

P. S. C. No. 3

{ Original } SHEET No. 5  
{ Revised }

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. 2

{ Original } SHEET No. 10, 11.  
{ Revised }

**CLASSIFICATION OF SERVICE**

SCHEDULE OPS - OPTIONAL POWER SERVICE

**RATE PER UNIT**

**AVAILABILITY**

Available to power consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.

It shall be optional with the consumer whether the service will be billed under this schedule or any other schedule applicable to this load.

**TYPE OF SERVICE**

Three-phase, 60 cycles, at Seller's standard voltages.

**RATE**

First 100 KWH per month @ 5.0¢ per KWH  
Next 200 KWH per month @ 4.0¢ per KWH  
Next 700 KWH per month @ 3.0¢ per KWH  
Over 1,000 KWH per month @ 2.5¢ per KWH

**CHECKED**  
AUG 11 1961  
BY: *CAAB*

**POWER FACTOR ADJUSTMENT**

The consumer agrees to maintain unity power factor as nearly as practicable. Billings under the above rate will be adjusted for consumers with 100 KVA more of required transformer capacity to correct for average power factors lower than 85%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the monthly bill 1% for each 1% which the average power factor is less than 85% lagging.

**FUEL COST ADJUSTMENT CHARGE**

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charges shall be the highest one of the following charges as determined for the consumer in question.

- (1) A charge of \$25.00
- (2) The minimum monthly charge specified in the contract for service.

*11-8-61*

DATE OF ISSUE July 19 1961  
month day year

DATE EFFECTIVE July 27 1961  
month day year

ISSUED BY *J. V. Kessler*  
name of officer

President  
title

Campbellville, Ky.  
address

For All Territory Served  
Community, Town or City

P. S. C. No. 3

{ Original } SHEET No. 6  
{ Revised }

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
Name or Issuing Corporation

Cancelling P. S. C. No. 2

{ Original } SHEET No. 10, 11.  
{ Revised }

**CLASSIFICATION OF SERVICE**

**SCHEDULE OPS - OPTIONAL POWER SERVICE cont'd**

**RATE PER UNIT**

(3) A charge of \$1.00 per KVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required; but in such case the Consumer's minimum bill shall be based on the standard transformer size which would have been adequate for Consumer's load.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE**

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities required to serve the consumer, and in no event shall it be less than \$15.00 per KVA of required transformer capacity or \$300.00, whichever is greater.

**SERVICE PROVISIONS**

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

2. Lighting. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used, and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.

3. Primary Service. If service is furnished at primary distribution voltage, a discount of seven per cent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven per cent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the

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BY: *[Signature]*

*[Handwritten marks]*

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ISSUED BY S. V. Kessler  
name of officer

President  
title

Campbellville, Ky.  
address

For All Territory Served

P. S. C. No. 3

Original SHEET No. 7

TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORP.  
Electric Corporation

Cancelling P. S. C. No. 2

Original SHEET No. 10, 11.

CLASSIFICATION OF SERVICE

SCHEDULE OPS - OPTIONAL POWER SERVICE cont'd.

RATE PER UNIT

estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT

The above rates are net, the gross rates being 5% higher on the first \$25.00 and two per cent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the date of the bill, the gross rates shall apply.

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ISSUED BY *J.W. Kessler*

President

Campbellville, Ky.