

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric  
Cooperative, Corp.

PSC KY No. \_\_\_\_\_

Revised SHEET NO. \_\_\_\_\_

Name of Issuing Corporation

Canceling PSC KY NO. \_\_\_\_\_

Sheet NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Availability**

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

**Monthly Rate**

Consumer Charge	\$2,980.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02507	per KWH

**Billing Demand**

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6/11/2005

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

**Months**

**Hours Applicable for Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon  
5:00 p.m. to 10:00 p.m.  
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

May through September

10:00 a.m. to 10:00 p.m. MAY 01 2003

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: *Bryan L. Allen*  
(Name of Officer)

Title: Manager

BY *Thomas H. Dyer*  
EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003

Taylor County Rural Electric Cooperative, Corp.  
Name of Issuing Corporation

PSC KY No. \_\_\_\_\_  
Revised SHEET NO. \_\_\_\_\_  
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**Minimum Monthly Charge**

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

**Power Factor Adjustment**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

**Fuel Adjustment Clause**

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*6/11/2005*

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**Special Provisions**

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003 Date Effective: May 1, 2003  
Issued By: *[Signature]* Title: Manager  
(Name of Officer) *[Signature]*  
EXECUTIVE DIRECTOR

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**CLASSIFICATION OF SERVICE**

**Large Industrial Rate - Schedule C3**

**Special Provisions (con't)**

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

**Terms of Payment**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

**Temporary Service**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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*6/11/2005*

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

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PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: *David L. Meyer*  
(Name of Officer)

Title: Manager

BY *Charles H. ...*  
DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky  
in Case No.: 2002-00451 Dated: April 23, 2003