

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

| | | |
|-----------------|------------|--------------------------|
| Consumer Charge | \$2,498.00 | |
| Demand Charge | \$5.39 | per KW of billing demand |
| Energy Charge | \$.02607 | per KWH |

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

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- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

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May through September

10:00 a.m. to 10:00 p.m.

MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: [Signature]
(Name of Officer)

Title: Manager

BY: [Signature]
EXECUTIVE DIRECTOR

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

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Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

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1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Date of Issue: May 1, 2003

Date Effective: May 1, 2003

Issued By: *Randy L. Dyer*
(Name of Officer)

Title: Manager

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EXECUTIVE DIRECTOR

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2002-00451 Dated: April 23, 2003

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

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CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

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OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 6.011
SECTION 9 (1)

BY Charles H. Dorn
EXECUTIVE DIRECTOR

Date of Issue: May 1, 2003 Date Effective: May 1, 2003
Issued By: Bryan L. Dyer Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 2002-00451 Dated: April 23, 2003