

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet
Cancelling P.S.C. Ky. No.7
Original Sheet

APPENDIX H

Page 1 of 2

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

CES(m) = ES(m) (T)

Where CES(m)= Current Month Environmental Surcharge Factor
ES(m)= Current Month Environmental Surcharge Calculation

(T)

ES(m) = {((WESF) x (Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge)) + (Over)/Under Recovery] divided by [Average of 12-months ending Retail Revenue (excluding environmental surcharge)] = _____%

where WESF= Wholesale Environmental Surcharge Factor for Current Expense Month

C1115110

DATE OF ISSUE: February 3, 2010 DATE EFFECTIVE: ~~January 28, 2010~~

ISSUED BY Allen Anderson TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2009-00317 Dated January 28, 2010.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/28/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 7

Original SHEET NO.

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

APPENDIX H

Page 1 of 2

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = [((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge})) + (\text{Over/Under Recovery})] \text{ divided by } [(\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)})] = \underline{\hspace{2cm}} \%$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C1/28/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY *Allen Anderson*
(Signature of Officer)

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet
Cancelling P.S.C. Ky. No.7
Original Sheet

APPENDIX H

Page 2 of 2

(Over)/Under Recovery =

(over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries result from the amortization of amounts determined by the Commission during six-month and two year reviews and the two-month "true up" adjustment.

(T)



(T)

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C11/5/10

DATE OF ISSUE : February 3, 2010 DATE EFFECTIVE: January 28, 2010

ISSUED BY Allen Anderson TITLE President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2009-00317 Dated January 28, 2010.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <u>Brent Kirtley</u>
EFFECTIVE 1/28/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 7

Original SHEET NO.

SOUTH KENTUCKY R.E.C.C
SOMERSET, KENTUCKY 42501

APPENDIX H

Page 2 of 2

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C1/28/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY *Allen Andersson*
(Signature of Officer)

TITLE Head Coach and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16th REVISED SHEET NO. T-16
CANCELLING P.S.C. KY NO. 7
15th REVISED SHEET NO. T-16

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

CLASSIFICATION OF SERVICE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS SCHEDULE OL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$10.14	\$6.93 (I)
Directional Flood Light, with bracket		
250 Watt Sodium @ 106 KWH per Mo.	\$16.29	\$8.80 (I)
250 Watt Metal Halide @ 106 KWH per Mo.	\$17.59	\$9.80 (I)
400 Watt Metal Halide @ 167 KWH per Mo.	\$22.19	\$9.80 (I)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$39.99	\$10.94 (I)

CANCELLED
MAY 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

- The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the 7,000 - 10,000 Lumens is to be metered or unmetered.
- The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

DATE OF ISSUE: JULY 17, 2009

DATE EFFECTIVE: AUGUST 1, 2009
PURSUANT TO 807 KAR 5:011

ISSUED BY: Allen Anderson PRESIDENT & C.E.
Issued by authority of an order of the Public Service Commission of Kentucky
July 15, 2009. By J. D. Beaman dated
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
SECTION 9 (1)
Y.R.E.C.C.

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is (I) dispatched by EKPC.
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is (R) not dispatched by EKPC.

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

(I)
(I)
(I)
(I)
(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

(I)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE 6/1/2009
 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE

ISSUED BY Allen Anderson TITLE President & CEO

By [Signature]
 Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128

Dated August 20, 2008.

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and South Kentucky Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and South Kentucky Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-23
Cancelling P.S.C. KY No.7
Original Sheet No. T-23

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
6/1/2009

PURSUANT TO 807 KAR 5:011
9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-24
Cancelling P.S.C. Ky No.7
Original Sheet No. T-24

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with South Kentucky Rural Electric Cooperative Corporation and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity
 - a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
 - b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (R)
2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755	(I)
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125	(I)
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358	(I)
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541	(I)
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113	(I)

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013	
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05912	\$0.06247	(I)

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY Allen Anderson TITLE President & Chairman
Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
By [Signature]
Executive Director

Form for Filing Rate Schedules

For : Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-25
Cancelling P.S.C. KY No.7
Original Sheet No. T-25

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

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10:00 p.m. - 7:00 a.m.

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On-Peak 10:00 a.m. - 10:00 p.m.

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TERMS AND CONDITIONS

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DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 1, 2009 807 KAR 5:011

ISSUED BY Allen Anderson TITLE President & Ch

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2009

SECTION 9 (1)

BY [Signature]
Executive Director

Form for Filing Rate Schedules

For: Entire Territory Served
P.S.C. No. 7
1st Revised Sheet No. T-26
Cancelling P.S.C. KY No. 7
Original Sheet No. T-26

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
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7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

DATE EFFECTIVE June 3, 2009

ISSUED BY Allen Anderson

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128 Dated August 20, 2008.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By JH Deaton
Executive Director