

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
2nd REVISED SHEET NO. T-11
CANCELLING P.S.C. KY NO. 7
1st REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (1,000 KW TO 2,999 KW) SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 2,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | | |
|---|-------------|-----|
| 1. Metering Charge | \$ 1,069.00 | (N) |
| 2. Substation Charge Based on Contract kW | | (N) |
| a. - 1,000 - 2,999 kW | \$ 944.00 | |
| b. - 3,000 - 7,499 kW | \$ 2,373.00 | |
| c. - 7,500 -14,799 kW | \$ 2,855.00 | |
| d. -15,000 kW and over | \$ 4,605.00 | |

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

| | |
|-----------------------|-------------|
| Demand Charge per KW | |
| Contract demand | \$ 5.39 |
| Excess demand | \$ 7.82 |
| Energy charge per kWh | \$ 0.024036 |

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION (R)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

| <u>Months-</u> | <u>Hours Applicable For Demand Billing - E.S.T.</u> |
|-----------------------|---|
| October through April | 7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M. |
| May through September | 10:00 A.M. to 10:00 P.M. |

DATE OF ISSUE: DECEMBER 1, 1994 DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: _____ PRESIDENT/GEN. MANAGER
Issued by authority of an order of the Public Service Commission of
Kentucky in Case No. _____ dated _____.

C 2-95

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1st REVISED SHEET NO. T-11
CANCELLING P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***

LARGE POWER RATE 3 (1,000 KW TO 2,999 KW)

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 2,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

| | | |
|-----------------------|------------|-----|
| Consumer Charge: | \$535.00 | |
| Demand Charge per KW | | |
| Contract demand | \$ 5.39 | |
| Excess demand | \$ 7.82 | |
| Energy charge per kWh | \$ 0.03167 | (R) |

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

| <u>-Months-</u> | <u>Hours Applicable For Demand Billing - E.S.T.</u> |
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1993

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: APRIL 12, 1993

DATE EFFECTIVE: MAY 1, 1993

ISSUED BY: Keith Sloan PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 92-516 dated April 5, 1993.

C1-95

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
1st REVISED SHEET NO. T-12
CANCELLING P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-12

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *
LARGE POWER RATE 3 (1,000 KW TO 2,999 KW) SCHEDULE LP - 3

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The sum of the consumer charge. (T)

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

CONTRACT FOR SERVICE: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: DECEMBER 1, 1994 DATE EFFECTIVE: JANUARY 1, 1995

ISSUED BY: _____ PRESIDENT/GEN. MANAGER

Issued by authority of an order of the Public Service Commission of

C 2-95

Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
ORIGINAL SHEET NO. T-12
CANCELLING P.S.C. KY NO. 6
SHEET NO. _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

*** CLASSIFICATION OF SERVICE ***
LARGE POWER RATE 3 (1,000 KW TO 2,999 KW) SCHEDULE LP - 3

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- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 15 1992

DATE OF ISSUE: JULY 22, 1992

DATE EFFECTIVE: _____

PURSUANT TO 807 KAR 5.011.
SECTION 1(1)
AUGUST 1, 1992

ISSUED BY: Keith Sloan

PRESIDENT GEN. MANAGER

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. _____ dated _____.

C1-95