

SOUTH KENTUCKY R.E.C.C  
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED  
P.S.C. KY NO. 7  
10th REVISED SHEET NO. T-21  
CANCELLING P.S.C. KY NO. 7  
9th REVISED SHEET NO. T-21

**CLASSIFICATION OF SERVICE  
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE  
OVER 100 kW FROM DISPATCHABLE GENERATION SOURCES**

(T)

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20MW.

(T) (N)



**CANCELLED  
JUN 01 2018  
KENTUCKY PUBLIC  
SERVICE COMMISSION**

**RATES**

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity - \$13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

(I)(T)

(N)



a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2017	\$0.03007	\$0.02351	\$0.03555	\$0.02150
2018	\$0.03424	\$0.02682	\$0.03328	\$0.01982
2019	\$0.03281	\$0.02596	\$0.03167	\$0.01887
2020	\$0.03186	\$0.02533	\$0.03194	\$0.01902
2021	\$0.03178	\$0.02522	\$0.03176	\$0.01870

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b. Non-Time Differentiated Rates:

Year	2017	2018	2019	2020	2021^
Rate	\$0.02720	\$0.02850	\$0.02733	\$0.02698	\$0.02681

(R) (N)^

DATE OF ISSUE: APRIL 16, 2018  
DATE EFFECTIVE: Service rendered on and after MARCH 27, 2018  
ISSUED BY: /s/ Dennis Holt,  
President & Chief Executive Officer  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2017-00212  
DATED MARCH 27, 2018.

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>  <b>Gwen R. Pinson</b> Executive Director  
EFFECTIVE <b>3/27/2018</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

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**JUN 01 2018**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

FOR: ENTIRE TERRITORY SERVED  
 P.S.C. KY NO. 7  
 10th REVISED SHEET NO T-24  
 CANCELLING P.S.C. KY NO. 7  
 9th REVISED SHEET NO. T-24

**CLASSIFICATION OF SERVICE  
 COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE**  
**EQUAL TO OR LESS THAN 100 kW FROM DISPATCHABLE GENERATION SOURCES**

(T)

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities with a design capacity of 100 kW or less which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC. Qualified cogeneration or small power production facilities must be able to be dispatched by EKPC. Non-dispatchable qualified cogeneration or small power production facilities are covered under a separate tariff.

(T)

(T)(N)  
(T)

**RATES**

1. Capacity - \$13.71 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years. These rates include a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

(I)(T)

(N)  
(N)

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2017	\$0.03007	\$0.02351	\$0.03555	\$0.02150
2018	\$0.03424	\$0.02682	\$0.03328	\$0.01982
2019	\$0.03281	\$0.02596	\$0.03167	\$0.01887
2020	\$0.03186	\$0.02533	\$0.03194	\$0.01902
2021	\$0.03178	\$0.02522	\$0.03176	\$0.01870

(R)  
(R)  
(R)  
(R)  
(N)

b. Non-Time Differentiated Rates:

Year	2017	2018	2019	2020	2021^
Rate	\$0.02720	\$0.02850	\$0.02733	\$0.02698	\$0.02681

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**Gwen R. Pinson**  
 Executive Director




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SOMERSET, KENTUCKY 42501

**CLASSIFICATION OF SERVICE  
COGENERATION AND SMALL POWER PRODUCTION**

**POWER PURCHASE RATE SCHEDULE  
OVER 100 kW FROM NON-DISPATCHABLE GENERATION SOURCES**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.

**RATES**

Qualified facilities ("QF") will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

**TERMS AND CONDITIONS**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is no longer obligated to purchase electric energy and/or capacity from qualifying cogeneration or small power production facilities with a net capacity of over 20 MW.
2. All power from a QF will be sold only to EKPC.
3. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
5. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
6. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
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(N)

SOUTH KENTUCKY R.E.C.C.  
SOMERSET, KENTUCKY 42501

**CLASSIFICATION OF SERVICE  
COGENERATION AND SMALL POWER PRODUCTION**

(N)

**POWER PURCHASE RATE SCHEDULE**  
**100 kW OR LESS FROM NON-DISPATCHABLE GENERATION SOURCES**

**AVAILABILITY**

Available only to qualified cogeneration or small power production facilities that are not able to be dispatched by East Kentucky Power Cooperative ("EKPC") which have executed a contract with EKPC and South Kentucky Rural Electric Cooperative Corporation for the purchase of electric power by EKPC.

**RATES**

Qualified facilities ("QF") will be credited monthly for the electric power produced by non-dispatchable generation facilities at the value of the real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day. These payments will be offset by a market administration fee of \$0.0008 per kWh to cover EKPC's market participation costs.

**TERMS AND CONDITIONS**

1. All power from a QF will be sold only to EKPC.
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3. QF shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices.
5. QF shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. QF shall obtain insurance in the following minimum amounts for each occurrence:
  - c. Public Liability for Bodily Injury - \$1,000,000.00.
  - d. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. QFs proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.


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