

Form for Filing Rate Schedules
 SOUTH KENTUCKY R.E.C.C.
 SOMERSET, KY 42501

FOR: Area Formerly Served by the Monticello
 Electric Plant Board
 P.S.C. KY NO. 7
 1st Revised Sheet NO. T - 22
 Cancelling P.S.C. KY NO. 7
 Original Sheet NO T - 22

CLASSIFICATION OF SERVICE

Residential Service Schedule MEPB-RS

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Residential Rate Class Schedule. This rate applies only to electric service to a single-family dwelling where the major use is for domestic purposes such as lighting, appliances, and the personal comfort and convenience of those residing therein.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

Customer Charge - No kWh Usage	\$ 6.91	
Hydro Allocation Credit	\$ (1.71)	
Energy Charge - All kWh	\$ 0.06957	I

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10/11/2008

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

MINIMUM CHARGE: The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

Date of Issue: March 18, 2008

Date Effective: April 1, 2008

Issued By: Allen Anderson

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 4/1/2008
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 22

CLASSIFICATION OF SERVICE
Residential Service Schedule MEPB-RS

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Residential Rate Class Schedule. This rate applies only to electric service to a single-family dwelling where the major use is for domestic purposes such as lighting, appliances, and the personal comfort and convenience of those residing therein.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

Customer Charge - No kWh Usage	\$	6.91
Hydro Allocation Credit	\$	(1.71)
Energy Charge - All kWh	\$	0.06538

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4/11/2008

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

MINIMUM CHARGE: The base customer charge, as reduced by the hydro allocation credit, constitutes the minimum monthly bill for all customers served under this rate schedule.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFICIENT & CELEBRATED
PRESIDENT & CEO
1/11/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 23
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CLASSIFICATION OF SERVICE	
GENERAL POWER RATE	Schedule MEPB-GSA 1

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is less than 50 kW per month) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitation churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If (a) the higher of (I) the customer's currently effective contract demand, if any, or (II) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) customer's monthly energy use for any month during such period does not exceed 15,000 kWh.

Customer Charge - No kWh Usage	\$	8.33	
Energy Charge - All kWh	\$	0.07759	I

C
10/11/2008

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

Date of Issue: March 18, 2008

Date Effective: OF KENTUCKY, 2008

Issued By: Allen Anderson

PUBLIC SERVICE COMMISSION
OF KENTUCKY, 2008
EFFECTIVE
4/1/2008
President & CEO
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

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T - 23

CLASSIFICATION OF SERVICE							
GENERAL POWER RATE	Schedule MEPB-GSA 1						
<p>APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")</p> <p>AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is less than 50 kW per month) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitation churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.</p> <p>TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.</p> <p>RATES PER MONTH:</p> <p>If (a) the higher of (I) the customer's currently effective contract demand, if any, or (II) its highest billing demand during the latest 12-month period is not more than 50 kW and (b) customer's monthly energy use for any month during such period does not exceed 15,000 kWh.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 60%;">Customer Charge - No kWh Usage</td> <td style="width: 20%; text-align: right;">\$ 8.33</td> <td style="width: 20%;"></td> </tr> <tr> <td>Energy Charge - All kWh</td> <td style="text-align: right;">\$ 0.07284</td> <td style="text-align: right; color: red; vertical-align: middle;">C 9/11/2008</td> </tr> </table> <p>ADJUSTMENTS: See Appendix J for the adjustments:</p> <ul style="list-style-type: none"> Wholesale Power Adjustment Fuel Cost Adjustment Environmental Adjustment. 		Customer Charge - No kWh Usage	\$ 8.33		Energy Charge - All kWh	\$ 0.07284	C 9/11/2008
Customer Charge - No kWh Usage	\$ 8.33						
Energy Charge - All kWh	\$ 0.07284	C 9/11/2008					

Date of Issue: January 9, 2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO

1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501.

P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 24</u>
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CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 2

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 50 kW but less than 1,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

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10/1/2008

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy usage for any month during such period exceeds 15,000 kWh.

Customer Charge - No kWh Usage \$ 8.33

Demand Charge per kW

First 50 kW of billing demand per month No Charge

Demand over 50 kW of billing demand per month at \$ 10.93 |

Date of Issue: March 18, 2008

Date Effective: April 1, 2008

Issued By Allen Anderson

PUBLIC SERVICE COMMISSION

OFF KENTUCKY
EFFECTIVE

4/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

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T - 24

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 2

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 50 kW but less than 1,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If (a) the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 50 kW but not more than 1,000 kW or (b) the customer's billing demand is less than 50 kW and its energy usage for any month during such period exceeds 15,000 kWh.

Customer Charge - No kWh Usage \$ 8.33

Demand Charge per kW

First 50 kW of billing demand per month No Charge

Demand over 50 kW of billing demand per month at \$ 10.73

C
4/11/2008

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
President & CEO
4/11/2008
SECTION 9 (1)
By [Signature]
Executive Director

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FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 24.1</u>
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CLASSIFICATION OF SERVICE	
GENERAL POWER RATE	Schedule MEPB-GSA 2

Energy Charge per kWh

First 15,000 kWh per month \$ 0.07829 |

All additional kWh per month \$ 0.04115 |

ADJUSTMENTS: See Appendix J for the adjustments:

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

C
10/11/2008

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge,
- [b] the base demand charge, as adjusted, applied to the customer's billing demand, and
- [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less than the sum of
 - [a] the base customer charge and
 - [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

Date of Issue: March 18, 2008

Date Effective: April 1, 2008

Issued By Allen Anderson

PUBLIC SERVICE COMMISSION

OF KENTUCKY
APRIL 1, 2008
EFFECTIVE

4/1/2008
PURSUANT TO 2007 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board
P.S.C. KY NO. 7
Original Sheet NO T-24.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 2

Energy Charge per kWh

First 15,000 kWh per month \$ 0.07354

All additional kWh per month \$ 0.03846

ADJUSTMENTS: See Appendix J for the adjustments:

Wholesale Power Adjustment
Fuel Cost Adjustment
Environmental Adjustment.

C
4/1/2008

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge,
- [b] the base demand charge, as adjusted, applied to the customer's billing demand, and
- [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less that the sum of

- [a] the base customer charge and
- [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

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Date Effective: January 9, 2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2008
President & CEO
SECTION 9 (1)

By [Signature]
Executive Director

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SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	<u>7</u>
1st Revised Sheet NO.	<u>T - 25</u>
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Original Sheet NO	<u>T - 25</u>

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 3

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 1,000 kW but less than 5,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

C
10/11/2008

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 1,000 kW.

Customer Charge - No kWh Usage	\$ 8.33
<u>Demand Charge per kW</u>	
First 1,000 kW of billing demand per month	\$ 10.53 I
Demand over 1,000 kW of billing demand per month at	\$ 12.30 I

Date of Issue: March 18, 2008

Date Effective: April 1, 2008

Issued By: Allen Anderson

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board
P.S.C. KY NO. 7
Original Sheet NO T-25

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 3

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: This rate shall apply to the firm power requirements (where a customers contract demand is 1,000 kW but less than 5,000 kW) for electric service to commercial, industrial, and governmental customers, and institutional customers including, without limitations, churches, clubs, fraternities, orphanages, nursing homes, rooming or boarding houses, and similar customers. This rate schedule shall apply to customers not covered under another rate schedule. Available only for former MEPB customers.

TYPE OF SERVICE: Alternating current, single or three phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

RATES PER MONTH:

If the higher of (i) the customer's currently effective contract demand or (ii) its highest billing demand during the latest 12-month period is greater than 1,000 kW.

Customer Charge - No kWh Usage	\$ 8.33
<u>Demand Charge per kW</u>	
First 1,000 kW of billing demand per month	10.33
Demand over 1,000 kW of billing demand per month at	\$ 12.09

C
9/11/2008

Date of Issue: January 9, 2008 Date Effective: January 1, 2008

Issued By: Allen Anderson
Issued by authority of an order of the Public Service Commission
No. 2007-00374 dated December 18, 2007

President & CEO
of Kentucky in Case
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 25.1
Cancelling P.S.C. KY NO.	7
Original Sheet NO	T - 25.1

CLASSIFICATION OF SERVICE	
GENERAL POWER RATE	Schedule MEPB-GSA 3

<u>Energy Charge per kWh</u>	\$ 0.04187 1
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ADJUSTMENTS: See Appendix J for the adjustments:

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10/1/2008

- Wholesale Power Adjustment
- Fuel Cost Adjustment
- Environmental Adjustment.

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge,
- [b] the base demand charge, as adjusted, applied to the customer's billing demand, and
- [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less that the sum of
 - [a] the base customer charge and
 - [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

Date of Issue: March 18, 2008

Date Effective: 4/1/2008

Issued By: Allen Anderson

PUBLIC SERVICE COMMISSION

OF KENTUCKY
AD E F F E C T I V E

4/1/2008

PURSUANT TO KAR 5:011

SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board
P.S.C. KY NO. 7
Original Sheet NO T-25.1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

CLASSIFICATION OF SERVICE
GENERAL POWER RATE Schedule MEPB-GSA 3

Energy Charge per kWh \$ 0.03918

ADJUSTMENTS: See Appendix J for the adjustments:

Wholesale Power Adjustment
Fuel Cost Adjustment
Environmental Adjustment.

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4/11/2008

MINIMUM CHARGE: The minimum monthly charge shall not be less than the sum of

- [a] the base customer charge;
- [b] the base demand charge, as adjusted, applied to the customer's billing demand; and
- [c] the base energy charge, as adjusted, applied to the customers energy usage; provided however, that, under 2 of the Base Charges, the monthly bill shall in no event be less that the sum of:
 - [a] the base customer charge and
 - [b] 20 percent of the portion of the base demand charge, as adjusted, applicable to the second block (excess over 50 kW) of billing demand, multiplied by the higher of the customer's currently effective contract demand or its higher billing demand established during the preceding 12 months.

EXPIRATION DATE OF TARIFF: This Tariff expires on December 31, 2008

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO
EFFECTIVE
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.	7
1st Revised Sheet NO.	T - 26
Cancelling P.S.C. KY NO.	7
Original Sheet NO	T - 26

CLASSIFICATION OF SERVICE
Lighting Service Schedule MEPB-Lighting

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Outdoor Lighting Rate Schedule. This rate applies only to electric service used for outdoor lighting, street and park lighting systems, traffic signal systems, athletic field lighting installations.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

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10/11/2008

PART A - Charges for Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Field Lighting Installations

I. Energy Charge per kWh \$ 0.05140

II. Facility Charge The annual facility chare shall be 4 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the bloods of another organization, the annual facility charge shall be adjusted to reflect properly the remaining costs to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above I this shall apply to the installed cost of such facilities.

Date of Issue: March 18, 2008

Date Effective: April 1, 2008

Issued By: Allen Anderson

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE President & CEO PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
By  Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 26

CLASSIFICATION OF SERVICE

Lighting Service

Schedule MEPB-Lighting

APPLICABLE: In Territory formerly served by the Monticello Electric Plant Board ("MEPB")

AVAILABILITY: Available only to the former customers of the Monticello Electric Plant Board served under the MEPB Outdoor Lighting Rate Schedule. This rate applies only to electric service used for outdoor lighting, street and park lighting systems, traffic signal systems, athletic field lighting installations.

TYPE OF SERVICE: Alternating current, single-phase, 60 hertz at available secondary voltage in the vicinity or agreed to by Distributor.

PART A - Charges for Street and Park Lighting Systems, Traffic Signal Systems, and Athletic Field Lighting Installations

C
4/11/2008

I. Energy Charge per kWh \$ 0.04865

II. Facility Charge The annual facility charge shall be 4 percent of the installed cost to Distributor's electric system of the facilities devoted to street and park lighting service specified in this Part A. Such installed cost shall be recomputed on July of each year, or more often if substantial changes in the facilities are made. Each month, one-twelfth of the then total annual facility charge shall be billed to the customer. If any part of the facilities has not been provided at the electric system's expense or if the installed cost of any portion thereof is reflected on the books of another organization, the annual facility charge shall be adjusted to reflect properly the remaining costs to be borne by the electric system.

Traffic signal systems and athletic field lighting installations shall be provided, owned and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this section. The facilities necessary to provide service to such systems and installations shall be provided by and at the expense of Distributor's electric system, and the annual facility charge provided for first above I this shall apply to the installed cost of such facilities.

Date of Issue: January 9, 2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO

1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello
Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO. 7
1st Revised Sheet NO. T - 26.1
Cancelling P.S.C. KY NO. 7
Original Sheet NO T - 26.1

CLASSIFICATION OF SERVICE
Lighting Service Schedule MEPB-Lighting

Metering

For any billing month or part of a month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity or reflect secondary circuit losses, multiplied by the number of hours of use.

PART B - Charges for Outdoor Lighting for Individual Customers

Charges per Fixture per Month

	<u>Lamp Size</u>		<u>Rated kWh</u>	<u>Facility Charge</u>	<u>Energy Charge</u>	<u>Monthly Charge</u>	
	<u>Watt</u>	<u>Lumen</u>					
Mercury Vapor	175	7,650	70	\$ 1.85	\$ 3.60	\$ 5.45	I
Mercury Vapor	250	10,400	98	\$ 2.30	\$ 5.04	\$ 7.34	I
Mercury Vapor	400	19,100	155	\$ 3.07	\$ 7.97	\$ 11.04	I
High Pressure Sodium	100	8,550	42	\$ 3.22	\$ 2.16	\$ 5.38	I
High Pressure Sodium	150	14,400	63	\$ 3.34	\$ 3.24	\$ 6.58	I
High Pressure Sodium	200	18,900	82	\$ 3.71	\$ 4.21	\$ 7.92	I
High Pressure Sodium	250	24,750	105	\$ 3.87	\$ 5.40	\$ 9.27	I
FLOOD LIGHTS							
Mercury Vapor Flood	250	12,000	98	\$ 6.19	\$ 5.04	\$ 11.23	I
Mercury Vapor Flood	400	21,000	155	\$ 6.22	\$ 7.97	\$ 14.19	I
Mercury Vapor Flood	250	28,500	105	\$ 6.29	\$ 5.40	\$ 11.69	I

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EPA 417/2008

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PUBLIC SERVICE COMMISSION
OF KENTUCKY

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Form for Filing Rate Schedules

FOR: Area Formerly Served by the Monticello Electric Plant Board

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KY 42501

P.S.C. KY NO.
Original Sheet NO

7
T - 26.1

CLASSIFICATION OF SERVICE

Lighting Service

Schedule MEPB-Lighting

When so authorized by policy adopted by Distributor's governing board, traffic signal systems and athletic field lighting installations may be provided, owned and maintained by Distributor's electric system for the customer's benefit. In such cases Distributor may required reimbursement from the customer for a portion of the initial installed cost of any such system or installation and shall require payment by the customer or a facility charge sufficient to cover all of Distributor's costs (except reimbursed costs), including appropriate overheads, or providing, owning, and maintaining such system or installation; provided that, for athletic field lighting installations, such facility chare shall in no chase be less than 12 percent per year of such costs. Said facility chare shall be in addition to the annual facility chare on the facilities necessary to provide service to such system or installation as provided for in the preceding paragraph. Replacement of lamps and related glassware for traffic signal systems and athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section in Section IV.

III. Customer Charge - Traffic Signal Systems and Athletic Field Lighting Installations

Distributor shall apply a uniform monthly customer chare of \$0 for service to each traffic signal system or athletic field lighting installation.

4/11/2008

IV. Replacement of Lamps and Related Glassware - Street and Park Lighting

Customer shall be billed and shall pay for replacements as provided in paragraph B below which shall be applied to all service for street and park lighting.

- A Distributor shall bill the customer monthly for such replacements during each month at Distributor's cost of materials, including appropriate storeroom expense.
- B Distributor shall be bill the customer monthly for one-twelfth of the amount by which Distributor's cost of materials, including appropriate storeroom expense, exceeds the product of 3 mills multiplied by the number of kilowatt-hours used for street and park lighting during the fiscal year immediately preceding the fiscal year in which such month occurs.

Date of Issue: January 9, 2008

Date Effective: January 1, 2008

Issued By: Allen Anderson

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2007-00374 dated December 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
President & CEO
EFFECTIVE
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

CLASSIFICATION OF SERVICE						
Lighting Service						Schedule MEPB-Lighting
<u>Metering</u>						
<p>For any billing month or part of a month in which the energy is not metered or for which a meter reading is found to be in error or a meter is found to have failed, the energy for billing purposes for that billing month or part of such month shall be computed from the rated capacity of the lamps (including ballast) plus 5 percent of such capacity to reflect secondary circuit losses, multiplied by the number of hours of use.</p>						
<u>PART B - Charges for Outdoor Lighting for Individual Customers</u>						
<u>Charges per Fixture per Month</u>						
	<u>Lamp Size</u>		<u>Rated kWh</u>	<u>Facility Charge</u>	<u>Energy Charge</u>	<u>Monthly Charge</u>
	<u>Watt</u>	<u>Lumen</u>				
Mercury Vapor	175	7,650	70	\$ 1.85	\$ 3.41	\$ 5.26
Mercury Vapor	250	10,400	98	\$ 2.30	\$ 4.77	\$ 7.07
Mercury Vapor	400	19,100	155	\$ 3.07	\$ 7.54	\$ 10.61
High Pressure Sodium	100	8,550	42	\$ 3.22	\$ 2.04	\$ 5.26
High Pressure Sodium	150	14,400	63	\$ 3.34	\$ 3.06	\$ 6.40
High Pressure Sodium	200	18,900	82	\$ 3.71	\$ 3.99	\$ 7.70
High Pressure Sodium	250	24,750	105	\$ 3.87	\$ 5.11	\$ 8.98
FLOOD LIGHTS						
Mercury Vapor Flood	250	12,000	98	\$ 6.19	\$ 4.77	\$ 10.96
Mercury Vapor Flood	400	21,000	155	\$ 6.22	\$ 7.54	\$ 13.76
Mercury Vapor Flood	250	28,500	105	\$ 6.29	\$ 5.11	\$ 11.40

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 No. 2007-00374 dated December 18, 2007

President & CEO
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
 Executive Director

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

For : Entire Territory Served
P.S.C No 7
Original Sheet No. T-27

Direct Load Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of South Kentucky Rural Electric Cooperative Corporation. Availability may be denied where, in the judgment of the South Kentucky Rural Electric Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of South Kentucky Rural Electric Cooperative Corporation and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive - Direct Load Control of Water Heaters Program

South Kentucky Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. South Kentucky Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

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10/21/2008

DATE OF ISSUE May 27, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008
PURSUANT TO 807 KAR 5:011

ISSUED BY Allen Anderson TITLE President & Chief Executive Officer
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of K.
Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
By Stephanie Rumber
Executive Director

For : Entire Territory Served
P.S.C. No. 7
Original Sheet No. T-28

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

Incentive - Direct Load Control of Air-Conditioners Program

South Kentucky Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, South Kentucky Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKP, on behalf of South Kentucky Rural Electric Cooperative Corporation, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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10/2/2008

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE May 27, 2008 DATE EFFECTIVE: Service rendered on and after June 2, 2008 011

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Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/2/2008
SECTION 9 (1)

By Stephanie Hunter
Executive Director

For : Entire Territory Served
P.S.C. No. 7
Original Sheet No.T-29

SOUTH KENTUCKY RECC
SOMERSET, KENTUCKY 42501

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, South Kentucky Rural Electric Cooperative Corporation will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, South Kentucky Rural Electric Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition, but South Kentucky Rural Electric Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.
3. South Kentucky Rural Electric Cooperative Corporation will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow South Kentucky Rural Electric Cooperative Corporation reasonable access to install, maintain, inspect, test and remove load control devices. Inability of South Kentucky Rural Electric Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at South Kentucky Rural Electric Cooperative Corporation option, result in discontinuance of credits under this tariff until such time as South Kentucky Rural Electric Cooperative Corporation is able to gain the required access.

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Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY

By Stephanie Dumb
Executive Director