

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

<sup>ERC</sup>  
~~P.S.G.~~ NO. 14 13

~~1st~~ Revised SHEET NO. 39

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

<sup>ERC</sup>  
CANCELLING ~~P.S.G.~~ NO. 13

<sup>original</sup>  
Revised SHEET NO. 39

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE

RATE  
PER UNIT

APPLICABILITY

Applicable to small commercial, industrial, public buildings, and three-phase farm service, including lighting, heating and power, subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

PART 1 (For demands less than 25 KW)

Demand Charge: None

Energy:

|       |                |                       |               |
|-------|----------------|-----------------------|---------------|
| First | 40 KWH or less | (Minimum Bill) \$4.32 |               |
| Next  | 60 KWH @       |                       | .0696 per KWH |
| Next  | 900 KWH @      |                       | .0441 per KWH |
| Next  | 4,000 KWH @    |                       | .0376 per KWH |
| Next  | 5,000 KWH @    |                       | .0261 per KWH |

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 DEC 5 1979  
 by B. Richmond  
 RATES AND TARIFFS

Minimum Monthly Charges:

\$4.32 where 3 KVA or less of transformer capacity is required. Each consumer who requires more than 3 KVA of transformer capacity shall pay, in addition to the above minimum, 86¢ for each additional KVA or fraction thereof required. Where the minimum charge is increased in accordance with the terms of this section, additional energy therefore may be taken in accordance with the terms of the foregoing schedule.

DATE OF ISSUE October 1, 1979 DATE EFFECTIVE October 1, 1979

ISSUED BY Noel Harvey TITLE President  
Name of Officer Energy Regulatory Commission

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 7477 dated October 1, 1979

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

<sup>ERC</sup>  
~~P.S.C.~~ NO. 14 13

<sup>1st</sup> Revised SHEET NO. 40

TAYLOR COUNTY RURAL ELEC. COOP. CORP.  
Name of Issuing Corporation

<sup>ERC</sup>  
CANCELLING ~~P.S.C.~~ NO. 13

<sup>Original</sup>  
Revised SHEET NO. 40

CLASSIFICATION OF SERVICE

| SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)  | RATE PER UNIT |
|--|---------------|
| PART 2 (for demands greater than 25 KW)  |               |
| Demand Charge:<br>\$2.01 per KW of billing demand  |               |
| Energy Charges:  |               |
| First 7,500 KWH @ \$ .0286 per KWH   |               |
| Next 7,500 KWH @ .0261 per KWH   |               |
| Next 85,000 KWH @ .0235 per KWH  |               |
| Next 400,000 KWH @ .0223 per KWH   |               |
| Next 500,000 KWH @ .0209 per KWH   |               |
| Next 1,000,000 KWH @ .0197 per KWH   |               |
| Over 2,000,000 KWH @ .0184 per KWH   |               |
| <p>DETERMINATION OF BILLING DEMAND</p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p>POWER FACTOR ADJUSTMENT</p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted to correct for consumers with 50 KW or more of measured demand to correct for average power factors lower than 85 per cent. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 85 percent lagging.</p> |               |

CHECKED  
Energy Regulatory Commission  
DEC 5 1979  
By B. Redmond  
RATES AND TARIFFS

C9-80

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ISSUED BY Nael Harvey TITLE President

Issued by authority of an Order of the Energy Regulatory Commission ~~Public Service Commission of Ky.~~ in

Case No. 7477 dated October 1 1979

Form for filing Rate Schedules

For All Territory Served  
Community, Town or City

~~P.S.G.~~ <sup>ERC</sup> NO. 1413

~~1st~~ Revised SHEET NO. 41

TAYLOR COUNTY RURAL ELEC.COOP.CORP.  
Name of Issuing Corporation

~~P.S.C.~~ <sup>ERC</sup> NO. 13

~~Revised~~ <sup>Original</sup> SHEET NO. 41

CLASSIFICATION OF SERVICE

| SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)   | RATE PER UNIT  |
|---|--|
| <p><b>FUEL ADJUSTMENT CHARGE</b></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.</p> <p style="text-align: right;">50:075</p> |  |
| <p><b>MINIMUM MONTHLY CHARGE</b></p> <p>The minimum monthly charge shall be the highest of the following charges as determined for the consumer in question.</p> <ol style="list-style-type: none"> <li>1. The minimum monthly charge as specified in the contract for service.</li> <li>2. A charge of \$.86 per KVA of installed transformer capacity.</li> <li>3. A charge of \$28.75.</li> </ol>  | <p style="font-size: 2em; text-align: center;">C9-80</p>   |
| <p><b>MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:</b></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than \$11.52 per KVA of installed transformer capacity or \$384.16 whichever is greater.</p>                     | <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <p style="text-align: center; margin: 0;">CHECKED</p> <p style="text-align: center; margin: 0;">Energy Regulatory Commission</p> <p style="text-align: center; margin: 0;">OCT 5 1979</p> <p style="text-align: center; margin: 0;">by <u>B. Ackmond</u></p> <p style="text-align: center; margin: 0;">RATES AND TARIFFS</p> </div> |

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ISSUED BY Noel Harney TITLE President  
Name of Officer Energy Regulatory Commission

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For All Territory Served  
Community, Town or City

<sup>ERC</sup>  
P.S.G. NO. 14 13

Not Revised SHEET NO. 42

TAYLOR COUNTY RURAL ELEC.COOP.CORP.  
Name of Issuing Corporation

<sup>ERC</sup>  
CANCELLING P.S.G. NO. 13

<sup>original</sup>  
Revised SHEET NO. 42

CLASSIFICATION OF SERVICE

SCHEDULE GP - GENERAL PURPOSE SERVICE (continued)

RATE  
PER UNIT

SERVICE PROVISIONS:

1. Delivery Point. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. If the service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.
2. Primary Service. If the service is furnished at primary distribution voltage, a discount of fifteen cents (\$.15) per KW shall apply to the demand charge, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt demand and kilowatt hours.

9-80

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by B. Richmond  
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TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher.  
In the event the current monthly bill is not paid by the first of the month following the meter reading date, the gross rates shall apply.

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Name of Officer

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