| Form For Filing Rates Schedules | | | For All Territory Served | | |
|---|---|---|--|------------------------|--|
| Taylor County Dural El | a atmi a | | PSC KY No | 74 | |
| Taylor County Rural El- Cooperative, Corp. | | Revised SHEET NO Canceling PSC KY NO | /4 | | |
| Name of Issuing Corporation | | | Sheet NO. | | |
| | | | | | |
| | CLASSIF | ICATION OF S | ERVICE | | |
| Large Industrial Rate - Schedule C2 | | | | | |
| Availability | | | | | |
| equal to or greater t | han 400 hours p | er KW of billing one being betwee | 000 KW with a monthly endemand. These contracts in the Seller and the Coopeller and the ultimate const | will be two erative | |
| Monthly Rate | | | | CANCELLED | |
| Consumer Charge Demand Charge Energy Charge | \$2,498.00 \$5.39 \$.03100 | per KW of bill per KWH | ing demand | 1-1-07 | |
| Billing Demand | | | | | |
| The monthly billing | demand shall b | e the greater of (| a) or (b) listed below: | | |
| months. The during any f | e consumer's pea e peak demand s ifteen-minute in | shall be the highe | the current month or pred st average rate at which er w listed hours for each mo | nergy is used | |
| Months | | | Hours Applicable for Demand Billing - EST | | |
| October through April | | | n. to 12:00 noon n. to 10:00 p.m. | | |
| May through September | | 10:00 a | m. to 10.00 p.m. | | |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | PUBLIC SERVICE C OF KENTU | CKY | |
| Date of Issue: June 1, 2005 Issued By: Title: | | | 6/1/2005 ective: PUR June Not 290 807 ger SECTION 9 | KAR-5:011 | |
| Issued by author | // | of the Public Serv Dated: May 24. | | cky | |

| Form For Filing Rates Schedules | For All Territory Served PSC KY No | | | |
|--|--|--|--|--|
| | | | | |
| Taylor County Rural Electric | Revised SHEET NO. 75 | | | |
| Cooperative, Corp. | Canceling PSC KY NO | | | |
| Name of Issuing Corporation | Sheet NO. | | | |
| CI ACCIDICA' | TION OF SERVICE | | | |
| CLASSIFICATION OF SERVICE | | | | |
| Large Industrial Rate - Schedule C2 | | | | |
| Minimum Monthly Charge | | | | |
| The minimum monthly charge shall not | be less than the sum of (a) and (b) below: | | | |
| . , | nd multiplied by the demand charge, plus and multiplied by 400 hours and the energy charge per | | | |
| Power Factor Adjustment | | | | |
| may be measured at any time. Should so the time of his maximum demand is less shall be the demand as indicated or recor power factor. Fuel Adjustment Clause | ower factor as nearly as practicable. Power factor such measurements indicate that the power factor at sthan 0.90 (90%), the demand for billing purposes rded, multiplied by 0.90 (90%) and divided by the | | | |
| amount per KWH as billed by the whole. The allowance for line losses will not ex- | by an amount per KWH equal to the fuel adjustment sale power supplier plus an allowance for line losses. seed 10% and is based on a twelve-month moving is subject to all other applicable provisions as set out | | | |
| Special Provisions | | | | |
| | nished at secondary voltage, the delivery point shall rwise specified in the contract for service. | | | |
| All wiring, pole lines, and other e point shall be owned and maintain | electric equipment on the load side of the delivery ned by the consumer. OF KENTUCKY EFFECTIVE | | | |
| Date of Issue: June 1, 2005 Issued By: Title: (Name of Officer) | Date Effective: PURBING 1.T2005 Manager SECTION 9 (1) | | | |
| Issued by authority of an order of the in Case No.: 2004-00483 Date | Public Service (ky ed: May 24, 2005 Executive Director | | | |

| Form For Filing Rates Schedules | For All Territory Served | | | |
|---|---|--|--|--|
| • | PSC KY No. | | | |
| Taylor County Rural Electric | Revised SHEET NO. 76 | | | |
| Cooperative, Corp. | Canceling PSC KY NO | | | |
| Name of Issuing Corporation | Sheet NO | | | |
| CLASSIFICA' | TION OF SERVICE | | | |
| Large Industrial Rate - Schedule C2 | | | | |
| Special Provisions (con't) | | | | |
| point of attachment of Seller's protherwise specified in the contract | primary line voltage, the delivery point shall be the imary line to consumer's transformer structure unless ct for service. All wiring, pole lines, and other ring equipment) on the load side of the delivery point by the consumer. | | | |
| Terms of Payment | | | | |
| The above rates are net; the gross rates a not paid by the due date as shown on the | are 5% higher. In the event the current monthly bill is bill, the gross rates shall apply. | | | |
| Temporary Service | | | | |
| costs of connecting and disconnecting in | under this rate schedule may be required to pay all acidental to the supplying and removing of service. In ad to cover estimated consumption of electricity. CANCELLED (4-1-0) | | | |
| | PUBLIC SERVICE COMMISSION OF KENTUCKY | | | |
| Date of Issue: June 1, 2005 Issued By: Title: (Name of Officer) | Date Effective: PUR une 1,72005 KAR 5:011 Manager SECTION 9 (1) | | | |
| Issued by authority of an order of the | Public Service (ky ed: May 24, 200) | | | |