For Entire Service Area P.S.C. No. 1 Ninth SHEET No. 4 Cancelling Eighth SHEET No. 4

#### ATMOS ENERGY CORPORATION

Case No. 2004-00269	
- \$7.50 per meter per month	
- 20.00 per meter per month	
- 220.00 per delivery point per month	
- 50.00 per customer per meter	
1) <u>Transport (T-2)</u> <u>Carriage (T</u>	
	0 per Mcf (I. M 0 per Mcf (I. M
8.9486 per Mcf @ 1.7349 per Mcf @ 0.65 8.7196 per Mcf @ 1.5059 per Mcf @ 0.43	0 per Mcf (I, N
4.6387 @ 4.6387 per Mcf of daily	(N)
Contract Demand	
8.5908 per Mcf @ 1.3771 per Mcf	(L N)
B.0598 per Mcf         @         0.8461 per Mcf           7.8308 per Mcf         @         0.6171 per Mcf	(L N) (L N)
	(4, 14)
- \$220.00 per delivery point per month	
- 50.00 per customer per meter	
2) <u>Transport (T-2)</u> <u>Carriage (T</u>	
	00 per Mcf (L N
7.7599 per Mcf @ 0.5462 per Mcf @ 0.35	91 per Mcf (I. N
, transportation, and carriage; firm, high sidered for the purpose of determining whether the een achieved. where applicable.	
vice Commission in Case No. 2004-00269.) OF KENTU	
Vice President - Marketing & Regulatory Affairs/Kentucky Division	/E
8/1/2004 PURSUANT TO 80	1
SECTIONS	
	(')
2004	
By Sector	
Executive Dir	ector
Executive Dir	ector



					Curren								_
			-		Case	No. 200	4-0012	22					-
	Q												
Firm Se													
Base Cha	-												
	dential				-			eter per n					
	Residential				-			eter per n		.th			
	iage (T-4) rtation Admini	stration F	-		-			istomer p	int per mor	un			
Taispoi		Suddon I	~		-	50.00	pereu	stonie p	of motor				
Rate per	r Mcf <sup>2</sup>		Sales	(G-1)			Tra	nsport (1		C	arriage (T-4	Ð	
First	300	Mcf	a	8.5417	per Mcf		@		per Mcf	a	1.1900	per Mcf	(R, N
Next Over	14,700 <sup>+</sup> 15,000	Mcf Mcf	@		per Mcf per Mcf		@@		per Mcf per Mcf	) (a) (a)	0.6590	) per Mcf ) per Mcf	(R, N (R, N
	,		0				0		1	0			
High Lo	ad Factor Fir	rm Servio	ce										
	nand charge/M		@	4.6387			@	4.6387	per Mcf o	f daily			(N)
	U		0						Contract I				
Rate per	r Mcf												
First	300	Mcf	@	7.6529	per Mcf		@	1.3771	per Mcf				(R, N)
Next	14,700 <sup>1</sup>	Mcf	@	7.1219	per Mcf		@	0.8461	per Mcf				(R, N)
Over	15,000	Mcf	@	6.8929	per Mcf		@	0.6171	per Mcf				(R, N)
	otible Service												
Base Cha	arge				- 3		per de	livery po	int per mor	ith			
	rtation Admini	stration F	iee .		-	50.00	per cu	istomer p	er meter				
	rtation Admini			<u>(G-2)</u>	-	50.00		nsport (1			arriage (T-3	-	
Transpor	rtation Admini			6.9929	- 9 per Mcf	50.00		nsport ()				D 0 per Mcf	(R, N
Transpor <u>Rate per</u>	rtation Admini		Sales	6.9929	) per Mcf ) per Mcf	50.00	Tra	<b>nsport (</b> ) 0.7171	<u>Г-2)</u>	<u>C</u>	0.530	-	(R, N (R, N
Transpor <u>Rate per</u> First	rtation Admini r <u>Mef<sup>2</sup></u> 15,000 <sup>1</sup>	Mcf	<u>Sales</u> @	6.9929	-	50.00	<u>Tra</u>	<b>nsport (</b> ) 0.7171	<u>Γ-2)</u> per Mcf 2 per Mcf	C @ @ PUBLIC S	0.530 0.359 ERVICE CO F KENTUC	0 per Mcf 01 per Mcf 0MMISSION CKY	
Transpor Rate per First Over	rtation Admini r <u>Mcf<sup>2</sup></u> 15,000 <sup>1</sup> 15,000	Mcf Mcf	Sales @ @	6.9929 6.8220 ales, transp	) per Mcf	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>F-2)</b></u> per Mcf per Mcf	C @ @ PUBLIC S	0.530 0.359	0 per Mcf 01 per Mcf 0MMISSION CKY	
Transpor Rate per First Over <sup>1</sup> All g load	rtation Admini r <u>Mcf<sup>2</sup></u> 15,000 <sup>1</sup> 15,000 as consumed b factor, and int	Mcf Mcf by the cus erruptible	Stomer (stomer (store (stomer (store (stomer (store (s	6.9929 6.8220 ales, transp considered	ortation, a for the pu	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>F-2)</b></u> per Mcf per Mcf	C @ @ PUBLIC S	0.530 0.359 ERVICE CO F KENTUC EFFECTIV	0 per Mcf 1 per Mcf DMMISSION CKV /E	
Transpor Rate per First Over <sup>1</sup> All g load volur	r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement	Mcf Mcf by the cus erruptible at of 15,00	Sales @ @ stomer (si b) will be 00 Mcf h	6.9929 6.8220 ales, transp considered as been acl	) per Mcf portation, a l for the pu hieved.	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>F-2)</b></u> per Mcf per Mcf	C @ @ PUBLIC S	0.530 0.359 ERVICE CO F KENTUC	0 per Mcf 1 per Mcf DMMISSION CKV /E	
Transpor Rate per First Over <sup>1</sup> All g load volur	rtation Admini r <u>Mcf<sup>2</sup></u> 15,000 <sup>1</sup> 15,000 as consumed b factor, and int	Mcf Mcf by the cus erruptible at of 15,00	Sales @ @ stomer (si b) will be 00 Mcf h	6.9929 6.8220 ales, transp considered as been acl	) per Mcf portation, a l for the pu hieved.	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>F-2)</b></u> per Mcf per Mcf	C @ @ PUBLIC S O MA	0.530 0.359 ERVICE CO F KENTUC EFFECTIV	0 per Mcf 11 per Mcf DMMISSION CKV /E	
Transpor Rate per First Over <sup>1</sup> All g load volur	rtation Admini r <u>Mcf<sup>2</sup></u> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and inter me requirement	Mcf Mcf by the cus erruptible at of 15,00	Sales @ @ stomer (si b) will be 00 Mcf h	6.9929 6.8220 ales, transp considered as been acl	) per Mcf portation, a l for the pu hieved.	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>F-2)</b></u> per Mcf per Mcf	C @ @ PUBLIC S MA PURSUA	0.530 0.359 ERVICE CO F KENTUC EFFECTIV	0 per Mcf PI per Mcf DMMISSION CKV /E QD4 KAR 5:011	
Transpor Rate per First Over <sup>1</sup> All g load volur	rtation Admini r <u>Mcf<sup>2</sup></u> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and inter me requirement	Mcf Mcf by the cus erruptible at of 15,00	Sales @ @ stomer (si b) will be 00 Mcf h	6.9929 6.8220 ales, transp considered as been acl	) per Mcf portation, a l for the pu hieved.	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>F-2)</b></u> per Mcf per Mcf	C @ @ PUBLIC S MA PURSUA	0.530 0.359 ERVICE CO F KENTUC EFFECTIV	0 per Mcf PI per Mcf DMMISSION CKV /E QD4 KAR 5:011	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM,	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and inter me requirement , GRI and MLR	Mcf Mcf by the cus erruptible at of 15,00 Riders ma	Sales @ @ stomer (si b) will be 00 Mcf h	6.9929 6.8220 ales, transp considered as been acl	) per Mcf portation, a l for the pu hieved.	nd carria	Tra @ @	nsport (1 0.7171 0.5462 m, high	<u><b>I-2)</b></u> per Mcf per Mcf		0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NT TO 807 ECTION 9	0 per Mcf 1 per Mcf DMMISSION KV E 004 KAR 5:011 (1)	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED:	r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and int me requirement , GRI and MLR	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004	Stomer (sa constant of the second sec	6.9929 6.8220 ales, transp considered as been acl	) per Mcf portation, a l for the pu hieved. pplicable.	nd carria arpose of	Trai @ @	nsport (1 0.7171 0.5462 m, high hining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec		0.530 0.359 ERVICE CO F KENTUC EFFECTIV	0 per Mcf 1 per Mcf DMMISSION KV E 004 KAR 5:011 (1)	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED: ued by A	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004 Order of th	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec		A 0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NY TO 807 ECTION 9 ECTION 9 UTIVEMBYR	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED:	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec		0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NT TO 807 ECTION 9	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED: ued by A	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004 Order of th	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec		A 0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NY TO 807 ECTION 9 ECTION 9 UTIVEMBYR	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED: ued by A	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004 Order of th	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec	DUBLIC S MA PURSUA S Hirve EXEC	0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NT TO SO7 NECTION 9 UTIV MAYA	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED: ued by A	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004 Order of th	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec	DUBLIC S MA PURSUA S Hirve EXEC	A 0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NY TO 807 ECTION 9 ECTION 9 UTIVEMBYR	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED: ued by A	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004 Order of th	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec	DUBLIC S MA PURSUA S Hirve EXEC	0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NT TO SO7 NECTION 9 UTIV MAYA	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	
Transpor Rate per First Over <sup>1</sup> All g load volur <sup>2</sup> DSM, UED: ued by A	rtation Admini r Mcf <sup>2</sup> 15,000 <sup>1</sup> 15,000 gas consumed b factor, and into me requirement , GRI and MLR March uthority of an C	Mcf Mcf by the cus erruptible at of 15,00 Riders ma 30, 2004 Order of th	Sales @ @ stomer (si b) will be 00 Mcf h y also app he Public	6.9929 6.8220 ales, transp considered as been acl	) per Mcf oortation, a l for the pu hieved. pplicable.	nd carria urpose of	Trai @ @ age; fir determ	nsport (1 0.7171 0.5462 m, high nining wh	<u>F-2)</u> per Mcf per Mcf nether the BY Effec	DUBLIC S MA PURSUA S Hirve EXEC	0.530 0.359 ERVICE CO F KENTUC EFFECTIV Y 0 1 2 NT TO SO7 NECTION 9 UTIV MAYA	0 per Mcf 1 per Mcf DMMISSION KV 2 004 KAR 5:011 (1) 2004 R	



For Entire Service Area P.S.C. No. 1 Seventh SHEET No. 4 Cancelling Sixth SHEET No. 4

## ATMOS ENERGY CORPORATION

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				Current Ra						_
				Case No.	2003-0	0504				-
<u>Firm S</u>	ervice									
Base Cl	harge:						J			
	dential			- \$7	.50 per	meter per	r month			
	-Residential				-	meter per				
	iage (T-4)				-	• •	point per mor	nth		
Transpo	ortation Administrat	ion Fee		- 50	.00 pe	customer	per meter			
Rate pe	er Mcf <sup>2</sup>	Sale	s (G-1)		T	ansport (	<u>T-2)</u>	Car	riage (T-4)	
First	300 <sup>1</sup> Mcf	@		per Mcf	@		per Mcf	@	1.1900 per Mcf 0.6590 per Mcf	(1, 1
Next Over	14,700 <sup>1</sup> Mcf 15,000 Mcf	@ @		per Mcf per Mcf	@ @		per Mcf per Mcf	(a) (a)	0.4300 per Mcf	(1, 1
		U		1	0		1	0	1	
High L	oad Factor Firm S	ervice								
	mand charge/Mcf	(a)	4.6387		a	4.6387	per Mcf of o	•		(N)
							Contract De	mand		
	er Mcf				~	1 0 7 7 1				
First	300 ' Mcf	æ		per Mcf	a		per Mcf			(I, I)
Next	14,700 <sup>1</sup> Mcf	@		per Mcf	@		per Mcf			(1, 1)
Over	15,000 Mcf	@	7.1551	per Mcf	@	0.6171	per Mcf			(1, 1)
Interru	ptible Service									
Base Cl	narge			- \$220	.00 per	delivery	point per mor	ith		
Transpo	ortation Administrat	ion Fee		- 50	.00 per	customer	per meter			
Rate pe	er Mcf <sup>2</sup>	Sale	s (G-2)		T	ansport (	<u>T-2)</u>	Car	riage (T-3)	
First	15,000 <sup>1</sup> Mcf	a	7.2551	per Mcf	a	0.7171	per Mcf	a	0.5300 per Mcf	(1, 1
Over	15,000 Mcf	@	7.0842	per Mcf	@	0.5462	2 per Mcf	@	0.3591 per Mcf	(1, 1
										÷.
<sup>1</sup> All	gas consumed by the	e custom	er (sales, t	ransportation	n, and c	rriage; fi	m, high Fic	SERVICE	COMMISSION	
load	factor, and interrup	tible) wi	ll be consi	idered for the	purpo:	e of determ	nining whethe	rthe		
	me requirement of 1	-					MAY	NUC		
<sup>2</sup> DSN	I, GRI and MLR Rider	s may als	so apply, w	here applicab	ole.			EB 0	2004	
							PURSI	JANT TO	807 KAR 5:()11 )N 9 (1)	
UED:	December 30, 2	003					Effectiv	Banen	ebruary 1, 2 004	
	Decoulinet vo, 2						00	a service procession	DIRECTOR	

For Entire Service Area P.S.C. No. 1 Sixth SHEET No. 4 Cancelling Fifth SHEET No. 4

#### ATMOS ENERGY CORPORATION

		Current Rate Case No. 20					
Firm Service							
Base Charge:							
Residential			per meter	-			
Non-Residential Carriage (T-4)			per meter	per month ry point per mo	nth		
Transportation Administratio	n Fee		•	ner per meter	11111		
Rate per Mcf <sup>2</sup>	Sales (G-1)		Transpor	rt (T_7)	Car	riage (T-4)	
First 300 Mcf	@ 8.53	77 per Mcf	@ 2.11	83 per Mcf	(a)	1.1900 per Mcf	(R,
Next 14,700 <sup>1</sup> Mcf Over 15,000 Mcf		67 per Mcf 77 per Mcf		73 per Mcf 83 per Mcf	) @	0.6590 per Mcf 0.4300 per Mcf	(R,
	<i>a</i> , <i>1.11</i>	// per wier	<i>a</i> 1.55		<u>u</u>	0.4500 per Mer	(R,
High Load Factor Firm Ser							
HLF demand charge/Mcf	@ 4.63	87	@ 4.63	87 per Mcf of Contract De	-		(1)
Rate per Mcf <sup>2</sup> First 300 <sup>-1</sup> Mcf	@ 7.64	89 per Mcf	@ 1.229	95 per Mcf			(R, 1
Next $14,700^{-1}$ Mcf		79 per Mcf	0	85 per Mcf			(R, N
Over 15,000 Mcf		89 per Mcf	-	95 per Mcf			(R, N
Interruptible Service							
Base Charge		- \$220.00	per deliver	ry point per mo	nth		
Transportation Administration	n Fee	- 50.00	per custon	ner per meter			
Rate per Mcf <sup>2</sup>	<u>Sales (G-2)</u>		Transpor	<u>-t (T-2)</u>	Cari	riage (T-3)	
First 15,000 <sup>1</sup> Mcf	-	89 per Mcf	0	378 per Mcf	@	0.5300 per Mcf	(R, 1
Over 15,000 Mcf	@ 6.81	80 per Mcf	@ 0.51	69 per Mcf	@	0.3591 per Mcf	(R, 1
<sup>1</sup> All gas consumed by the c	ustomer (sale	s. transportation	and carriage	PUB		ICE COMMISSION	
load factor, and interruptib	ole) will be co	onsidered for the p	urpose of de	etermining whet			
volume requirement of 15, <sup>2</sup> DSM, GRI and MLR Riders I			FEE	2004	NOV (	1 2003	
			1 1 2		SHANT	O 907 KAD C OM	
				FUR	SECT	0 807 KAR 5:011 TON 9 (1)	
				BY	hanabli	and the second section of the second	

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

For Entire Service Area P.S.C. No. 1 Ninth SHEET No. 5 Cancelling Eighth SHEET No. 5

		Case No. 2004-002			
		0032110.2004002			
Applicable					
For all Mcf	billed under General Sales Service (	G-1) and Interruptible Sale	s Service (G-2).		
Gas Ch	arge = GCA				
	GCA = EGC + CF + RF + PBF	RRF			
			HLF		
Gas Cost A	djustment Components	<u>G - 1</u>	G - 1	G-2	
EGC (Expe	cted Gas Cost Component)	8.1190	7.2302	7.2302	а.
CF (Correcti	ion Factor)	0.1148	0.1148	0.1148	(R.
RF (Refund	Adjustment)	(0.0054)	(0.0054)	(0.0054)	(R.
PBRRF (Pe Recovery Fa	rformance Based Rate ctor)	0.0612	0.0612	0.0612	(N.
GCA (Gas C	ost Adjustment)	\$8.2896	\$7.4008	\$7.4008	a.
					1
	June 29, 2004		PUBI		
D:	June 29, 2004			BOSERVICE COL OF KENTUCK	
	of an Order of the Public Service Co		4-00269.	OF KENTUCK EFFECTIVE 8/1/2004	Y
			4-00269.	OF KENTUCK EFFECTIVE 8/1/2004 INSUGNT TO 807 KA	Y
d by Authority	of an Order of the Public Service Co		4-00269.	OF KENTUCK EFFECTIVE 8/1/2004	Y
d by Authority	of an Order of the Public Service Co		4-00269.	OF KENTUCK EFFECTIVE 8/1/2004 INSUGNT TO 807 KA	Y

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For Entire Service Area P.S.C. No. 1 Eighth SHEET No. 5 Cancelling Seventh SHEET No. 5

#### ATMOS ENERGY CORPORATION

	Case No. 2004-00			
	0000 110. 2007 00			
Applicable				
For all Mcf billed under General Sales Service	(G-1) and Interruptible Sal	es Service (G-2).		
Gas Charge = GCA				
GCA = EGC + CF + RF + PB	RRF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	7.1420	6.2532	6.2532	
CF (Correction Factor)	0.1491	0.1491	0.1491	0
RF (Refund Adjustment)	(0.0006)	(0.0006)	(0.0006)	q
PBRRF (Performance Based Rate Recovery Factor)	0.0612	0.0612	0.0612	Q
GCA (Gas Cost Adjustment)	\$7.3517	\$6.4629	\$6.4629	(1
		1	CANCE	LLED
			Unite	
			AUG	1
			<b></b>	
JED: March 30, 2004			Effective:	May 1, 2004
ued by Authority of an Order of the Public Service				
JED BY: Gary L. Smith Vice	e President - Marketing & R	egulatory Affairs/Ke	ntucky Division OF	RVICE COMMISSION KENTUCKY FFECTIVE
				0 1 2004
			PURSUANT	TO 807 KAR 5:011 CTION 9 (1)
			BY Changes	21

For Entire Service Area P.S.C. No. 1 Seventh SHEET No. 5 Cancelling Sixth SHEET No. 5

#### ATMOS ENERGY CORPORATION

Curre	ent Gas Cost Adj Case No. 2003-0			
Applicable			and an indiana for the second seco	
For all Mcf billed under General Sales Servic	e (G-1) and Interru	ptible Sales Service	e (G-2).	
Gas Charge = GCA	(		()	
GCA = EGC + CF + RF + PE	DDE			
OCA - EOC + CF + KF + FE	OKKF			
Gas Cost Adjustment Components	<b>G</b> -1	HLF G-1	G-2	
EGC (Expected Gas Cost Component)	6.9979	6.1091	6.1091	
CF (Correction Factor)	0.5554	0.5554	0.5554	
RF (Refund Adjustment)	(0.0006)	(0.0006)	(0.0006)	
PBRRF (Performance Based Rate Recovery Factor)	0.0612	0.0612	0.0612	
GCA (Gas Cost Adjustment)	\$7.6139	\$6.7251	\$6.7251	
		CANCE	LED	
		MAY	2004	
				AISSION
		PU	BLIC SERVICE COMM OF KENTUCKY EFFECTIVE	1001014
			FEB 01 2004	4
		P	JRSUANT TO 807 KA SECTION 9 (1)	R 5:011
ED: December 30, 2003		BY	Effective VE DIREC	le lessen

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00504.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

	ent Gas Cost Adj Case No. 2003-0			
Applicable				
For all Mcf billed under General Sales Servi	ice (G-1) and Interr	uptible Sales Servi	ce (G-2).	
Gas Charge = GCA				
GCA = EGC + CF + RF + PI	BRRF			
Gas Cost Adjustment Components	G - 1	HLF G - 1	G-2	
EGC (Expected Gas Cost Component)	6.7269	5.8381	5.8381	
CF (Correction Factor)	0.5467	0.5467	0.5467	
RF (Refund Adjustment)	(0.0006)	(0.0006)	(0.0006)	
PBRRF (Performance Based Rate Recovery Factor)	0.0747	0.0747	0.0747	
GCA (Gas Cost Adjustment)	\$7.3477	\$6.4589	\$6.4589	
		CANCELLEFEB200	OF KENTU	VE
			PURSUANT TO BO	)7 KAR 5:011 9 (1)
D: October 28, 2003		ŝ	Effective	IRECTOR

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00377.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

For Entire Service Area P.S.C. No. 1 Ninth SHEET No. 6 Cancelling Eighth SHEET No. 6

#### ATMOS ENERGY CORPORATION

					ansportation ase No. 2004-0						
				08		5203					
	General Transport ctive service net a				(Rates T-3 and '	Γ <b>-4)</b> fe	or each				
Syste	em Lost and Una	accounted gas	percentag	e:					1.38%		
					Simple Margin	-	Non- Commodity		Gross Margin	_	
	sportation Servi	ice (T-2) <sup>1</sup>									
a)	Firm Service										
	First	300 <sup>2</sup>	Mcf	@	\$1.1900	+	\$1.0759	=		per Mcf	
	Next All over	14,700 <sup>2</sup> 15,000	Mcf Mcf	@	0.6590 0.4300	+ +	1.0759 1.0759			per Mcf per Mcf	
b)	High Load Fac	tor Firm Servi	ce (HLF)								
	Demand			@	\$0.0000	+	4.6387	=	\$4.6387 daily contract	per Mcf of demand	
	First	300 <sup>2</sup>	Mcf	@	\$1.1900	+	\$0.1871	=	\$1.3771	per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	@	0.6590	+	0.1871	=		per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.1871	=	0.6171	per Mcf	
c)	Interruptible Se										
	First	15,000 2	Mcf	@	\$0.5300	+	\$0.1871	=	\$0.7171	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1871	=	0.5462	per Mcf	
Carri	iage Service <sup>3</sup> Firm Service (1	[-4]									
	First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.0000	=		per Mcf	
	All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	
	Interruptible Se	rvice (T-3)									
	First	15,000 2	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.0000	=		per Mcf	
<sup>1</sup> In	cludes standby sa	ales service und	ler correspo	onding sales	a rates. GRI Rid	er ma	y also apply.				
	Il gas consumed b										
in	terruptible, and c	arriage) will be	e considerer	d for the put							
	olume requirement accludes standby s		er has been	achieved.							
	serves surrouy s						PUBLIC	cs	ERVICE (	COMMISS	SION
UED:	June	29, 2004						C	F KENTU		gust 1, 2
									8/1/2004		gust I, Z
ued by	y Authority of an C	Order of the Pu	and the second second second				PUR	SU	ANT TO 80	KAR 5-01	1
UED E	BY: Gary	LCShittle ELL	ED V	ice Presidle	nt - Marketing &	Regu	latory Affairs/Ke	ntuc	SECTION S	9 (1)	
		1014	0004				5	2	P	•	
		VOV	2004				Bv				
		101	2001						xecutive Di		

					ansportation a se No. 2004-0		annage				
	General Transport ctive service net 1			ge Service	(Rates T-3 and T	(-4) fo	or each				
Syste	em Lost and Una	ccounted gas	percentage	:					1.38%		
					Simple Margin	_	Non- Commodity	-	Gross Margin	_	
	sportation Servi	ice (T-2) <sup>1</sup>									
a)	Firm Service			-					AD 0/50	24.6	
	First	300 <sup>2</sup>		@	\$1.1900	+	\$1.0759	=		per Mcf	
	Next	14,700 <sup>2</sup>		@	0.6590	+	1.0759	=		per Mcf	
	All over	15,000	Mcf	@	0.4300	+	1.0759	=	1.5059	per Mcf	
b)	High Load Fac	tor Firm Serv	ice (HLF)								
	Demand			@	\$0.0000	+	4.6387	=	\$4.6387	per Mcf of	
									daily contract	demand	
	First	300 <sup>2</sup>		@	\$1.1900	+	\$0.1871		\$1.3771	per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	@	0.6590	+	0.1871	=	0.8461	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.1871	=	0.6171	per Mcf	
c)	Interruptible Se	ervice									
	First	15,000 2	Mcf	@	\$0.5300	+	\$0.1871	=	\$0.7171	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1871	=	0.5462	per Mcf	
<u>Carr</u>	iage Service <sup>3</sup> Firm Service (	Г-4)									
	First	300	<sup>2</sup> Mcf	@	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	<sup>2</sup> Mcf	@	0.6590	+	0.0000	=	0.6590	per Mcf	
	All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	=	0.4300	per Mcf	
	Interruptible Se	ervice (T-3)									
	First	15,000 2	Mcf	@	\$0.5300	+	\$0.0000		\$0.5300	per Mor	
	All over	15,000	Mcf	œ	0.3591	+	0.0000	=		per Mcf	
									CANC	ELLED	
<sup>1</sup> ]	ncludes standby s	ales service u	nder correspo	onding sale	s rates. GRI Rid	ler ma	y also apply.				
<sup>2</sup> /	All gas consumed interruptible, and o colume requirement	by the custom carriage) will	er (Sales and be considered	l transporta d for the pu	ation; firm, high	load f	actor,		AUG		
<sup>3</sup> E	Excludes standby	sales service.									

(Issued by Authority of an Order of the Public Service Commission in Case No. 2004-00122.)

ISSUED BY:

Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kantucky Division VICE COMMISSION OF KENTUCKY ÉFFECTIVE

MAY 0 1 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) EXECUTIVE DIRECTOR BY\_

				Cas	se No. 2003-	0050	4				
	General Trans ective service				Service (Rates	T-3 a	nd T-4) for ea	ch			
Syst	tem Lost and	Unaccountee	d gas perce	ntage:					1.38%	•	
					Simple <u>Margin</u>		Non- Commodity		Gross Margin	-	
	nsportation S										
a)	Firm Servic	_		0	<b>\$1 1000</b>		<b>#1 0750</b>		<b>**</b>		
	First	300 <sup>2</sup>		@	\$1.1900	+	\$1.0759	=		per Mcf	
	Next All over	14,700 <sup>2</sup> 15,000	Mcf Mcf	@ @	0.6590 0.4300	+ +	1.0759 1.0759	=		per Mcf per Mcf	
b)	High Load	Factor Firm S	ervice (HL	F)							
,	Demand			@	\$0.0000	+	4.6387	=	\$4.6387 daily contra	per Mcf of ct demand	
	First	300 <sup>2</sup>	Mcf	@	\$1.1900	+	\$0.1871	=	\$1.3771	per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	a	0.6590	+	0.1871	=	0.8461	per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.1871	=	0.6171	per Mcf	
c)	Interruptible										
	First	15,000 <sup>2</sup>	Mcf	a	\$0.5300	+	\$0.1871	=	\$0.7171	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1871	=	0.5462	per Mcf	
Car	riage Service Firm Servic										
	First	<u>300</u>	<sup>2</sup> Mcf	æ	\$1.1900	+	\$0.0000	=	\$1 1900	per Mcf	
			<sup>2</sup> Mcf	-	0.6590	+	0.0000	=		per Mcf	
	Next All over	14,700	<sup>2</sup> Mcf	@	0.0390			_		-	
	All over	15,000	IVICI	@	0.4300	+	0.0000		0.4300	per Mcf	
	Interruptible	e Service (T-3	3)				CAN	ICE	- Line		
	First	15,000 <sup>2</sup>	Mcf	@	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.0000	=	0.3591	per Mcf	
<sup>1</sup> T	ncludes stand	v sales servio	e under co	rrespondi	ng sales rates	GRI	PUB Rider may als	LIC o an	SERVICE C	OMMISSION	
2	11	11	4				1 Inter I for the se		Eliteon		
i	nterruptible, a	nd carriage) v	vill be consi	idered for	the purpose of	of dete	rmining whet	her f	EB01	2004	
	Excludes stand						PU	RSL	JANT TO 807		
								17	1.5		

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00504.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

For Entire Service Area P.S.C. No. 1 Sixth SHEET No. 6 Cancelling Fifth SHEET No. 6

#### ATMOS ENERGY CORPORATION

respe	ctive service			-	Service (Rates	1-5 6	and 1-4) for ca	CII			
Syste	em Lost and	Unaccountee	d gas perce	entage:					1.38%	, D	
					Simple Margin		Non- Commodity		Gross Margin	_	
	sportation S										
a)	Firm Service										
	First	300 <sup>2</sup>		a	\$1.1900	+	\$0.9283	=		per Mcf	
	Next	14,700 <sup>2</sup>		a	0.6590	+	0.9283	=		per Mcf	
	All over	15,000	Mcf	@	0.4300	+	0.9283	=	1.3583	per Mcf	1
b)	High Load H	Factor Firm S	Service (HL	<u>F)</u>							
	Demand		ŧ	@	\$0.0000	+	4.6387	==	\$4.6387 daily contra	per Mcf of ct demand	
	First	300 <sup>2</sup>	Mcf	a	\$1.1900	+	\$0.0395	=	\$1.2295	per Mcf	
	Next	14,700 <sup>2</sup>	Mcf	a	0.6590	+	0.0395	=	0.6985	per Mcf	
	All over	15,000	Mcf	a	0.4300	+	0.0395	=	0.4695	per Mcf	
c)	Interruptible	Service									
	First	15,000 2	Mcf	a	\$0.5300	+	\$0.1578	=	\$0.6878	per Mcf	
	All over	15,000	Mcf	@	0.3591	+	0.1578	=	0.5169	per Mcf	١,
Carr	iage Service	3									
	Firm Service	e (T-4)									
	First	300	<sup>2</sup> Mcf	(a)	\$1.1900	+	\$0.0000	=	\$1.1900	per Mcf	
	Next	14,700	<sup>2</sup> Mcf	a	0.6590	+	0.0000	=	0.6590	per Mcf	0.5
	All over	15,000	<sup>2</sup> Mcf	@	0.4300	+	0.0000	.==	0.4300	per Mcf	
	Interruntible	Service (T-3	3)								- 6
	First	15,000 2		(a)	\$0.5300	+	\$0.0000	=	\$0.5300	per Mcf	
	All over	15,000	Mcf	a)	0.3591	+	0.0000	=		per Mcf	
				C				P	OF KI	ICE DOMMISSIC ENTUCKY ECTIVE	)N
				-	ng sales rates.				opiy.	and and a set of the	
in	terruptible, an	nd carriage) v	vill be cons	idered for	the purpose o			ner t			
	olume require cludes stand			been achi	eved. FEB		2004	P	URSUANT T	0 807 KAR 5:011 TON 9 (1)	

(Issued by Authority of an Order of the Public Service Commission in Case No. 2003-00377.)

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

#### ATMOS ENERGY CORPORATION Large Volume Sales For the Period October, 2004

The net monthly rates for Large Volume Sales service is as follows:

#### Base Charge:

LVS-1 Ser	vice		\$ 20.00	per	Me	ter							
LVS-2 Ser	vice		220.00	per	Me	ter							
Combined	Service		220.00	per	Me	ter							
								Estimated					
								Weighted					
LVS-1:						Non-		Average					
			Simple		Со	mmodity		Commodity	1		Sales		
Firm Servi	<u>ce</u>		Margin		Con	nponent <sup>2</sup>	2	Gas Cost		_	Rate	-	
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	1.0759	+	\$ 6.0400	=	\$	8.3059	per Mcf	
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		1.0759	+	6.0400	Ξ		7.7749	per Mcf	
All over	15,000	Mcf @	0.4300	+		1.0759	+	6.0400	=		7.5459	per Mcf	
	Contor Firm	Convice											
	Factor Firm	<u>I Service</u>		0	\$	4.6387	+	\$0.0000	=	¢	1 6207	per Mcf of	
Demand				S.	Φ	4.0007	Ŧ	\$0.0000				act demand	
		1											
First	300	Mcf @	\$ 1.1900	+	\$	0.1871	+	\$ 6.0400	=	\$	7.4171	per Mcf	
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.1871	+	6.0400	=		6.8861	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.1871	+	6.0400	=		6.6571	per Mcf	

#### LVS-2:

Interruptible	Service										
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+ \$	\$	6.0400	=	\$ 6.7571	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	(	6.0400	=	6.5862	per Mcf

#### True-up Adjustment for 9/04 billing period:

\$0.1538 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved

MMISSION <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Tenth Revis effective August 1, 2004. EFFECTIVE 11/5/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) 12/2004

Bγ **Executive Director** 

# ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period September, 2004

Source: Purchase Data from Interstate Gas Supply Department

# Preliminary

	Volumes		<b>Re-stated</b>		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
August-04 September-04	2,253,177 2,199,616	1.38% 1.38%	2,222,083 2,169,261	13,810,288.55 12,768,702.43	\$ 6.2150 \$ 5.8862

**Final** 

	Volumes		<b>Re-stated</b>		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
August-04	2,199,616	1.38%	2,169,261	12,768,702.43	\$ 5.8862
True-up Adju	stment for prior billir	ng period:	\$ (0.3288)	C 11/5/2	004

<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 10/5/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By Executive Director

# ATMOS ENERGY CORPORATION Large Volume Sales

For the Period September, 2004

The net monthly rates for Large Volume Sales service is as follows:

#### **Base Charge:**

LVS-1 Ser			\$ 20.00		Me								
LVS-2 Ser			220.00		Me								
Combined	Service		220.00	per	Met	ter							
LVS-1:						Non-		W	stimated /eighted Average				
			Simple		Со	mmodity		Сс	ommodity			Sales	
Firm Servi	ce		Margin	_	Con	nponent <sup>2</sup>	2	G	as Cost			Rate	
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	1.0759	+	\$	5.8862	=	\$	8.1521	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		1.0759	+		5.8862	=		7.6211	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0759	+		5.8862	=		7.3921	per Mcf
High Load	Factor Firm	n Service											
Demand				@	\$	4.6387	+		\$0.0000	=	\$	4.6387	per Mcf of
											da	ily contra	act demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.1871	+	\$	5.8862	=	\$	7.2633	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.1871	+		5.8862	=		6.7323	per Mcf
All over	15,000	Mcf @	0.4300	+		0.1871	+		5.8862	=		6.5033	per Mcf

#### LVS-2:

Interruptible	e Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 5.8862	=	\$ 6.6033	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	5.8862	=	6.4324	per Mcf

#### True-up Adjustment for 8/04 billing period:

(\$0.3288) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been Pachiev@dSERVICE COMMISSION OF KENTUCKY
 <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised SERVICE of the purpose of determining of the purpose of determining whether the volume requirement of 15,000 Mcf has been Pachiev@dSERVICE COMMISSION OF KENTUCKY
 <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised SERVICE of the purpose of determining of the purpose of determining whether the volume requirement of 15,000 Mcf has been Pachiev@dSERVICE COMMISSION OF KENTUCKY
 <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised SERVICE of the purpose of determining of the purpose of determining whether the volume requirement of 15,000 Mcf has been Pachiev@dSERVICE COMMISSION OF KENTUCKY
 <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised SERVICE of the purpose of determining of the purpose of determining of the purpose of determining whether the volume requirement of 15,000 Mcf has been Pachiev@dSERVICE COMMISSION OF KENTUCKY
 <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Ninth Revised Service of the purpose of the purp

Large Volume Sales

For the Period July, 2004

The net monthly rates for Large Volume Sales service is as follows:

#### Base Charge:

LVS-1 Service LVS-2 Service Combined Service	<ul> <li>\$ 20.00 per Meter</li> <li>220.00 per Meter</li> <li>220.00 per Meter</li> </ul>	
		Estimated Weighted
LVS-1:	Non-	Average
	Simple Commodity	Commodity Sales
Firm Service	Margin Component <sup>2</sup>	Gas Cost Rate
First 300 <sup>1</sup> Mcf @	\$ 1.1900 + \$ 1.0759 +	\$ 6.6866 = \$ 8.9525 per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590 + 1.0759 +	6.6866 = 8.4215 per Mcf
All over 15,000 Mcf @	0.4300 + 1.0759 +	6.6866 = 8.1925 per Mcf
High Load Factor Firm Service		
Demand	@ \$ 4.6387 +	\$0.0000 = \$ 4.6387 per Mcf of
		daily contract demand
First 300 <sup>1</sup> Mcf @	\$ 1.1900 + \$ 0.1871 +	\$ 6.6866 = \$ 8.0637 per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590 + 0.1871 +	6.6866 = 7.5327 per Mcf
All over 15,000 Mcf @	0.4300 + 0.1871 +	6.6866 = 7.3037 per Mcf

## LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 6.6866	=	\$ 7.4037	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	6.6866	=	7.2328	per Mcf

## True-up Adjustment for 6/04 billing period:

\$0.4508 per Mcf

whether <sup>2</sup> The Nor	the volume req	uirement of	will be considered for the purpose of determining 15,000 Mcf has been pchinyed SERVICE COMMISSION OF KENTUCKY from P.S.C. No. 20 Eighth Revised Sheet Not: 6, 8/2/2004 PURSUANT TO 807 KAR 5:011
Г	CANC	ELLED	SECTION 9 (1)
	OCT	2004	By Executive Director

## ATMOS ENERGY CORPORATION Large Volume Sales (Backup) For the Period July, 2004

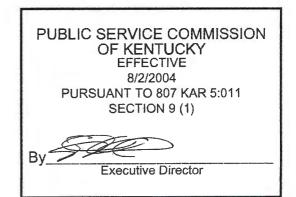
Source: Purchase Data from Interstate Gas Supply Department

### Preliminary

	Volumes		<b>Re-stated</b>		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
June-04	2,195,351	1.38%	2,165,055	13,500,767.34	\$ 6.2358
July-04	2,285,292	1.38%	2,253,755	15,069,863.21	\$ 6.6866
Final					
	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3)	(4)	(5)
			(1)*[100-(2)]		(4)/(3)
June-04	2,285,292	1.38%	2,253,755	15,069,863.21	\$ 6.6866

True-up Adjustment for prior billing period: \$ 0.4508

<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6



#### ATMOS ENERGY CORPORATION Large Volume Sales For the Period June, 2004

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

LVS-1 Service LVS-2 Service Combined Service	\$ 20.00 220.00 220.00	per	Met Met	ter							
Continued Service	220.00	hei	1416			_	stimated				
LVS-1:				Non-			/eighted				
	Simple		Co	mmodity			mmodity			Sales	
Firm Service	Margin	_	Cor	nponent <sup>2</sup>		G	as Cost			Rate	_
First 300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$	1.0759	+	\$	6.2358	=	\$	8.5017	per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590	+		1.0759	+		6.2358	=		7.9707	per Mcf
All over 15,000 Mcf @	0.4300	+		1.0759	+		6.2358	=		7.7417	per Mcf
High Load Factor Firm Service											
Demand		@	\$	4.6387	+		\$0.0000	=	\$	4.6387	per Mcf of
									da	ily contra	ict demand
First 300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.1871	+	\$	6.2358	=	\$	7.6129	per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590	+		0.1871	+		6.2358	=		7.0819	per Mcf
All over 15,000 Mcf @	0.4300	+		0.1871	+		6.2358	=		6.8529	per Mcf

# LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 6.2358	=	\$ 6.9529	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	6.2358	=	6.7820	per Mcf

#### True-up Adjustment for 5/04 billing period:

\$0.5864 per Mcf

<ul> <li><sup>1</sup> All gas consumed by the customer will be conwhether the volume requirement of 15,000 Me</li> <li><sup>2</sup> The Non-Commodity Component is from P.S.</li> </ul>	cf has been perhisted.SERVICE COMMISSION OF KENTUCKY C. No. 20 Eighth Revised Sheet No. 6,
effective May 1, 2004. CANCELLED	07/06/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
<b>AUG</b> 2004	By State
	Executive Director



ATMOS ENERGY CORPORATION Large Volume Sales

For the Period May, 2004

The net monthly rates for Large Volume Sales service is as follows:

#### **Base Charge:**

LVS-1 Service LVS-2 Service Combined Service	\$ 20.00 220.00 220.00	per	Met Met	er							
	220.00	por	11101			V	stimated Veighted				
<u>LVS-1:</u>	Simple		Со	Non- mmodity		-	Average ommodity			Sales	
Firm Service	Margin		Con	nponent <sup>2</sup>	2	_6	as Cost			Rate	
First 300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$	1.0759	+	\$	5.6494	=	\$	7.9153	per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590	+		1.0759	+		5.6494	=		7.3843	per Mcf
All over 15,000 Mcf @	0.4300	+		1.0759	+		5.6494	=			per Mcf
High Load Factor Firm Service											
Demand		@	\$	4.6387	+		\$0.0000	=	\$	4.6387	per Mcf of
									da	ily contra	act demand
First 300 <sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.1871	+	\$	5.6494	=	\$	7.0265	per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590	+		0.1871	+		5.6494	=		6.4955	per Mcf
All over 15,000 Mcf @	0.4300	+		0.1871	+		5.6494	=		6.2665	per Mcf

### LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 5.6494	=	\$ 6.3665	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	5.6494	=	6.1956	per Mcf

#### True-up Adjustment for 4/04 billing period:

\$0.1395 per Mcf

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

C-12004

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. PUBLIC SERVICE COMMISSION

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Eighth Revised Speet Np.VE effective May 1, 2004. 06/04/2004

Z Bv **Executive Director** 

Large Volume Sales

For the Period April, 2004

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

LVS-1 Ser LVS-2 Ser Combined	vice		\$ 20.00 220.00 220.00	per	Met	er								
				P					stimated					
LVS-1:						Non-			/eighted \verage					
			Simple		Co	mmodity		Сс	ommodity			Sales		
Firm Servi	ce		Margin		Con	nponent <sup>2</sup>		G	ias Cost			Rate	_	
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	1.0759	+	\$	5.5099	=	\$	7.7758	per Mcf	
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		1.0759	+		5.5099	=		7.2448	per Mcf	
All over	15,000	Mcf @	0.4300	+		1.0759	+		5.5099	=		7.0158	per Mcf	
High Load	Factor Fin	m Service												
Demand				@	\$	4.6387	+		\$0.0000	=	\$	4.6387	per Mcf o	f
											da	ily contra	ict demand	ł
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.1871	+	\$	5.5099	=	\$	6.8870	per Mcf	
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.1871	+		5.5099	=		6.3560	per Mcf	
All over	15,000	Mcf @	0.4300	+		0.1871	+		5.5099	=		6.1270	per Mcf	

# LVS-2:

Interruptible	Service									
First	15,000	Mcf @	\$ 0.5300	+	\$ 0.1871	+	\$ 5.5099	=	\$ 6.2270	per Mcf
All over	15,000	Mcf @	0.3591	+	0.1871	+	5.5099	=	6.0561	per Mcf

## True-up Adjustment for 3/04 billing period:

(\$0.3119) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining
whether the volume requirement of 15,000 Mcf has been achieved.
<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventh Revised Sheet No. 6, effective February 1, 2004.
MAY 0 4 2004
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY Chango U. Cort

#### ATMOS ENERGY CORPORATION Large Volume Sales For the Period February, 2004

The net monthly rates for Large Volume Sales service is as follows:

#### **Base Charge:**

LVS-1 Ser LVS-2 Ser	vice		\$ 20.00 220.00	per	Me	ter							
Combined	Service		220.00	per	Me	ler		Estin	nated				
								Weig	hted				
LVS-1:						Non-		Ave	rage				
			Simple		Со	mmodity		Comr	nodity			Sales	
Firm Servi	ce		Margin	_	Cor	nponent <sup>2</sup>	2	Gas	Cost			Rate	_
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	1.0759	+	\$ 6.	3342	=	\$	8.6001	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		1.0759	+	6.	3342	=		8.0691	per Mcf
All over	15,000	Mcf @	0.4300	+		1.0759	+	6.	3342	=		7.8401	per Mcf
High Load	Factor Firr	n Service											
Demand				@	\$	4.6387	+	\$0.	0000	=	\$	4.6387	per Mcf of
											da	ily contra	act demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.1871	+	\$ 6.	3342	=	\$	7.7113	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.1871	+	6.	3342	=		7.1803	per Mcf
All over	15,000	Mcf@	0.4300	+		0.1871	+	6.	3342	=		6.9513	per Mcf

## LVS-2:

True-up Adjustment for 1/04 billing period:

Interruptible	Service									
First	15,000	Mcf@	\$ 0.5300	+	\$ 0.1871	+	\$ 6.3342	=	\$ 7.0513	per Mcf
All over	15,000	Mcf@	0.3591	+	0.1871	+	6.3342	=	6.8804	per Mcf



\$0.5593 per Mcf

- <sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- <sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Seventh Beylsed Speet No. 6, effective February 1, 2004.

MAR 0 4 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) EXECUTIVE DIRECTOR

#### ATMOS ENERGY CORPORATION Large Volume Sales For the Period January, 2004

The net monthly rates for Large Volume Sales service is as follows:

#### **Base Charge:**

LVS-1 Sei LVS-2 Sei	vice		\$ 20.00 220.00	per	Met	ter					
Combined	Service		220.00	per	Met	ter		Estimated Weighted			
LVS-1:						Non-		Average			
			Simple		Co	mmodity		Commodi	у	Sales	
Firm Servi	ce		Margin	_	Con	nponent	2	Gas Cost		Rate	_
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.9283	+	\$ 5.7749	) =	\$ 7.8932	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.9283	+	5.7749	) =	7.3622	per Mcf
All over	15,000	Mcf@	0.4300	+		0.9283	+	5.7749	) =	7.1332	per Mcf
High Load	Factor Firm	Service									
Demand				@	\$	4.6387	+	\$0.0000			per Mcf of
											act demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.0395	+	• • • • • • •		\$ 7.0044	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.0395	+	5.7749			per Mcf
All over	15,000	Mcf @	0.4300	+		0.0395	+	5.7749	=	6.2444	per Mcf
LVS-2:											
Interruptib	le Service										
First	15,000	Mcf @	\$ 0.5300	+	\$	0.1578	+	\$ 5.7749	=	\$ 6.4627	per Mcf
All over	15,000	Mcf @	0.3591	+		0.1578	+	5.7749	=	6.2918	per Mcf
								CANCELLE	)		

True-up Adjustment for 12/03 billing period:

\$1.0871 per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixth Revised Speed No. 6, effective November 1,2003.

MAR 0 7 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) U. Dou BY EXECUTIVE DIRECTOR

Large Volume Sales

For the Period December, 2003

The net monthly rates for Large Volume Sales service is as follows:

#### **Base Charge:**

LVS-1 Ser LVS-2 Ser	vice		\$ 20.00 220.00	per	Met	ter						
Combined	Service		220.00	per	Met	ter		Estima				
1.10								Weigh				
<u>LVS-1:</u>			Circula		0-	Non-		Avera	-		Calaa	
-			Simple			mmodity	2	Comm	-		Sales	
Firm Servi		4	Margin	-		nponent	_	Gas (		-	 Rate	
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.9283	+	\$ 4.6	878	=	\$ 6.8061	per Mcf
Next		<sup>1</sup> Mcf @	0.6590	+		0.9283	+		878			per Mcf
All over	15,000	Mcf @	0.4300	+		0.9283	+	4.6	878	=	6.0461	per Mcf
	Factor Firm	Service										
Demand				@	\$	4.6387	+	\$0.0	000	=		per Mcf of act demand
First	300	<sup>1</sup> Mcf @	\$ 1.1900	+	\$	0.0395	+	\$ 4.6	878	=	\$ 5.9173	per Mcf
Next	14,700	<sup>1</sup> Mcf @	0.6590	+		0.0395	+	4.6	878	=	5.3863	per Mcf
All over	15,000	Mcf @	0.4300	+		0.0395	+	4.6	878	=	5.1573	per Mcf
LVS-2:												
Interruptib	le Service											
First	15,000	Mcf @	\$ 0.5300	+	\$	0.1578	+	\$ 4.6	878	=	\$ 5.3756	per Mcf
All over	15,000	Mcf @	0.3591	+		0.1578	t	4,6	878		5.2047	per Mcf
									Alte			
									CAA.			
							1		MAR			

#### True-up Adjustment for 11/03 billing period:

(\$0.0725) per Mcf

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining on whether the volume requirement of 15,000 Mcf has been achieved. OF KENTUCKY

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixth Revised She at 1,200 \$\vec{b}\$, effective November 1,2003.

BY Change (1) EXECUTIVE DIRECT OR

Large Volume Sales

For the Period November, 2003

The net monthly rates for Large Volume Sales service is as follows:

## Base Charge:

LVS-1 Service LVS-2 Service Combined Service		Meter Meter Meter		
			Estimated Weighted	
LVS-1:		Non-	Average	
	Simple	Commodity	Commodity	Sales
Firm Service	Margin (	Component <sup>2</sup>	Gas Cost	Rate
First 300 <sup>1</sup> Mcf@	\$ 1.1900 +	\$ 0.9283 +	\$ 4.7603 =	\$ 6.8786 per Mcf
Next 14,700 <sup>1</sup> Mcf @	0.6590 +	0.9283 +	4.7603 =	6.3476 per Mcf
All over 15,000 Mcf @	0.4300 +	0.9283 +	4.7603 =	6.1186 per Mcf
<u>High Load Factor Firm Service</u> Demand	@	\$ 4.6387 +	- 0000 -	\$ 4.6387 per Mcf of
Demand	<u>w</u>	φ 4.0307 <del>+</del>	\$0.0000 -	daily contract demand
First 300 <sup>1</sup> Mcf @	\$ 1.1900 +	\$ 0.0395 +	\$ 4.7603 =	\$ 5.9898 per Mcf
Next 14,700 <sup>1</sup> Mcf @		0.0395 +		5.4588 per Mcf
All over 15,000 Mcf @		0.0395 +		5.2298 per Mcf
	0.4000	0.0000	4.7000	0.2200 per mor
LVS-2:				
Interruptible Service				
First 15,000 Mcf @		\$ 0.1578 +	+	
All over 15,000 Mcf @	0.3591 +	0.1578 +	4.7603 =	5.2772 per Mcf
True-up Adjustment for 10/03	billing period:	JA	NCELLED N 2004	(\$0.1386) per Mcf
The-up Adjustment for 10/00	bining period.			(#0.1000) per Mor

<sup>1</sup> All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> The Non-Commodity Component is from P.S.C. No. 20 Sixth Revised Sheet No. 6, effective November 1,2003.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Dar. B EXECUTIVE DIRECTOR

# ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period June, 2004

Source: Purchase Data from Interstate Gas Supply Department

# Preliminary

	Volumes		Re-stated		LVS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)	
May-04 June-04	1,905,729 2,195,351	1.38% 1.38%	1,879,430 2,165,055	10,617,566.26 13,500,767.34	\$ 5.6494 \$ 6.2358	

Final

	Volumes		Re-stated		LVS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)	
May-04	2,195,351	1.38%	2,165,055	13,500,767.34	\$ 6.2358	

True-up Adjustment for prior billing period: \$ 0.5864

<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

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AUG	2004

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 07/06/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
SECTION 9 (1) By Executive Director

## ATMOS ENERGY CORPORATION Large Volume Sales (Backup) For the Period May, 2004

Source: Purchase Data from Interstate Gas Supply Department

# Preliminary

	Volumes	Re-stated			LVS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate	
	(1)	(2)	(3)	(4)	(5)	
			(1)*[100-(2)]		(4)/(3)	
April-04	994,058	1.38%	980,340	5,401,622.81	\$ 5.5099	
May-04	1,905,729	1.38%	1,879,430	10,617,566.26	\$ 5.6494	

Final

	Volumes		<b>Re-stated</b>	Re-stated		
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)	
April-04	1,905,729	1.38%	1,879,430	10,617,566.26	\$ 5.6494	

True-up Adjustment for prior billing period: \$ 0.1395

<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 06/04/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By Executive Director	-

Large Volume Sales (Backup)

For the Period April, 2004

## Source: Purchase Data from Interstate Gas Supply Department

## Preliminary

	Volumes		<b>Re-stated</b>	LVS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
March-04 April-04	1,686,947 994,058	1.38% 1.38%	1,663,667 980,340	9,685,526.07 5,401,622.81	\$ 5.8218 \$ 5.5099

**Final** 

	Volumes		<b>Re-stated</b>		LVS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate	
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)	
March-04	994,058	1.38%	980,340	5,401,622.81	\$ 5.5099	

True-up Adjustment for prior billing period: \$

\$ (0.3119)



<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY A & 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Chango le Moran. BY " EXECUTIVE DIRECTOR



# ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period February, 2004

## Source: Purchase Data from Interstate Gas Supply Department

## Preliminary

	Volumes		<b>Re-stated</b>		LVS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate	
	(1)	(2)	(3)	(4)	(5)	
			(1)*[100-(2)]		(4)/(3)	
January-04	1,484,470	1.38%	1,463,984	8,454,380.40	\$ 5.7749	
February-04	2,184,015	1.38%	2,153,876	13,643,031.18	\$ 6.3342	

#### Final

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
January-04	2,184,015	1.38%	2,153,876	13,643,031.18	\$ 6.3342

<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

True-up Adjustment for prior billing period: \$ 0.5593



PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 4 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Change U. Dou-BY.



# ATMOS ENERGY CORPORATION Large Volume Sales (Backup)

For the Period January, 2004

## Source: Purchase Data from Interstate Gas Supply Department

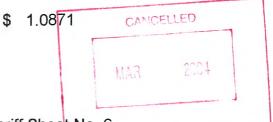
## Preliminary

	Volumes		<b>Re-stated</b>		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
December-03 January-04	705,449 1,484,470	1.38% 1.38%	695,714 1,463,984	3,261,353.90 8,454,380.40	\$ 4.6878 \$ 5.7749

#### Final

	Volumes		<b>Re-stated</b>		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
Decemb	per-03 1,484,470	1.38%	1,463,984	8,454,380.40	\$ 5.7749

True-up Adjustment for prior billing period:



<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 0 7 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Dow BY 2 EXECUTIVE DIRECTOR

Large Volume Sales (Backup)

For the Period December, 2003

# Source: Purchase Data from Interstate Gas Supply Department

# Preliminary

	Volumes		<b>Re-stated</b>		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
November-03 December-03	1,318,062 705,449	1.38% 1.38%	1,299,873 695,714	6,187,805.25 3,261,353.90	\$ 4.7603 \$ 4.6878

## <u>Final</u>

	Volumes		<b>Re-stated</b>		LVS	_VS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate		
	(1)	(2)	(3)	(4)	(5)		
			(1)*[100-(2)]		(4)/(3)		
November-03	705,449	1.38%	695,714	3,261,353.90	\$ 4.6878		

True-up Adjustment for prior billing period:

\$ (0.0725)

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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BY EXECUTIVE DIRECTOR



Large Volume Sales (Backup)

For the Period November, 2003

# Source: Purchase Data from Interstate Gas Supply Department

# Preliminary

	Volumes		Re-stated		LVS
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)
October 02	1 645 175	4 200/		7 049 290 64	
October-03 November-03	1,645,175 1,318,062	1.38% 1.38%	1,622,472 1,299,873	7,948,289.61 6,187,805.25	\$ 4.8989 \$ 4.7603

## Final

	Volumes		Re-stated		LVS	_VS	
	(Mcf @ 14.65)	L&U <sup>1</sup>	Volumes	\$'s	Rate		
	(1)	(2)	(3) (1)*[100-(2)]	(4)	(5) (4)/(3)		
October-03	1,318,062	1.38%	1,299,873	6,187,805.25	\$ 4.7603		

True-up Adjustment for prior billing period:

\$ (0.1386)

CANCELLED JAN

<sup>1</sup> L & U percentage from WKG Tariff Sheet No. 6

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) BY Chouse (1, Down EXECUTIVE DIRECTOR

#### FOR ENTIRE SERVICE AREA P.S.C. NO. 1 Original SHEET No. 38

#### ATMOS ENERGY CORPORATION

Margin Loss Recovery Rider	
MLR	

#### 1. Applicable

Applicable to tariff Sales Service Rates G-1, G-2, LVS-1 and LVS-2. This Margin Loss Recovery Rider is intended to authorize the Company to recover 50% of distribution charge losses that result from (1) discounts pursuant to the Alternate Fuel Responsive Flex Provision, (2) special contracts approved by the Public Service Commission of Kentucky, or (3) a customer's bypass of the Company's system.

## 2. <u>Calculation of the Margin Loss Recovery Factor</u>

The Margin Loss Recovery Factor will be calculated in accordance with the following formula:

$$MLR = (ML_f + ML_s + ML_b) \times .5$$

Where:

MLR is the Margin Loss Recovery Factor

ML<sub>f</sub> is the sum of discounts pursuant to the Alternate Fuel Responsive Flex Provision, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the volumes delivered under the flex provision.

 $ML_s$  is the sum of discounts pursuant to special contracts implemented subsequent to Case 99-070, calculated by multiplying the discount below the customer's otherwise applicable distribution charge times the customer's volumes in the test year for Case 99-070 or the customer's current annual volumes (whichever is less).

 $ML_b$  is the sum of margin losses associated with customer bypass of the Company's system subsequent to Case 99-070, equaling the total margin attributable to the customer during the test year for Case 99-070.

S is the expected sales volumes as used in the Correcting Hactory of the Gas Cost Adjustment Rider

#### Filing with the Public Service Commission of Kentucky

OCT 0 1 2002

**EFFECTIVE:** October 1, 2002

The MLR shall be filed every January and July, to become effective in February and August, respectively. The February filing shall update the MLR for the six months ended November period while the August filing shall update the MLR for the six months ended May period.



ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

JAN

**ISSUED BY:** William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

2004

Demand-Side Management Co DSM	
DSM Cost Recovery Component (DSMRC):	
DSM Cost Recovery – Current:	\$0.0155 per Mcf
DSM Balance Adjustment:	<u>\$0.0028 per Mcf</u>
DSMRC Residential Rate G-1	\$0.0183 per Mcf
	CANCELLED
	<b>JAN</b> 2004
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	PUBLIC SERVICE COMMISSION OF KENTUCKY
	EFFECTIVE
	APR 2 5 2003
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
	BY Changes U. ODria

ISSUED: April 25, 2003

EFFECTIVE: April 25, 2003

(Issued by Authority of an Order of the Public Service Commission in Case No. 2002-00405 dated April 25, 2003)

**ISSUED BY:** Gary Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division