

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 39

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

=====
SCHEDULE A - FARM AND HOME SERVICE
=====

APPLICABILITY

Applicable to residential consumers subject to the established rules and regulations of the Seller. The capacity of individual meters served under this schedule shall not exceed 7.5 H.P. Not applicable to loads having demands greater than 50 KW.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Customer Charge \$6.92 per meter per month
All KWH per month .05401 per KWH

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGES

The minimum monthly charge under the above rate shall be \$6.92 net where 10 KVA or less of transformer capacity is required. Each consumer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum \$.86 for each additional KVA or fraction thereof required. Payment of the minimum monthly charge shall entitle the member in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.

===== PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE OF ISSUE April 12, 1999 EFFECTIVE May 1, 1999
ISSUED BY [Signature] Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)
Issued by authority of an Order of the Public Service Commission of KY in Case NO. 98-583 dated March 22, 1999

CANCELLED
MAY 2003
BY [Signature]
SECRETARY OF THE COMMISSION

ISSUED TO 807 KAR 5.011, SECTIONS (1)
BY [Signature]
SECRETARY OF THE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 40

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

=====

SCHEDULE A - FARM AND HOME SERVICE (continued)

=====

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED

MAY 2000

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DEFECTIVE

MAY 01 1999

PURSUANT TO KRS 501.011,
SECTION 9(1)

BY Richard Bell
SECRETARY OF THE COMMISSION

=====

DATE OF ISSUE April 12, 1999 EFFECTIVE May 1, 1999
PO Box 100

ISSUE BY Benny L. Tye Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
KY in Case NO. 98-583 dated March 22, 1999

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 41

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

=====
SCHEDULE GP - GENERAL PURPOSE SERVICE
=====

APPLICABILITY

Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART I (For demands less than 50 KVA)

Demand Charge: None

Energy:

Customer Charge \$7.11 per meter per month
All KWH per month .05412 Per KWH

Minimum Monthly Charges:

\$7.11 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, \$.86 for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

Public Service Commission of Kentucky
MAY 10 1999
PRESIDENT TO 207 KAR 80.11, SECTION 9 (1)
BY [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999 EFFECTIVE May 1, 1999

ISSUED BY [Signature] Manager, Campbellsville, KY 42718
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 98-583 dated March 22, 1999

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 42

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.
Sheet No.

CLASSIFICATION OF SERVICE

=====
SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)
=====

PART 2 (for loads requiring 50 KVA and above
installed transformer capacity)

Demand Charge: 4.64 per KW of billing demand
Energy Charges:
Customer Charge \$43.42 per meter per month
All KWH per month .03630 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the consumer for any period of fifteen consecutive
minutes during the month for which the bill is rendered, as
indicated or recorded by a demand meter and adjusted for power
factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as
practicable. The measured demand will be adjusted to correct for
consumers with 50 KW or more of measured demand to correct for
average power factors lower than 90 per cent. Such adjustments
will be made by increasing the measured demand 1 percent for each
1 percent by which the average power factor is less than 90 percent
lagging.

CANCELLED
MAY 1 1999
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FACTOR ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may
be increased or decreased by an amount per KWH equal to the fuel
adjustment amount per KWH as billed by the Wholesale Power Supplier
plus an allowance for line losses. The allowance for line losses
will not exceed ten percent (10%) and is based on a twelve-month
moving average of such losses. This Fuel Clause is subject to all
other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 12, 1999 EFFECTIVE May 1, 1999
PO Box 100

ISSUED BY [Signature] Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
KY in Case NO. 98-583 dated March 22, 1999

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 43

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.86 per KVA of installed transformer capacity.
3. A charge of \$28.75

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS

1. Delivery Point If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE April 12, 1999 EFFECTIVE

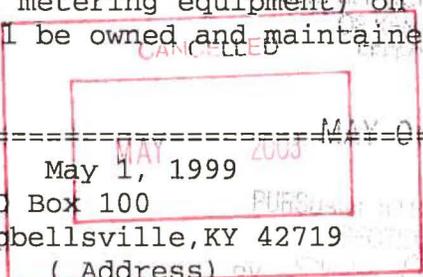
May 1, 1999

ISSUED BY Bang S. Zhou Manager, Campbellsville, KY 42719
(Name of Officer) (Title)

PO Box 100

(Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 98-583 dated March 22, 1999



PUBLIC SERVICE COMMISSION
MAY 01 1999
KAR 5011
OFFICE OF THE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 44

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

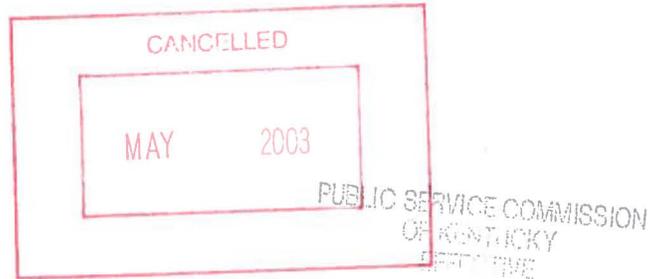
CLASSIFICATION OF SERVICE

=====
SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)
=====

- 2. Primary Service If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

TERMS OF PAYMENT

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.



=====
DATE OF ISSUE April 12, 1999 EFFECTIVE May 1, 1999

MAY 01 1999

ISSUED BY [Signature] Manager, Campbellsville, KY 42719
(Name of Officer) (Title) (Address)

PURSUANT TO KY KAR 5011, SECTION 1

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 98-583 dated March 22, 1999

[Signature] SECRETARY OF THE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 45

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SCHEDULE SL - STREET LIGHTING SERVICE

AVAILABILITY

Available to towns and villages for controlled street lighting
From dusk to dawn.

<u>Mercury Vapor</u>	<u>Charge/Fixture</u>
175 watts	\$2.84 plus 70 KWH/Light/Month @ GP-1 Rate
250 watts	3.41 plus 100 KWH/Light/Month @ GP-1 Rate
400 watts	4.52 plus 160 KWH/Light/Month @ GP-1 Rate

<u>High Pressure Sodium</u>	<u>Charge/Fixture</u>
100 watts	\$3.25 plus 41 KWH/Light/Month @ GP-1 Rate
250 watts	5.00 plus 106 KWH/Light/Month @ GP-1 Rate

CONDITIONS OF SERVICE

- Street-Lighting equipment including lamps, fixtures, controls and the necessary overhead street-lighting circuits, transformers and additional guys and fittings will all be furnished by the Cooperative.
- Lamp replacements will be furnished and made by the Cooperative.
- Service will be furnished for future additional lamps in accordance with the above charges.
- Billing will be on a monthly basis.

CANCELLED
 MAY 2003
 MAY 0 1999

DATE OF ISSUE April 12, 1999 / EFFECTIVE May 1, 1999

ISSUED BY Doug L. Thers Manager, Campbellsville, KY 42719
 (Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of
KY in Case NO. 98-583 dated March 22, 1999

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 SECRETARY OF THE COMMISSION
 PO Box 100
 CAMPBELLVILLE, KY 42719

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 46

TAYLOR COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

=====
SCHEDULE SL - STREET LIGHTING SERVICE
=====

5. Should the service required be other than the above standard Provisions, the Cooperative reserves the right to revise the charges listed above so as to include any unusual costs involved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
REGULATORY

MAY 01 1999

DATE OF ISSUE April 12, 1999 EFFECTIVE May 1, 1999

ISSUED BY [Signature] Manager, Campbellville, KY 42719
(Name of Officer) (Title) (Address)

Issued by authority of an Order of the Public Service Commission of KY in Case NO. 98-583 dated March 22, 1999

PURSUANT TO KRS 5011.001(1)
BY [Signature]
MEMBER OF THE COMMISSION

FOR ALL TERRITORY SERVED

P.S.C. KY No.

Sheet No. 47

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

Sheet No.

CLASSIFICATION OF SERVICE

SECURITY LIGHT LEASE AGREEMENT

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION SECURITY LIGHT LEASE AGREEMENT

The Taylor County Rural Electric Cooperative Corporation (hereinafter called the Cooperative) and _____, a member of the Cooperative, hereby mutually agree as follows.

1. The Cooperative will furnish and install, at no expense to the property owner member, a yard light unit on an existing pole and will make all necessary connections to the unit which shall be controlled by a photo cell for a flat rate per month, per light, in addition to the kilowatt-hour consumption of the unit, as given in (c), below.

(a) If the unit is on the load side of the member's meter, the kilowatt hour consumption will be covered by the member's meter reading.

(b) If the unit is not metered, then the member agrees that the kilowatt hours shown below shall be added to his meter reading monthly for billing purposes.

(c) The flat rate shall be as given below and the kilowatt-hour consumption shown shall be billed at the energy rate for the class of service of the member requesting this service.

Nominal Lamp Size	Mo. Charge Per Fixture	Average Mo. Energy
<u>Mercury Vapor</u>		
175 watts	\$ 2.84	70 KWH
400 watts	4.52	160 KWH
<u>High Pressure Sodium</u>		
100 watts	3.25	41 KWH
250 watts	5.00	106 KWH

2. If one additional pole, not exceeding 30', and not more than 100 feet of wire distance is required, a one-time charge of one hundred dollars (\$100.00) shall be billed to the property owner member.

3. If more than one pole is required, the member agrees to pay the actual cost of construction beyond first pole and first 100 feet of wire distance.

4. The member further agrees that the unit(s) together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein.

5. It is mutually agreed that service interruptions to the lighting unit shall be reported by the member to the Cooperative. Replacement of lamps and all other necessary repairs shall be made only during the regular working hours of the Cooperative's service personnel as soon as possible after notice of such interruption of service is received. No reduction will be made to the members monthly charge under this agreement for service interruption time due to lamp failure or other cause beyond the control of the Cooperative.

6. The member further agrees to protect the unit from damage as far as said member is able. The member will be held liable for vandalism or willful destruction of this unit.

7. It is mutually agreed that the unit(s), as installed, remains the property of the Cooperative and will be removed at the request of the member upon the anniversary date of this agreement in any year. The minimum such period shall be one year, for which member agrees to pay as set forth herein.

8. Charges are agreed to as follows:

Fixtures and Poles _____ pole(s) @ \$ _____ per month, each. _____ pole(s) and conductor @ \$100.00 each, payable in full. Total Monthly Flat Rate Charge (energy) _____ kWh @ _____ kWh per unmetered lamp to members monthly consumption.

Charge for any additional construction to be billed in full _____ DATE _____ TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP. MO # _____ APPROVED BY _____ MEMBER # _____ PETER # _____ ACCOUNT # _____ MEMBER # _____

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV. 04 1997

PURSUANT TO 807 KAR 5.011, SECTION 9 (1) [Signature] SECRETARY OF THE COMMISSION

2002 MAY - [Red Stamp] CANCELLED

DATE OF ISSUE November 21, 1997 EFFECTIVE November 4, 1997 PO Box 100 ISSUED BY [Signature], Manager, Campbellsville, KY 42719 (Name of Officer) (Title) (Address) Issued by authority of an Order of the Public Service Commission of KY in Case NO. 97-124 dated November 4, 1997

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1

APPLICABLE

In all territory served

AVAILABILITY

This special marketing rate is available for specific marketing programs as approved by Taylor County Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to consumers already receiving service under Schedule A, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

Months
May through September

October through April

Off - Peak Hours - EST
10:00 P.M. to 10:00 A.M.

12:00 P.M. to 5:00 P.M.
10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

ALL KWH Per Month

\$.03241 Per KWH
2002
MAY 1 1999
CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE
MAY 01 1999
PUBLISHED TO 207 KAR 5011,
SECTION 5(1)
BY: [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
Issued By: [Signature] Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Residential Marketing Rate - Schedule R-1 (Con't)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier Plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT

The above rates are net, the gross rates are five (5%) higher. In the event of the currently monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECRETARY
MAY 01 1999
PUBLIC SERVICE COMMISSION
OF KENTUCKY
807 KAR 5:011,
SECTION 19(1)
BY: Shirley Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
Issued By: Bang S. Muen Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

Monthly Rate

Consumer Charge \$1069.00
Demand Charge \$5.39 per KW of billing demand
Energy Charge \$.02862 per KWH

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
RESTRICTED
MAY 01 1999
PURCHASED BY KAN 5011,
SCHEDULE 19 (1)
BY [Signature] SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
Issued By: [Signature] Title: Manager
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%) , the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load-side of the delivery point shall be owned and maintained by the consumer.

CANCELLED
 MAY 2003
 PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 01 1999

Date of Issue: April 12, 1999

Date Effective: May 1, 1999

Issued By: Bang S. Thera
(Name of Officer)

Title: Manager

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 SECRETARY OF THE COMMISSION

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C1

Special Provisions (con't)

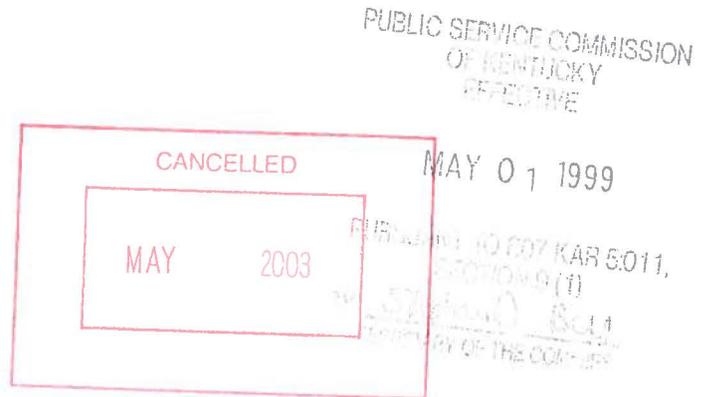
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



Date of Issue: April 12, 1999 Date Effective: May 1, 1999
 Issued By: Bang L. Myers Title: Manager
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.
Name of Issuing Corporation

PSC KY No. _____
Revised SHEET NO. _____
Canceling PSC KY NO. _____
Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Availability

Applicable to contracts with demands of 5,000 to 9,000 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge \$2,498.00
Demand Charge \$5.39 per KW of billing demand
Energy Charge \$.02362 per KWH

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

Hours Applicable for Demand Billing - EST

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO KY R 5011,
SECTION 9(1)
BY: [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
Issued By: [Signature] Title: Manager
(Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

CANCELED

MAY 1 1999

PUBLIC SERVICE COMMISSION
KENTUCKY

MAY 01 1999

PURSUANT TO 807 KAR 5011,
SECTION 9(1)

BY: David Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999

Date Effective: May 1, 1999

Issued By: Bang L. Myers
(Name of Officer)

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C2

Special Provisions (con't)

- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO 507 KAR 5:011,
SECTION 9(1)
BY: Stewart Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
Issued By: Bang L. Thyer Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer

Monthly Rate

Consumer Charge	\$2,980.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02262	per KWH

Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

MAY 01 1999

CANCELLED

MAY 2003

PURSUANT TO KY KAR 5011,
SECTION 9(1)
BY Stephen O. Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999

Date Effective: May 1, 1999

Issued By: Bang S. Myers
(Name of Officer)

Title: Manager

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per KWH.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

CANCELLED

MAY 10 1999

PURSUANT TO 807 KAR 5:011

BY [Signature]

SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999

Issued By: Bang A. Myers Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule C3

Special Provisions (con't)

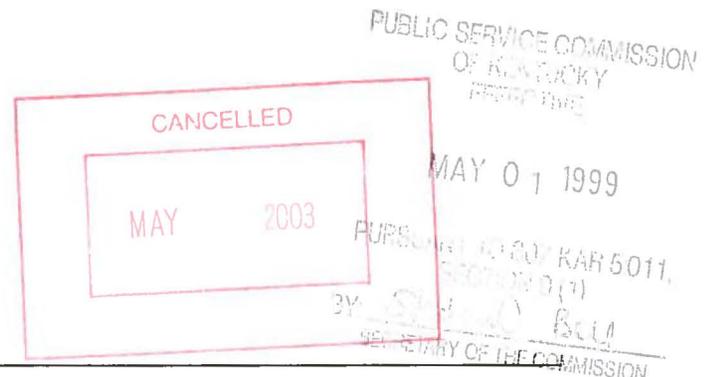
- 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.



Date of Issue: April 12, 1999 Date Effective: May 1, 1999
 Issued By: B. L. Myers Title: Manager
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Availability

Applicable to contracts with demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$1069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.02862

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ST. LOUIS, MO

MAY 01 1999

CANCELLED
MAY 2003 BY Stephan B. Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
Issued By: Bruce S. Thayer Title: Manager
(Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION

CANCELLED

MAY 01 1999

MAY 2003 PURSUANT TO 807 KAR 5:011, SECTION 6(1)

BY Shirley Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 / Date Effective: May 1, 1999
 Issued By: Bang S. Thien Title: Manager
 (Name of Officer)

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Name of Issuing Corporation

Revised SHEET NO. _____

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B1

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2 If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED

MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
RECEIVED
MAY 01 1999
PURSUANT TO COT KAR 5:011,
SECTION 9(1)
BY [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
 Issued By: [Signature] Title: Manager
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Availability

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,498.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per KWH	\$.02362

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FRONTIER

MAY 01 1999

PURSUANT TO KRS 5011,
SECTION 9 (1)
BY [Signature]
SECRETARY OF THE COMMISSION

CANCELLED
MAY 2003

Date of Issue: April 12, 1999

Date Effective: May 1, 1999

Issued By: [Signature]
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

CANCELLED

MAY 2003

BY: [Signature]
SECRETARY OF THE COMMISSION

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

Date of Issue: April 12, 1999

Date Effective: May 1, 1999

Issued By: Barry L. Thum
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B2

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

CANCELLED MAY 01 1999
MAY 2003
Pursuant to 502 KAR 5011, SECTION 8(1)
BY [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999

Date Effective: May 1, 1999

Issued By: Bang S. Thyer
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Availability

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.

Monthly Rate

Consumer Charge	\$2,980.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02262

Billing Demand

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

**Hours Applicable for
Demand Billing - EST**

October through April

7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

CANCELLED

PURSUANT TO 207 KAR 5.011,
SECTION 5(1)

MAY 2003 BY: Steve D. Bell
SECRETARY OF THE COMMISSION

Date of Issue: April 12 1999

Date Effective: May 1, 1999

Issued By: Bang S. Thien
(Name of Officer)

Title: Manager

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of contract demand multiplied by the contract demand charge plus, the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH.
- (d) Contract provisions that reflect special facilities requirements.

Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 MAY 01 1999
 PURSUANT TO 807 KAR 5011,
 SECTION 9 (1)
 BY: *[Signature]*
 SECRETARY OF THE COMMISSION

CANCELLED
 MAY 2003

Date of Issue: April 12, 1999 Date Effective: May 1, 1999
 Issued By: *Bruce S. Thomas* Title: Manager
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
 in Case No.: 98-583 Dated: March 22, 1999

Form For Filing Rates Schedules

For All Territory Served

Taylor County Rural Electric
Cooperative, Corp.

PSC KY No. _____

Revised SHEET NO. _____

Name of Issuing Corporation

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B3

Special Provisions

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

- 2.. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load of the delivery point shall be owned and maintained by the consumer..

Terms of Payment

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rates shall apply.

Temporary Service

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

MAY 01 1999

CANCELLED

MAY 2003

PURSUANT TO F07 KAR 5011,
SECTION 9 (1)
BY [Signature]
SECRETARY OF THE COMMISSION

Date of Issue: April 12, 1999 / Date Effective: May 1, 1999
 Issued By: [Signature] Title: Manager
 (Name of Officer)

Issued by authority of an order of the Public Service Commission of Kentucky
in Case No.: 98-583 Dated: March 22, 1999