RECEIVED

RECEIVED

OCT 0 4 1993

OCT 04 1993

PUBLIC SERVICE COMMISSION

RATES & RESEARCH DIV.

EKPC Standard Form -Modified

## INDUSTRIAL POWER AGREEMENT

THIS AGREEMENT, made and entered into this 30 day of September, 19 43, by and between SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION, a Kentucky corporation with its principal offices at Post Office Box 309, Shelbyville, Kentucky 40065-0309, hereinafter referred to as the #Cooperative", and ATGTET, INC., a Delaware corporation with its principal offices at 2101 Production Drive, Suite 2, Louisville, Kentucky 40299, hereinafter referred to as "Customer".

## WITNESSETH:

WHEREAS, Cooperative is a rural electric cooperative

providing retail electric service in Shelby County, Kentucky. and

WHEREAS, Cooperative is a member of East Kentucky Power

Cooperative, Inc., hereinafter referred to as "EKPC", and

purchases all of its wholesale electric power and energy from

EKPC, and

WHEREAS, Customer is a member of Cooperative and desires to purchaseall of its retail electric powerand energy needs from Cooperative, under the terms and conditions contained herein, to serve its Shelby County plant (hereinafter referred to as its PUBLIC SERVICE COMMISSION OF KENTUCKY SEFFECTIVE

NOV 3 1993

PURSUANT TO 807 KAR 5:011.

SECTION 9 (1)

BY: HANDER COMMISSION MANAGER

NOW, THEREFORE, in consideration of the mutual covenants, terms and conditions contained herein, the parties agree as follows:

- follows:

  1. Term. This Agreement shall become effective as of Becomber.

  1. 1993, subject to the provisions of Section 13. This Agreement shall continue in affect for a term of five (5) years from said data and shall continue thereafter unless terminated by either party by providing written notice of such termination at least one year prior to the desired termination date.
- a. Availability of Power. Subject to the other provisions of this Agreement, Cooperative shall mike available to Customer, and the Customer shall take and purchase from Cooperative, all of Customer's requirements for firm power and energy for the operation of Customer's said plant. The minimum "contract demand" under this Agreement shall be 1250 kW. customer may, upon one month's advance written notice to cooperative, increase the contract demand up to a maximum of 4,999 kW. Customer shall have the right to reduce said contract demand, in increments not to exceed 1000 kW, upon three months\* advance written notice to Cooperative, except that contract demand shall not be reduced below the minimum of 1250 kW.

The power and energy made available to Customer hereunder shall be delivered, taken, and paid for in accordance with the term8 hereof and the tariff of the Cooperative, Schedule B1, as approved by the Kentucky Public Service Commission (FRENTICEYC.") and as modified from time to time by appropriate authority, a copy of which is attached hereto and hereby made a part hereof.

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGED

In the event of any conflict between the provisions of this Agreement and said tariff, the latter shall control.

3. Conditions of Delivery. The point of delivery for firm power and energy made available hereunder shall be the point at which Customer's facilities connect to Cooperative's facilities. The power and energy made available hereunder shall be in the form of 3-phase alternating current at a frequency of approximately 60 hertz and at a nominal voltage of 277/480 Y. Regulation of voltage shall be within such limits as prescribed by the applicable rules and regulations of the P.S.C. Maintenance by Cooperative at said point of delivery of the above-stated frequency and voltage within the above-stated limits shall constitute availability of power for purposes of this Agreement. The power and energy taken by Customer hereunder shall be measured by meters and associated metering equipment to be or cause to be installed, operated, and maintained by Cooperative or EKPC. None of such electric power and energy shall be resold to third parties.

Neither Cooperative nor EKPC shall be obligated to provide or be responsible for providing protective equipment for Customer's lines, facilities, and equipment to protect against single phasing, low voltage, short circuits or any other abnormal system anditions, but Cooperative or EKPC, as the case may be,

My provide such protective equipment as it deems necessary for the protection of its own property and operations. PUBLIC SERVICE COMMISSION the protection of its own property and operations. PUBLIC SERVICE COMMISSION electrical equipment installed by Customer shall be capable of

NOV 3 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

satisfactory coordination with any protective equipment installed by Cooperative or EKPC.

4. Electric Disturbances. Customer shall not use the energy delivered under this Agreement in such manner as to cause electric disturbances which may be reasonably expected to (a) cause damage or interfere with cooperative's system, systems connected with Cooperative's system, or facilities or other property in proximity to Cooperative's system, or (b) prevent Cooperative from serving purchasers satisfactorily.

Cooperative may, at any time during the term of this

Agreement, notify Customer of any such electrical disturbances

and, before attempting to take any other action, shall afford

Customer a reasonable time and opportunity, under the

circumstances involved, to correct or suppress the disturbances.

If Customer does not so correct or suppress the disturbances,

then Cooperative may suspend or discontinue service.

Any interruption of service which may become necessary by reason of this Section shall not relieve Customer from its obligation to pay Cooperative the monthly charge as specified in the attached rate schedule.

- 5. Right of Access. Duly authorized representatives of the Cooperative and/or EKPC shall be permitted to enter the Customer's premises at all reasonable times in order to carry out the provisions hereof.
- 6. Right of Removal. Any and all equipment, apparatus School Commission or facilities placed or installed, or caused to be placed CFECTIVE installed, by either of the parties hereto or by EKPC on or in NOV 3 1993

4

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

of the party awning and installing such equipment, apparatus, devices or facilities regardless of the mode or manner of annexation or attachment to real property of the other. Upon the termination of this Agreement, or any extension thereof, the owner thereof shall have the right to enter upon the premises of the other and shall within a reasonable time remove all or any portion of such equipment, apparatus, devices or facilities, unless otherwise agreed by the parties, or either party and EXPC, as applicable, at the time of such termination.

- 7. Retest-and Charges all pay cooperative monthly for power and energy made available under this Agreement in accordance with the rates, charges, and provisions of Cooperative's effective standard tariff applicable to consumers of the same class as Customer, Schedule B1, as approved by the P.S.C. and an modified, replaced or adjusted from time to time and approved by the P.S.C.
- 8. Payment of Bills. payment for electric power and energy furnished hereunder shall be due and payable at the office of Cooperative monthly in accordance with the applicable provisions of said Schedule Bl. If Customer shall fail to pay any such bill as provided in schedule Bl. Cooperative may discontinue delivery of electric power and energy hereunder upon fifteen (15) days written notice to Customer of its intention to do so. such public SERVICE COMMISSION discontinuance for non-payment shall not in any way affect when obligations af Customer to pay the minimum monthly charge provided in the attached rate schedule. All amounts in paid 3 when

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

due swall be subject to a charge for late payment as provided in the attached rate schedule.

9. Reduction in Cost of Service. cooperative is a non-profit Kentucky corporation and Customer will benefit from any savings or reductions in cost of service in the same manner as any comparable customer as authorized by the Kentucky Revised Statutes, and by Cooperative's Articles of Incorporation and Bylaws as new in effect; provided, however, the Cooperative's board of directors may defer retirement of so much of the capital credited to patrons for any year which reflects capital credited to the Cooperative by EKPC until EKPC shall have retired such **Customer** shall participate capital credited to the Cooperative. in capital credits in accordance with the Kentucky Revised Statutes and Cooperative's Articles of Incorporation and Bylaws. 10. Notices. Any written notice, demand or request required or authorized under this Agreement shall be deemed properly given to or served on Cooperative if mailed to:

Mr. Ton Barker
President and General Manager
Shelby Rural Electric Cooperative Corporation
P.O. Box 309
Shelbyville, Kentucky 40066-0309

Any such notice, demand or request shall be deemed properly given to or served on Customer if mailed to:

Mr. John Wiedersatz

ATGTBT, Inc.

2101 Production Drive, Suite 2

Louisville, Kentucky 40299

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

NOV 3 1993

PURSUANT TO 807 KAR 5:011. SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGES

1

Each party shall have the right to change the name of the person to whom, or the location where the notices are to be given or served by notifying the other party, in writing, of such change.

- Agreement shall inure to and be binding upon the parties,
  together with their respective successors in interest. Neither
  party may assign this Agreement to any other party without the
  express written consent of the other party, except that
  Cooperative may assign the Agreement to the Rural Electrification
  Administration and/or any other lenders to Cooperative without
  such consent.
- 12. Force Majeure. The obligations of either party to this Agreement shall be suspended during the continuance of any occurrence, beyond the affected party's control (a "force majeure"), which wholly or partially prevents the affected party from fulfilling such obligations, provided that the affected party gives notice to the other party of the reasons for its inability to perform within a reasonable time from such occurrence. Asused in this section, the term force majeure shall include, but is not limited to: acts of God; strikes; wars; acts of a public enemy; riots: storms; floods: civil disturbances; explosions; failures of machinery or equipment; interruptions in power deliveries from cooperative's power supplier; or actions of federal, state or local government
  PUBLIC SERVICE COMMISSION authorities, which are not reasonably within the confidential within the EFFECTIVE party claiming relief.

NOV 3 1993

7

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

1

Notwithstanding the above provisions, no event of force majeure, except as provided hereinbelow, shall relieve Customer of the obligation to pay the minimum monthly charge provided herein or in any applicable rate schedules attached hereto. the event that cooperative shall declare an event of force majeure which results in an interruption of all electric service to Customer for a continuous period exceeding 24 hours, hereinafter called an "extended interruption", the minimum monthly energy charge under rate Schedule B1 shall be reduced on a pro rata basis for the total number of hours of the extended interruption as compared to the total number of hours in the month the extended interruption occurs. Should such an extended interruption continue into a subsequent month, the minimum monthly energy charge for that month shall be adjusted as provided above only if the extended interruption continues for more than 24 hours into the subsequent month. Events of force majeure declared by Cooperative which do not exceed 24 continuous hours in duration during a given month shall not he a basis for any adjustment of the minimum monthly energy charge for that month.

- 13. Approvals. This Agreement is subject to any necessary approvals of the Rural Electrification Administration, any other lenders to cooperative and the P.S.C.
- 14. Modifications. Any future revisions or modifications of modifications of this Agreement shall require the advance approval of Exerc, and any necessary approvals by the Rural Electrification 31993

PURSUANT TO 807 KAR 5:011.

SECTION 9 (J1)

Administration, any other lenders to the Cooperative, and the P.S.C.

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed, in six original counterparts, by their respective officers, thereunto duly authorized, a4 of the day and year first aboveWritten.

ATTEST:

SHELBY RURAL ELECTRIC COOPERATIVE CORPORATION

**ATTEST:** 

ATGTBT, INC.

BY:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 3 1993

9

PURSUANT TO 807 KAR 5:011.

PUBLIC SERVICE COMMISSION MANAGED

SECTION 9 (1) Y: <u>Glacce Selfee</u>