Form For Filing Rates Schedules		3	For All Territory Served		
			I	PSC KY No SHEET No	
	ounty Rural Electric		5	SHEET No	71
	ative Corp.		(Canceling PSC KY N	lo
Name of Issuing Corporation			Ī	71	
		CLASSIFICAT	TON OF SE	CRVICE	
	I	arge Industria	l Rate - Sch	edule C1	
Availability					·.
to or party and t	greater than 400 hor " contracts with the he second one being	urs per KW of b first one being b	illing deman between the S	KW with a monthly d. These contracts vesteller and the Cooperational timate consumer.	vill be two "two-
Monthly Ra	<u>ite</u>				
Cons	umer Charge	\$1,225.55			
Dema	and Charge	\$6.18	per kW of billing demand		
	gy Charge	\$0.05985			
Billing Dem	and				
	The monthly billi	ng demand shall	be the great	er of (a) or (b) listed	below:
(a) (b)	months. The peak	sumer's peak der demand shall be -minute interval	the highest in the belov	the current month or average rate at which we listed hours for each	h energy is used
			Hours Applicable for		JUN 0 1 2011
Months		Demand Billing - EST		KENTUCKY PUBLIC	
October thro	ugh April			a. to 12:00 noon a. to 10:00 p.m.	SERVICE COMMISSION
May through September			10:00 a.i	n. to 10:00 p.m. _{KEN}	TUCKY
				PUBLIC SERVI	CE COMMISSION
					DEROUEN 'E DIRECTOR
				TARIFF	BRANCH
Date of Issue Issued By:	January 14, 2011	zen_Title:			Kirtley
Issued by aut	(Name of Offic hority of an order	f the Public Serv	rice Commis	sion of Kentucky in	ECTIVE *
Case No. 201	10-00183 dated Janu	ary 14, 2011		1/14	4/2011 (AR 5:011 SECTION 9 (1)

Form For Filing Rates Sc	hedules	For All Territor	v Served				
·		PSC KY No.					
Taylor County Rural I	Electric						
Cooperative Corp.		Canceling PSC H	KY NO.				
Name of Issuing Corpo	ration	SHEET No Canceling PSC KY NO Revised Sheet NO	NO. 72				
	CLASSIFICATIO	N OF SERVICE					
	Large Industrial R	ate - Schedule C1					
Minimum Monthly Cha	rge						
The minimum mo	onthly charge shall not be l	ess than the sum of (a) an	ad (b) below:				
(a) The produ	ct of the billing demand m	ultiplied by the demand o	charge, plus				
Power Factor Adjustme	ent .						
may be measured the time of his ma	rees to maintain unity pow at any time. Should such eximum demand is less that and as indicated or recorded	measurements indicate the n 0.90 (90%), the deman	at the power factor at ad for billing purposes				
Fuel Adjustment Clause	2						
amount per KWH The allowance for		e power supplier plus an a d 10% and is based on a t	llowance for line losses.				
Special Provisions			JUN 0 1 2011 KENTUCKY PUBLIC				
be the met	<u>Point</u> - If service is furnish tering point unless otherwi	se specified in the contract	he delivery point shall ct for service.				
All wiring	All wiring, poles lines, and other electric equipment on the dead side of the delivery						
point shall	be owned and maintained		FF R. DEROUEN CUTIVE DIRECTOR				
Date of Issue: January 1 Issued By: Barry	Title:	Service rendered on ar Manager	unt Kirtley 4, 2011				
(Name of Issued by authority of an Case No. 2010-00183 day	of Officer) order of the Public Service ted January 14, 2011		EFFECTIVE " 174/2011 TO 807 KAR 5:011 SECTION 9 (1)				

Form For Filing Rates Schedules	For All Territory Served		
	PSC KY No		
Taylor County Rural Electric	SHEET No	73	
Cooperative, Corp.	Canceling PSC KY NO)	
Name of Issuing Corporation	Revised Sheet NO.	73	
CLASSIFICAT	TION OF SERVICE		
Large Industria	al Rate - Schedule C1		

Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Date of Issue: January 14, 2011 Date Effective: Service re Issued By: January 14, 2011 Date Effective: Mana	
(Name of Officer) Issued by authority of an order of the Public Service Commis Case No. 2010-00183 dated January 14, 2011	esion of Kentucky in 1/14/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)