

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

**CANCELLED**  
**JUN 01 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270

DATE OF ISSUE March 30, 2012      DATE EFFECTIVE June 1, 2012

ISSUED BY *Brent Kintley*      TITLE Manager      EFFECTIVE 6/1/2012

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.  
Revised Sheet No. 124  
Canceling P.S.C. No.  
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

**CANCELLED**  
**JUN 01 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY

*Pang L. Ny*

TITLE Manager

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

*Brent Kirtley*

EFFECTIVE

**6/1/2012**

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.  
Revised Sheet No. 125  
Canceling P.S.C. No.  
Original Sheet No.

TAYLOR COUNTY RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED  
 JUN 01 2013  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 TARIFF BRANCH

ISSUED BY *Bruce L. Hye* TITLE Manager

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

*Brent Kintley*  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012  
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
<u><i>Brent Kintley</i></u> EFFECTIVE
<u>6/1/2012</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.  
Revised Sheet No. 126  
Canceling P.S.C. No.  
Original Sheet No.

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.3979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

b. Non-Time Differentiated Rates:

Year	2013	2014	2014	2015
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEWITT  
EXECUTIVE DIRECTOR

BRANCH

EFFECTIVE 6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 30, 2012      DATE EFFECTIVE June 1, 2012

ISSUED BY *Paul L. Tyler*      TITLE Manager      *Brent Kirtley*

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated August 20, 2008

CANCELLED  
JUN 01 2013  
KENTUCKY PUBLIC SERVICE COMMISSION

For Area Served

P.S.C. No.  
Revised Sheet No. 127  
Canceling P.S.C. No.  
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

CANCELLED  
JUN 01 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 BRANCH

ISSUED BY Doug L. Nye TITLE Manager

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

Burt Kinley

EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012

Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

TAYLOR COUNTY RECC

P.S.C. No.  
Revised Sheet No. 128  
Canceling P.S.C. No.  
Original Sheet No.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

**CANCELLED**  
**JUN 01 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 BRANCH

ISSUED BY *David L. Nye* TITLE Manager

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

*Brent Kirtley*  
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012  
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
<u><i>Brent Kirtley</i></u> EFFECTIVE
6/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)