NDD = normal billing cycle heating degree days

ADD = actual billing cycle heating degree days

BL_i = base load for the ith schedule or classification

CANCELLED
11-1-05

ISSUED: September 21, 2005

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-005)

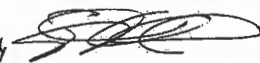
ISSUED BY: Gary L. Smith

Vice President - Rates &

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2005
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: November 1, 2005



005)

Executive Director

Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinafter described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2000, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

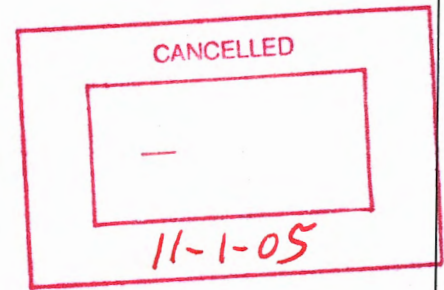
2. Computation of Weather Normalization Adjustment

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Where:

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- WNA_i = Weather Normalization Adjustment Factor for the i th rate schedule or classification expressed as a rate per Mcf
- R_i = weighted average rate (distribution charge) of temperature sensitive sales for the i th schedule or classification
- HSF_i = heat sensitive factor for the i th schedule or classification
- NDD = normal billing cycle heating degree days
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- BL_i = base load for the i th schedule or classification



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Thomas W. Dow
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC):</u>	
DSM Cost Recovery – Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>(\$0.0025) per Mcf</u>
DSMRC Residential Rate G-1	\$0.0130 per Mcf

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 2004

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

ISSUED: October 29, 2003

EFFECTIVE: January 1, 2004

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00405 dated April 25, 2003)

ISSUED BY: Gary Smith

Vice President – Marketing & Regulatory Affairs/Kentucky Division

C
11/1/2005