### Form For Filing Rates Schedules

Taylor County Rural Electric Cooperative Corp. Name of Issuing Corporation

For All Territory	Served
PSC KY No	
SHEET No.	77
Canceling PSC K	
Revised Sheet No	

CANOCILED

### CLASSIFICATION OF SERVICE

#### Large Industrial Rate - Schedule C3

### Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

#### Monthly Rate

Consumer Charge	\$3,280.73		(1)
Demand Charge	\$5.93	per kW of billing demand	(I)
Energy Charge	\$0.04003	per kWh	(I)

## **Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months	Hours Appl Demand Bi <u>!</u>		AUG 0 1 2009
October through April	7:00 a.m. to 5:00 p.m. to		KENTUCKY PUBLIC SERVICE COMMISSION
May through September	10:00 a.m. to	o 10:00 p.m.	
		OF KEN	E COMMISSION
Date of Issue: March 26, 2009 Date Effe Issued By: Mane of Officer) Date Effe	Manager	til 1, 2009 4/1/ PURSUANT TO SECTIO	CTIVE 2009 2 807 KAR 5:011 ON 9 (1)
Issued by authority of an order of the Public Service Case No. 2008-00425 dated March 31, 2009		sy Il Maeion	e Director

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### Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

#### **Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

### **Fuel Adjustment Clause**

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

### **Special Provisions**

AUG 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION

OF KENTUCKY

 <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consume BLIC SERVICE COMMISSION

$\bigcirc$	EFFECTIVE
Date of Issue: March 26, 2009 Date Effective:	April 1, 2009 4/1/2009
Issued By: Kany L. The Title: Manag	er PURSUANT TO 807 KAR 5.011
(Name of Officer)	SECTION 9 (1)
Issued by authority of an order of the Public Service Commiss	sion AUMA
Case No. 2008-00425 dated March 31, 2009	
	By the Albert
	Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric <u>Cooperative Corp.</u> Name of Issuing Corporation

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SHEET No.	79	
Canceling PSC KY N	0	
Revised Sheet No	79	

# CLASSIFICATION OF SERVICE

#### Large Industrial Rate - Schedule C3

#### Special Provisions (con't)

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

### **Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

### **Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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	AUG 0 1 2009
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	SERVICE COMMISSION
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Case 110. 2000-00429 dated Match 91, 2009	By I MACON
	Executive Director