Form For Filing Rates Schedule	ag.	For All Territory	Served
Form For Filing Rates Schedules		For All Territory Served PSC KY No	
Taylor County Rural Electric	c	SHEET No.	77
Cooperative Corp.			/ NO
Name of Issuing Corporation		Revised Sheet No.	
	CLASSIFICATI	ON OF SERVICE	
	Large Industrial	Rate - Schedule C3	
Availability			
equal to or greater than "two-party" contracts w	400 hours per KW ith the first one bei	0,000 KW and over with a most of billing demand. These coing between the Seller and the een the Seller and the ultimater	ontracts will be two e Cooperative
Monthly Rate			
Consumer Charge	\$3,416.40		
Demand Charge	\$6.18	per kW of billing demand	
Energy Charge	\$0.04622	per kWh	
Billing Demand			
The monthly billing den	nand shall be the g	reater of (a) or (b) listed belo	w:
months. The pea during any fiftee	nsumer's peak dema ak demand shall be	and during the current month the highest average rate at w in the below listed hours for e ed herein:	which energy is used
			CANCELLED
Months		Hours Applicable for Demand Billing - EST	
		Demand Dining - EST	MAR 2 6 2013
October through April		7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	KENTUCKY PUBLIC SERVICE COMMISSIO
May through September			ENTUCKY RVICE COMMISSION
		JEFF	R. DEROUEN TIVE DIRECTOR
Date of Issue July 6, 2011	$\sim$	Date Effective:	RIFF BRANCH
Issued By: Dang of Office	1 kg/m	Title: Ma Sun	it partly
Issued by authority of an order of Case No. 2010-00511 dated Ma	of the Public Service	ce Commission of Kentucky	EFFECTIVE 10/11/2011
THE THE MOTO VOOL I MANGE IT IN	W-1, 2011		807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules	For All Territory Served
I VIIII I VI I IIIII O	PSC KY No.
Taylor County Rural Electric	SHEET No. 78
Cooperative Corp.	Canceling PSC KY No
Name of Issuing Corporation	Revised Sheet No. 78
-	
CLASSIFIC	ATION OF SERVICE
Large Indust	rial Rate - Schedule C3
Minimum Monthly Charge	·
The minimum monthly charge shall ne	ot be less than the sum of (a) and (b) below:
	nand multiplied by the demand charge, plus nand multiplied by 400 hours and the energy charge per
Power Factor Adjustment	
may be measured at any time. Should the time of his maximum demand is lo	by power factor as nearly as practicable. Power factor of such measurements indicate that the power factor at less than 0.90 (90%), the demand for billing purposes corded, multiplied by 0.90 (90%) and divided by the
Fuel Adjustment Clause	
amount per KWH as billed by the who The allowance for line losses will not average of such losses. The Fuel Clau	ed by an amount per KWH equal to the fuel adjustment olesale power supplier plus an allowance for line losses. exceed 10% and is based on a twelve-month moving use is subject to all other applicable provisions as set out
in 807 KAR 5:056.	CANCELLED
Special Provisions	MAR 2 6 2013
	furnished at secondary voltage, the delivery point shall therwise specified in the contract for service.
All wiring, pole lines, and other	er electric equipment on the load side of the delivery
point shall be owned and main	ntained by the consumer.  JEFF R. DEROUEN  EXECUTIVE DIRECTOR
	TARIFF BRANCH
Date of Issue: July 6, 2011 Issued By: Day	Date Effective: Tille: Kutty
(Name of Officer) Issued by authority of an order of the Public S Case No. 2010-00511 dated May 3/2, 2011	Service Commission of Kentucky in 6/1/2011
Case 140. 2010-00311 dated May 3/1, 2011	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules	For All Territory Served			
	PSC KY No			
Taylor County Rural Electric	SHEET No.	79		
Cooperative Corp.	Canceling PSC KY No			
Name of Issuing Corporation	Revised Sheet No	79		
CLASSIFICATION OF SERVICE				
Large Industri	ial Rate - Schedule C3			

## Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

## **Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

## **Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED

MAR 2 6 2013

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
ffective: TARIFF BRANCH Mai Bunt Kully
of Kentucky inffective 6/1/2011  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)