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FOR ALL TERRITORY SERVED

NOV 09 1992

P.S.C. KY No. 5

PUBLIC SERVICE COMMISSION

Sheet No. 6

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No. 4

Sheet No. 6

RULES AND REGULATIONS

TERMINATION OF CONTRACTS BY CONSUMERS

Consumers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days notice in person, in writing, or by telephone, to that effect, unless contract specified otherwise. Notice to discontinue service prior to expiration of contract terms will not relieve consumer from any minimum or guaranteed payment under any contract or rate.

SERVICE INVESTIGATION CHARGE

A flat charge of twenty-five dollars (\$25.00) per trip during regular working hours or thirty-five (\$35.00) per trip after regular working hours shall be made for service investigations made at the customer's request, in cases where interruptions of service are not caused by failure of the Cooperative's facilities.

This charge is for all the Cooperative area regardless of the distance from the office. It is not intended to cover any repair to the consumer's facilities and is simply an investigation charge.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE DATE EFFECTIVE OCT 9 1992

ISSUED BY Barry L. Myers (Name of Officer) Manager (Title) PURSUANT TO 807 KAR 5:011. SECTION 9 (1) (Address) BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 20

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

RULES AND REGULATIONS

METER TESTS

All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulation of the Public Service Commission.

The Cooperative shall make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. A meter test fee of twenty dollars (\$20.00) shall be paid at the time the written request for test is made. If the test show that the meter was more than two percent (2%) fast, the test fee shall be refunded.

If test results on a customer's meter show an average error greater than two percent (2%) fast or slow, the Cooperative shall immediately determine the period during which the error has existed, and shall recompute and adjust the customer's bill to either provide a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Cooperative shall readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Cooperative are unable to agree on an estimate of the time period during which the error existed, the Public Service Commission shall determine the issue in accordance with 807 KAR 5:006, Section 10(2). The Cooperative shall not require customer repayment of any underbilling to be made over a period shorter than a period coextensive with the underbilling.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

===== DATE OF ISSUE _____ DATE EFFECTIVE OCT 9 1992 =====

ISSUED BY Barry L. Myers Manager PURSUANT TO 807 KAR 5:011.
(Name of Officer) (Title) (SECTION 9.1)

BY: Sharon Deller
PUBLIC SERVICE COMMISSION MANAGER

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 31

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

TERMINATION OR FIELD COLLECTION CHARGE

1. A twenty-five dollar (\$25.00) charge for regular hours or thirty-five dollars (\$35.00) for after regular working hours, may be assessed when a Cooperative representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the customer pays the delinquent bill to avoid termination. The charge may also be made if the utility representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. The Cooperative may make a field collection charge only once in any billing period.

2. Regular working hours are 8:00 AM to 5:00 PM Eastern Time, Monday through Friday, except on Legal Holidays when the office will be closed.

RECONNECT CHARGE

A reconnect charge of fifty dollars (\$50.00) for regular working hours or seventy dollars (\$70.00) for after regular working hours may be assessed to reconnect a service which has been terminated for non-payment of bills or violations of the Cooperative's rules or Public Service Commission regulations. Customers qualifying for service reconnection under 807 KAR 5:006, Section 15 shall be exempt from reconnect charges.

RETURN CHECK CHARGE

A returned check charge of fifteen dollars (\$15.00) may be assessed if a check accepted for payment is not honored by the customer's financial institution.

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KENTUCKY PUBLIC SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

=====

DATE OF ISSUE _____ DATE EFFECTIVE OCT 9 1992

ISSUED BY Bang S. Myers Manager PURSUANT TO 807 KAR 5:011,
(Name of Officer) (Title) (Advisory Section 9(1))

BY: Sharon Walker
PUBLIC SERVICE COMMISSION MANAGER

FOR ALL TERRITORY SERVED

P.S.C. KY No. 5

Sheet No. 35

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

RULES AND REGULATIONS

=====
CONSUMER BILLING AND COLLECTING POLICY
=====

1. Each consumer should read his meter after receiving his previous month's bill, but not later than the 25th of each month. The consumer will mark the reading in the designated space on the billing card and send the stub with the meter reading with his check in payment for the previous month's bill to the Cooperative promptly.

2. Bills will be mailed to consumers about the 8th of each month. Failure to receive a bill does not free the consumer from obligation to pay the bill.

3. When making payments for accounts on which a bill was rendered, the consumer shall enclose the stub from the bill to assure proper crediting of payment.

4. All payments are due by the 25th day of the month.

5. On the first of the month, cut-off notices shall be prepared and mailed for all unpaid accounts.

6. On the 12th of the month, all accounts still unpaid from the previous month shall be disconnected.

7. "Estimated Bills" shall be rendered on accounts when no meter reading is received from the consumer. The consumer shall pay the "Estimated bill." Adjustments will be made for late reading only when the Cooperative Management considers an adjustment necessary.

8. Should a consumer consistently refuse to cooperate in reading his meter and mailing said readings in at the proper time, the Cooperative may read his meter for him and charge him thirty-five dollars (\$35.00) for reading his meter for him.

9. A fifteen dollar (\$15.00) fee will be charged for each check returned by the bank for insufficient funds, or

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KENTUCKY PUBLIC SERVICE COMMISSION

=====
DATE OF ISSUE October 9, 1992 DATE EFFECTIVE October 9, 1992
=====

ISSUED BY [Signature] Manager (Name of Officer) (Title)
[Address] (Address)
OCT 9 1992

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$7.94 per meter per month
All kWh per month \$0.0822 per kWh

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$7.94 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

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KENTUCKY PUBLIC
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KENTUCKY
PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 6, 2011

EFFECTIVE July 6, 2011
JEFF R. DEBOUEN
EXECUTIVE DIRECTOR

ISSUED BY Bruce L. Taylor Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Co. of
Kentucky in Case No. 2010-00511 dated May 31, 2011

Brent Kirkley
EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE A - FARM AND HOME SERVICE (continued)

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 6, 2011

ISSUE BY *Paul L. Ryan* Manager,
(Name of Officer) (Title)

Issued by authority of an Order of the Public Service Co
Kentucky in Case No. 2010-00511 Dated May 31, 2011

EFFECTIVE June 1, 2011
PO Box 100
Campbellsville, KY 42719
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
(Address) TARIFF BRANCH

Burt Kintley

EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$8.15 per meter per month
All KWH per month \$0.08237 Per KWH

Minimum Monthly Charges:

\$8.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 6, 2011

ISSUED BY Bruce L. Nye Manager,
(Name of Officer) (Title)

KENTUCKY PUBLIC SERVICE COMMISSION	
EFFECTIVE June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
PO Box 100 Campbellsville, KY 42719	TARIFF BRANCH
EFFECTIVE 6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

Burt Kinley

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge:	\$ 5.32 per KW of billing demand
Energy Charges:	
Customer Charge	\$49.78 per meter per month
All KWH per month	\$ 0.0619 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 6, 2011

ISSUED BY *Brent Kirtley* Manager, Campbellsville, KY 42719
(Name of Officer) (Title)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
EFFECTIVE DATE	JEFF R. DEROUEN EXECUTIVE DIRECTOR
PO Box 100	TARIFF BRANCH Campbellsville, KY 42719
(Address)	<i>Brent Kirtley</i>
EFFECTIVE	
6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 6, 2011

ISSUED BY *Doug L. Nye* Manager,
(Name of Officer) (Title)

Issued by authority of an Order of the Public Service Commission
Kentucky in Case NO. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
EFFECTIVE DATE	JEFF R. DEROUEN EXECUTIVE DIRECTOR
PO Box 100	TARIFF BRANCH Campbellsville, KY 42719
(Address)	<i>Bunt Kirby</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE July 6, 2011

ISSUED BY Bruce L. Nye Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Co. Kentucky in Case NO. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
EFFECTIVE June 1, 2011	JEFF R. DEROUEN EXECUTIVE DIRECTOR
PO Box 100	Campbellsville, KY 42719 TARIFF BRANCH
Brent Kirtley	
EFFECTIVE 6/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

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CLASSIFICATION OF SERVICE
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SCHEDULE SL - STREET LIGHTING SERVICE
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AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

Mercury Vapor

Charge/Fixture

175 watts \$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts 3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts 4.52 plus 160 KWH/Light/Month @ GP-1 Rate

High Pressure Sodium

Charge/Fixture

100 watts \$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts 5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

1. Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
2. Lamp replacements will be furnished and made by the Cooperative.
3. Service will be furnished for future additional lamps in accordance With the above charges.
4. Billing will be on a monthly basis.

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KENTUCKY PUBLIC
SERVICE COMMISSION

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DATE OF ISSUE July 6, 2011

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EFFECTIVE PUBLIC SERVICE COMMISSION

ISSUED BY Benny L. Nye Manager, Campbellsville, KY 42719
(Name of Officer) (Title)

PO Box 100 JEFF R. DEROUEN
EXECUTIVE DIRECTOR
Address) TARIFF BRANCH

Issued by authority of an Order of the Public Service (Kentucky in Case No. 2010-00511 Dated May 31, 2011

Brent Kirtley

EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

- 5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

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MAR 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE	July 6, 2011	EFFECTIVE	June 1, 2011	KENTUCKY PUBLIC SERVICE COMMISSION
ISSUED BY	<i>Bryant L. Hagen</i> (Name of Officer)	Manager,	Campbellsville, KY 42718 (Title)	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Public Service C KY in Case NO. 2010-00511 dated May 31, 2011				TARIFF BRANCH <i>Brent Kirtley</i>
				EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 71

Canceling PSC KY No. _____

Revised Sheet No. 71

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge	\$1,225.55	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.05309	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

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MAR 26 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: [Signature]
(Name of Officer)

Date Effective: _____
Title: Mr Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 72

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. 72

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

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MAR 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, poles lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

Date of Issue: July 6, 2011
Issued By: [Signature]
(Name of Officer)

Date Effective: June 1, 2011
Title: Ma Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00511 dated May 31, 2011

PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011 EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

SHEET No. _____ 73

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet NO. _____ 73

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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MAR 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: July 6, 2011
 Issued By: *Paul L. Naper*
 (Name of Officer)

Date Effective: _____
 Title: *Ma Bunt Kitley*

Issued by authority of an order of the Public Service Commission of Kentucky in
 Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
 Name of Issuing Corporation

PSC KY No. _____
 SHEET No. 74
 Canceling PSC KY No. _____
 Revised Sheet No. 74

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,863.82	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$.04736	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon
 5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
MAR 26 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: July 6, 2011
 Issued By: *Darryl L. Meyer*
 (Name of Officer)

Date Effective: _____
 Title: Ma *Brent Kirkley*

Issued by authority of an order of the Public Service Commission of Kentucky effective
 Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH JULY 1 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 75
Canceling PSC KY No. _____
Revised Sheet No. 75

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

- 1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
 MAR 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: July 6, 2011
Issued By: [Signature]
(Name of Officer)

Date Effective: _____
Title: Mr. Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 76

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 76

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: July 6, 2011
 Issued By: *Doug L. Nelson*
 (Name of Officer)

Date Effective: June 1, 2011
 Title: Mar Brent Kintley

Issued by authority of an order of the Public Service Commission of Kentucky in EFFECTIVE
 Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011
6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 77

Canceling PSC KY NO. _____

Revised Sheet No. 77

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$3,416.40	
Demand Charge	\$6.18	per kW of billing demand
Energy Charge	\$0.04622	per kWh

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
MAR 26 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: *Randy L. Nye*
(Name of Officer)

Date Effective: _____
Title: Ma Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 78

Canceling PSC KY No. _____

Revised Sheet No. 78

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: *Doug L. Nguyen*
(Name of Officer)

Date Effective: _____
Title: *Mi Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 30, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. _____

SHEET No. _____ 79

Canceling PSC KY No. _____

Revised Sheet No. _____ 79

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 26 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Date of Issue: July 6, 2011
 Issued By: *Doug L. Nye*
 (Name of Officer)

Date Effective: June 1, 2011
 Title: Man *Burt Kelley*

Issued by authority of an order of the Public Service Commission of Kentucky
 Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 6/1/2011
6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 80

Canceling PSC KY No. _____

Revised Sheet No. 80

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1,225.55
Demand Charge per kW of Contract Demand	\$6.18
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per kWh	\$0.05309

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

**Hours Applicable for
Demand Billing - EST**

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: *Randy L. Nye*
(Name of Officer)

Date Effective: _____
Title: *Mr Brent Kirtley*

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 81

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet NO. 81

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: [Signature]
(Name of Officer)

Date Effective: June 1, 2011

Title: Ma [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky ~~in~~ EFFECTIVE
Case No. 2010-00511 dated May 31, 2011

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.
Name of Issuing Corporation

PSC KY No. _____
SHEET No. 82
Canceling PSC KY NO. _____
Revised Sheet No. 82

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011
Issued By: [Signature]
(Name of Officer)

Date Effective: June 1, 2011
Title: Mar Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 83

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 83

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,863.82
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04736

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: *Paul S. Nye*
(Name of Officer)

Date Effective: _____
Title: Mr. Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 84

Name of Issuing Corporation

Canceling PSC KY NO. _____

Revised Sheet No. 84

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per K.WH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011

Issued By: [Signature]
(Name of Officer)

Date Effective: June 1, 2011

Title: Mail [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky EFFECTIVE
Case No. 2010-00511 dated May 31, 2011

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 85

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 85

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011
Issued By: [Signature]
(Name of Officer)

Date Effective: TARIFF BRANCH
Title: Ma [Signature]

Issued by authority of an order of the Public Service Commission of Kentucky in EFFECTIVE
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

Name of Issuing Corporation

PSC KY No. _____

SHEET No. 86

Canceling PSC KY No. _____

Revised Sheet No. 86

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$3,416.40
Demand Charge per KW of Contract Demand	\$6.18
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$8.96
Energy Charge per KWH	\$0.04622

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Demand Billing - EST

Hours Applicable for

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011
Issued By: Dan L. Nye
(Name of Officer)

Date Effective: _____
Title: Mr. Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 87

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 87

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CANCELLED
MAR 26 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

Date of Issue: July 6, 2011
Issued By: [Signature]
(Name of Officer)

Date Effective: TARIFF BRANCH
June 1, 2011
Title: Mar Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010-00511 dated May 31, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH June 1, 2011
Mar Brent Kirtley
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative Corp.

PSC KY No. _____

SHEET No. 88

Name of Issuing Corporation

Canceling PSC KY No. _____

Revised Sheet No. 88

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED

MAR 26 2013

KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION

JEFFR. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Date of Issue: July 6, 2011
Issued By: [Signature]
(Name of Officer)

Date Effective: _____
Title: Ma Brent Kirtley

Issued by authority of an order of the Public Service Commission of Kentucky in
Case No. 2010-00511 dated May 31, 2011

EFFECTIVE
6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County Rural Electric Cooperative Corporation

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Taylor County Rural Electric Cooperative Corporation.

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Taylor County Rural Electric Cooperative Corporation and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Taylor County Rural Electric Cooperative Corporation will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Taylor County Rural Electric Cooperative Corporation may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Taylor County Rural Electric Cooperative Corporation, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Taylor County Rural Electric Cooperative Corporation, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter.

Term

The Touchstone Energy Home Program will remain in effect through 2011. If Taylor County Rural Electric Cooperative Corporation should decide to continue the entire program beyond 2011, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE November 6, 2009 DATE EFFECTIVE: Service rendered on and after January 1, 2010

ISSUED BY [Signature] TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kent
Case No. 2009-00250 Dated November 6, 2009

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$84.47 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.03979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

CANCELLED
JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2012	2013	2014	2015	2016
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154	\$0.04270

DATE OF ISSUE <u>March 30, 2012</u>	DATE EFFECTIVE <u>June 1, 2012</u>
ISSUED BY <u><i>Bruce L. Thayer</i></u>	TITLE <u>Manager</u>
Issued by authority of an Order of the Public Service Commission of Kentucky Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>	

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.
Revised Sheet No. 124
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY

Pang L. Ny

TITLE Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley

EFFECTIVE

6/1/2012

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.
Revised Sheet No. 125
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
 JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 TARIFF BRANCH

ISSUED BY *Bruce L. Hye* TITLE Manager

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

Brent Kintley
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.
Revised Sheet No. 126
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.00964 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2012	\$0.03384	\$0.03183	\$0.03502	\$0.03029
2013	\$0.03704	\$0.03564	\$0.03791	\$0.03210
2014	\$0.04090	\$0.03772	\$0.04121	\$0.03468
2015	\$0.04360	\$0.3979	\$0.04446	\$0.03760
2016	\$0.04584	\$0.04075	\$0.04627	\$0.03668

b. Non-Time Differentiated Rates:

Year	2013	2014	2014	2015
Rate	\$0.03284	\$0.03588	\$0.03885	\$0.04154

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEWITT
EXECUTIVE DIRECTOR

BRANCH

EFFECTIVE 6/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE March 30, 2012 DATE EFFECTIVE June 1, 2012

ISSUED BY [Signature] TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

For Area Served

P.S.C. No.
Revised Sheet No. 127
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 BRANCH

ISSUED BY Doug L. Nye TITLE Manager

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Burt Kinley

EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012

Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

P.S.C. No.
Revised Sheet No. 128
Canceling P.S.C. No.
Original Sheet No.

TAYLOR COUNTY RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 BRANCH

ISSUED BY *David L. Nye* TITLE Manager

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Brent Kirtley
EFFECTIVE

Issued by authority of an Order of the Public Service Commission of Kentucky 6/1/2012
Case No. 2008-00128 Dated August 20, 2008

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE <u>March 30, 2012</u>	DATE EFFECTIVE <u>June 1, 2012</u> BRANCH
ISSUED BY <u><i>David L. Nye</i></u> TITLE <u>Manager</u>	<u><i>Brent Kirtley</i></u> EFFECTIVE
Issued by authority of an Order of the Public Service Commission of Kentucky <u>6/1/2012</u> Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Taylor County RECC

Section DSM

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling East Kentucky Power Cooperative ("EKPC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential customers in the service territory of Taylor County RECC and will include the control of water heaters, air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Taylor County RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Taylor County RECC, and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units, and/or
- Pool pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff. The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility. The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Taylor County RECC may require that a rental property agreement be executed between Taylor County RECC, and the owner of the rented residence.

Program Incentives

Taylor County RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Taylor County RECC will credit the residential power bill of the participant \$10.00 per water heater per year. The participant will receive this credit regardless of whether the water heater is actually controlled.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: November 30, 2012
ISSUED BY: [Signature]
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

DATE EFFECTIVE: Service rendered on and after January 1, 2013.
TITLE: Manager

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<u>[Signature]</u>
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section DSM (continued)

Direct Load Control Program - Residential

Air Conditioners and Heat Pumps. Taylor County RECC will provide an incentive to the participants in this program. The participant may select one of two alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. Taylor County RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September).

Alternative Two. When technically feasible, Taylor County RECC will provide and install at no cost one or more digital thermostats as needed for control purposes. (T)

After the initial selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill credits to digital thermostats – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will pay 50 percent of the installed cost of each digital thermostat.
- From digital thermostats to bill credits – The change in alternative will be permitted in any month except for the summer months of June through September. In addition, the participant will either reimburse EKPC, through Taylor County RECC, an amount equal to 50 percent of the original installed cost of each digital thermostat that was initially installed if the participant keeps the thermostat or pay 50 percent of the cost to remove each digital thermostat that was initially installed.
- Only one change in incentive alternatives will be permitted during a 12-month period.

Pool Pumps. Taylor County RECC will credit the residential power bill of the participant \$20.00 per pool pump annually (\$5.00 per summer month, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

CANCELLED
 JUL 10 2013
 KENTUCKY PUBLIC SERVICE COMMISSION

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Taylor County RECC will provide a special incentive up to \$25 for new participants that install a load control switch on qualifying electric water heaters, air conditioners and heat pumps, and pool pumps. The one-time per residence incentive will be in the form of a bill credit on the electric bill following the switch installation.

DATE OF ISSUE: November 30, 2012
ISSUED BY: *Darryl L. Tigner*

DATE EFFECTIVE: Service rendered
TITLE: *Manager Brent Kinley* July 1, 2013.

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. _____ Dated _____

(N)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH July 1, 2013.
EFFECTIVE 1/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section DSM (continued)

Direct Load Control Program - Residential

Time Periods for Direct Load Control Program

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Air Conditioners and Heat Pumps. A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR or AMI equipment. (T)

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

Pool Pumps. A load control switch will be placed on the pool pump and may be controlled for a four-hour curtailment during on peak days May through September. In addition, there may be a 50 percent cycling for the ensuing two-hour recovery period to prevent creating a new peak.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY *Benny L. Nyles*

TITLE *Manager*

KENTUCKY
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Issued by authority of an Order of the Public Service Commission of Kentucky in

TARIFF BRANCH

Case No. _____ Dated _____

Brent Kinley

EFFECTIVE
1/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County RECC

Section DSM (continued)

Direct Load Control Program – Residential

Terms and Conditions

1. Prior to the installation of load control devices, Taylor County RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Taylor County RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Taylor County RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner, heat pump, or water heater. The participant must allow Taylor County RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Taylor County RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Taylor County RECC's option, result in discontinuance of credits under this tariff until such time as Taylor County RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within 12 months after the installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill credits will not begin until after the installation of the load control device and continue for the months remaining in the June to September time period for that year.
4. If a participant decides to withdraw from the program or change incentive alternatives, Taylor County RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of 6 months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

CANCELLED
JUL 10 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: November 30, 2012

DATE EFFECTIVE: Service rendered on and after January 1, 2013.

ISSUED BY Darryl L. Nye

TITLE Manager

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission of Kentucky in

Brent Kirtley

Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 1/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Section DSM - 7

(N)

Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member of Taylor County Rural Electric Cooperative Corporation may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home.

Availability

This program is available to residential members in all service territory served by Taylor County Rural Electric Cooperative Corporation.

Eligibility

This program is targeted at older single-family, multi-family, or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

CANCELLED
JAN 01 2013
 KENTUCKY PUBLIC
 SERVICE COMMISSION

2012

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$20 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Taylor County Rural Electric Cooperative Corporation representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote retail members to air seal any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$20 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Taylor County Rural Electric Cooperative Corporation representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

DATE OF ISSUE: April 30, 2012

DATE EFFECTIVE: Service rendered on and after May 21, 2012.

ISSUED BY *[Signature]* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u><i>[Signature]</i></u>
EFFECTIVE 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County Rural Electric Cooperative Corporation

Section DSM - 7 (continued)

(N)

2013 & After

- The insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members by providing an incentive of \$40 per one thousand BTUs reduced resulting from improving insulation or installing higher efficiency window or doors. Heat loss calculation of BTUs reduced will be made by using either the Button Up Reference Guide or through other methods approved by EKPC. To receive this incentive either an East Kentucky Power Cooperative or Taylor County Rural Electric Cooperative Corporation representative must verify the calculated BTUs reduced.
- The air sealing portion of the Button Up incentive will promote the reduction of energy usage on the part of retail members by air sealing any and all thermal bypasses from heated to unheated areas. Typical air sealing could include caulking, improved window and door seals, etc. The incentive is also \$40 per thousand BTUs reduced. To receive this incentive either an East Kentucky Power Cooperative or Taylor County Rural Electric Cooperative Corporation representative must perform a "pre" and "post" blower door test to measure actual BTUs reduced.

Button Up Incentive

Taylor County Rural Electric Cooperative Corporation will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$270 in 2012 and of \$40 per one thousand BTUs reduced up to \$520 in 2013 and after. A blower door test is not required to receive this incentive.

Button Up with Air Sealing Incentive

Taylor County Rural Electric Cooperative Corporation will provide an incentive to residential members of \$20 per one thousand BTUs reduced up to \$355 in 2012 and of \$40 per one thousand BTUs reduced up to \$750 in 2013 and after. To qualify for the increased maximum incentives as noted herein, a blower door test is required.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012

DATE EFFECTIVE: Service rendered on and after May 31, 2012

ISSUED BY *Brent Kirtley* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE
5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Taylor County Rural Electric Cooperative Corporation

Section DSM - 8

(N)

Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential customers to replace their existing resistance heat source with a high efficiency heat pump.

Availability

This program is available to residential members in all service territory served by Taylor County Rural Electric Cooperative Corporation.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to both stick built and manufactured homes. Eligibility requirements are:

Program Specifications (Manufactured Housing)

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
13 SEER
7.5 HSPF or higher.

Program Specifications (Stick Built Homes)

- Incentive will be paid to homeowner's whose primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat.
- Existing heat source must be at least 2 years old.
- Homeowners applying for this incentive must install a Heat Pump that is equivalent to the following AHRI ratings or higher:
14 SEER
8.2 HSPF

Incentive

Taylor County Rural Electric Cooperative Corporation will provide a \$500 incentive to residential members that meet the Eligibility requirements listed above.

Term

The program is an ongoing program.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: April 30, 2012

DATE EFFECTIVE: Service rendered on and after May 31, 2012.

ISSUED BY *Bruce L. Thy* TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Burt Kirtley</i> EFFECTIVE
5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of Taylor County RECC. Availability may be denied where, in the judgment of the Taylor County RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Taylor County RECC and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

Taylor County RECC will provide an incentive to the participants in this program. Taylor County RECC will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE October 16, 2008

DATE EFFECTIVE: October 2, 2008

ISSUED BY Bryan L. Nye

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00161 Dated October 2, 2008

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumber
Executive Director

Taylor County Rural Electric
Cooperative Corporation

For All Counties Served
P.S.C. No. _____
Original Sheet No. 130

Incentive - Direct Load Control of Air-Conditioners Program

Taylor County RECC will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Taylor County RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of, Taylor County RECC will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE October 16, 2008

DATE EFFECTIVE: October 2, 2008

ISSUED BY Bryan L. Nye

TITLE Manager
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00161 Dated October 2, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/2/2008
By Stephanie Hunter
Executive Director

Taylor County Rural Electric
Cooperative Corporation

For All Counties Served
P.S.C. No. _____
Original Sheet No. 131

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Taylor County RECC will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Taylor County RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Taylor County RECC shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of Taylor County RECC will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Taylor County RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Taylor County RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Taylor County RECC's option, result in discontinuance of credits under this tariff until such time as Taylor County RECC is able to gain the required access.

CANCELLED
JAN 01 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE October 16, 2008

DATE EFFECTIVE: October 2, 2008

ISSUED BY Bruce L. Ny

TITLE Manager 2/2008

PURSUANT TO 807 KAR 5:011

Issued by authority of an Order of the Public Service Commission of Kentucky in SECTION 9 (1)
Case No. 2008-00161 Dated October 2, 2008

By Stephanie Dumb
Executive Director