For Form for filing Rate Schedules All Territory Served Community, Town or City E.R.C. NO. SHEET NO. CANCELLING E.R.C. NO. Taylor County Rural Elec.Coop.Corp. Name of Issuing Corporation SHEET NO. Original CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE GP - GENERAL PURPOSE SERVICE APPLICABILITY Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase or three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE PART 1 (For demands less than 25 KW) Demand Charge: None Energy: \$5.15 per meter per month Customer Charge .06202 per KWH All KWH per month Minimum Monthly Charges: \$5.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, 86¢ for each apublic Service COMMISSION OF KENTUCKY KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional EFFECTIVE energy therefore may be taken in accordance with the terms of the APRIO 1 1963 foregoing schedule. PURSUANT TO 807 KAR 5:011,

DATE EFFECTIVE April 1, 1983 DATE OF ISSUE TITLE Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

dated April 1, 1983 Case No. 8704

For Form for filing Rate Schedules All Territory Served Community, Town or City E.R.C. NO. SHEET NO. CANCELLING E.R.C. NO. Taylor County Rural Elec.Coop.Corp. Name of Issuing Corporation Original SHEET NO. CLASSIFICATION OF SERVICE RATE SCHEDULE GP - GENERAL PURPOSE SERVICE (continued) PER UNIT PART 2 (for demands greater than 25 KW) Demand Charge: \$3.95 per KW of billing demand Energy Charges: All KWH per month \$.03787 DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 85 percent PUBLIC SERVICE COMMISSION lagging. OF KENTUCKY FUEL ADJUSTMENT CHARGE EFFECTIVE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment 1 1983 amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed posses The allowance for line losses will not exceed posses The allowance for line losses will not exceed posses The allowance for line losses will not exceed posses The allowance for line losses will not exceed posses The allowance for line losses will not exceed posses. is based on a twelve-month moving average of such losses. This Fuel Clare 9(1) is subject to all other applicable provisions as set out in 807 KAR 5:056 DATE EFFECTIVE April 1, 1983 DATE OF ISSUE J. Lason TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

dated April 1, 1983

Name of Officer

Case No. 8704

Form for filing Rate Schedules

For All Territory Served Community, Town or City E.R.C. NO. ___SHEET NO.____ CANCELLING E.R.C. NO. SHEET NO. Original

Taylor County Rural Elec. Coop. Corp. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE PER UNIT SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.

- 1. The minimum monthly charge as specified in the contract for service.
- 2. A charge of \$.86 per KVA of installed transformer capacity.
- 3. A charge of \$28.75.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.

SERVICE PROVISIONS:

1. Delivery Point. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Commission If the service is furnished at Seller's primary line voltage, KENTUCKY the delivery point shall be the point of attachment of Selle EFFECTIVE primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole like 0 1 1963 and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and malinsuand TO 807 KAR 5:011, by the Consumer.

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DATE EFFECTIVE April 1, 1983

TITLE Manager ISSUED BY Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

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Form for filing Rate Schedules	For All Territory Served Community, Town or City					
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Taylor County Rural Elec.Coop.Corp.						
Name of Issuing Corporation	Original SHEET NO.					
CLASSIFICATION OF SERVICE						
SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)	p	RATE ER UNIT				
2. Primary Service. If the service is furnish distribution voltage, a discount of fifteen shall apply to the demand charge, and if the based on transformer capacity, a discount of shall apply to the minimum charge. However, have the option of metering at secondary we estimated transformer losses to the metered kilowatt hours.	n cents (\$.15) per KW he minimum charge is of seven per cent (7%) r, the Seller shall oltage and adding the					
TERMS OF PAYMENT						
The above rates are net, the gross rates being event the current monthly bill is not paid by the following the meter reading date, the gross rates sl	irst of the month					
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	PUBLIC SERVICE COMI OF KENTUCKY EFFECTIVE	MISSION				
	APR 0 1 1983	}				
	PURSUANT TO 807 KA SECTION 9	PR 5:011,				
DATE OF ISSUE DATE E	EFFECTIVE April 1, 1983	3				
ISSUED BY william B. Maior TITLE Mame of Officer	lanager					

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8704 dated April 1, 1983