Form for filing Rate Schedules For All Territory Served Community, Town or City P.S.C. NO. SHEET NO. Taylor County Rural Elec.Coop.Corp. CANCELLING P.S.C. NO. Name of Issuing Corporation Original SHEET NO. CLASSIFICATION OF SERVICE RATE SCHEDULE GP - GENERAL PURPOSE SERVICE PER UNIT APPLICABILITY Applicable to small commercial, churches, community centers, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-phase or three-phase, 60 cycles, at available secondary voltages. MONTHLY RATE PART 1 (For demands less than 25 KW) Demand Charge: None Energy: Customer Charge \$5.15 per meter per month All KWH per month .05150 per KWH Minimum Monthly Charges: \$5.15 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, 86¢ for each additional KVA or fraction thereof reqired. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the D terms of the foregoing schedule. Public Service Commission JAN 11 1982 ATE OF ISSUE November 26, 1981 DATE EFFECTIVE November 26, 1981 ISSUED BY TITLE President Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 8250 dated November 25, 1981

For All Territory Served Form for filing Rate Schedules Community, Town or City E.R.C. NO. SHEET NO. Taylor County Rural Elec.Coop.Corp. CANCELLING E.R.C. NO. Name of Issuing Corporation Original SHEET NO. CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE GP - GENERAL PURPOSE SERVICE (continued) PART 2 (for demands greater than 25 KW) Demand Charge: \$2.95 per KW of billing demand Energy Charges: \$.03258 per KWH All KWH per month DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consectuive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each iCpercent KED by which the average power factor is less than 85 percent lageding. Service Commission JAN 11 1982 FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may to hearmone increased or decreased by an amount per KWH equal to the fuel adjustment AND TARIFFS amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 50:075. DATE EFFECTIVE November 26, 1981 DATE OF ISSUE November 26, 1981

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	Original SHEET NO.
CLASSIFICATION OF	SERVICE
	RATE
SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)	PER UNIT
MINIMUM MONTHLY CHARGE	-
The minimum monthly charge shall be the highest charges as determined for the consumer in question. 1. The minimum monthly charge as sepcified in service.	the contract for
2. A charge of \$.86 per KVA of installed trans	former capacity.
3. A charge of \$28.75.	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:	
Consumers requiring service only during certain 9 months per year may guarantee a minimum annual charthere shall be no minimum monthly charge. The minimum be sufficient to assure adequate compensation for the to serve the Consumer, and in no event shall it be 1 KVA of installed transformer capacity or \$384.16 which	arge, in which case num annual charge shall ne facilities installed less than \$11.52 per
SERVICE PROVISIONS:	
1. Delivery Point. If the service is furnished voltage, the delivery point shall be the me otherwise specified in the contract for ser pole lines and other electric equipment on delivery point shall be owned and maintained If the service is furnished at Seller's print the delivery point shall be the point of at primary line to Consumer's transformer struspecified in the contract for service. All and other electric equipment (except meteric load side of the delivery point shall be owned and side of the delivery point shall be owned and side of the delivery point shall be owned and side of the delivery point shall be owned and side of the delivery point shall be owned and side of the delivery point shall be owned and side of the delivery point shall be owned and maintained and side of the delivery point shall be owned and maintained and side of the delivery point shall be owned and maintained and side of the delivery point shall be owned and maintained and side of the delivery point shall be owned and maintained and shall be owned and shall be owned and maintained and shall be owned and s	etering point unless rvice. All wiring, the load side of the ed by the Consumer. Emary line voltage, Etachment of Seller's Ecture unless otherwise E wiring, pole lines Eng equipment of the

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All Territory Served For Form for filing Rate Schedules Community, Town or City E.R.C. NO. SHEET NO. Taylor County Rural Elec.Coop.Corp. CANCELLING E.R.C. NO. Name of Issuing Corporation SHEET NO. Original CLASSIFICATION OF SERVICE RATE PER UNIT SCHEDULE GP - GENERAL PURPOSE SERVICE (continued) 2. Primary Service. If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours. TERMS OF PAYMENT The above rates are net, the gross rates being 5% higher. In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply. CHECKED Public Service Commission JAN 11 1982 DATE OF ISSUE November 26, 1981 DATE EFFECTIVE November 26, 1981 ISSUED BY char TITLE President

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