	FOR All Territory Served	
	PSC KY NO. 9	
	Original SHEET NO. 222	
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky	CANCELLING PSC KY NO. 8	
(NAME OF UTILITY)	1st Revised SHEET NO. 9	

22. <u>RECONNECTION SERVICE FEE</u> (T)

When service has been disconnected for reasons other than non-payment of a delinquent bill and the Cooperative is requested to reconnect at the same location, a thirty-five dollar

- (T) (\$35.00) reconnect service fee will be charged if reconnection is during regular working
- (T) hours. Should the member request that service be reconnected outside regular working
- (T) hours, a reconnect service fee of seventy-five dollars (\$75.00) will be charged. An exception
- (T) regarding the reconnect service fee will be made for the member when a situation is beyond
- (T) the member's control.

CANCELLED

July 23, 2025

KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 24, 2013 MONTH / DATE / YEAR	
DATE EFFECTIVE October 1, 2013	
MONTH / DATE / YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
Lebra J. Martin	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY SIGNATURE OF OFFICER	TARIFF BRANCH
TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	EFFECTIVE
COMMISSION IN CASE NODATED	10/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR All Territory Served	
	PSC KY NO. 9	
	Original SHEET NO. 237	
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky	CANCELLING PSC KY NO. 8	
(NAME OF UTILITY)	Original SHEET NO. 15	

37. FRAUDULENT USE

- (T) Pursuant to 807 KAR 5:006, Section 15 (1)(g), when the Cooperative has discovered
- (T) evidence that by fraudulent or illegal means, a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained same without being properly
- (T) measured, the service to the member may be disconnected immediately and without notice.
- (T) Within twenty-four (24) hours after such termination, the utility shall send written
- (T) notification to the member of the reasons for termination or refusal of service and of the member's right to challenge the termination by filing a complaint with the Public Service Commission. The Cooperative shall not be required to restore service until the Cooperative has been reimbursed for the estimated amount of service rendered and the cost incurred by fraudulent use.
- (T) It shall be the duty of the Cooperative, before making service connections to a new member,
- (T) to determine the condition of the meter in order that prior fraudulent use of the facilities, if
- (T) any, will not be attributed to the new member, and the new member shall be afforded the opportunity to be present at such inspection. The Cooperative shall not be required to render
- (T) service to such member until all defects in the member-owned portion of the service, if any,

have been corrected.

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TITLE President and CEO	Bunt Kirtley
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COMMISSION IN CASE NODATED	10/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.
Shelbyville, Kentucky
July 23, 2025(NAME OF UTILITY)

FOR All Territory Served		
PSC KY NO.	9	
Original	SHEET NO	240
CANCELLING	F PSC KY NO	8
Original	SHEET NO.	17

KENTUCKY PUBLIC SERVICE COMMISSION

(T)

RULES AND REGULATIONS

- 40. SINGLE-PHASE LOADS (T)
- (T) An extension, via the least expensive route, to a permanent residence of 1,000 feet or less
- (T) from the nearest existing Cooperative facilities shall be made by Shelby Energy to its
- (T) existing distribution line without charge for a prospective member who shall apply for and
- (T) agree to use the service for one (1) year or more and provides guarantee for such service. The "service drop" to the structure from the distribution line at the last pole shall not be included in the foregoing measurements. This distribution line extension shall be limited to service
- (T) where installed transformer capacity does not exceed twenty-five (25) KVA. Any extensions
- (T) to a member who may require multi-phase service or whose installed transformer capacity
- (T) will exceed twenty-five (25) KVA will be required to pay, in advance, additional cost of
- (T) construction which exceeds that for a single-phase line where the installed transformer
- (T) capacity does not exceed twenty-five (25) KVA.
 - 1. When an extension of Shelby Energy's line to service a member or a group of members amounts to more than 1,000 feet per member or the extension is made at the

(T) member's request, via a more expensive route, the total cost of the excessive footage

- (T) over 1,000 feet per member or the increased expense of the route shall be paid by the applicant or applicants based on the estimated cost of the total extension.
 - 2. Each member receiving service under such extension will be reimbursed under the following plan:

Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative shall refund to the member or members who paid for the excess footage the cost of 1,000 feet of the extension in place for each additional member connected during the year whose service line is directly connected to the extension installed and not to extensions or laterals therefrom, but in no case shall

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SIGNATURE OF OFFICER	TARIFF BRANCH
TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	EFFECTIVE
COMMISSION IN CASE NODATED	10/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative Inc. Shelbyville, Kentucky

July 23, 2025 (NAME OF UTILITY)

FOR All	Territory Served	_
PSC KY NO.	9	
Original	SHEET NO	240.1
CANCELLING	G PSC KY NO	8
Original	SHEET NO.	17

KENTUCKY PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

40. SINGLE-PHASE LOADS (continued)

> the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refund will be required to be made. For additional members connected to an extension or lateral from the distribution line, the Cooperative shall refund to any member who paid for excessive footage the cost of 1,000 feet of line less the length of the lateral or extension.

- 3. An applicant desiring an extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of ten (10) years, which for the purpose of this rule shall be the refund period, the Cooperative (T) shall refund to the applicant who paid for the extension, a sum equivalent to the cost of 1,000 feet of the extension installed for each additional member connected during the year; but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the refund period from the completion of the extension, no refund will be required to be made.
- (T) 4. To reduce the member's cost of connection, the member may elect to clear the rightof-way on the member-owned property. The reduced cost to the member will be (T) mutually agreed upon in writing and based on the Cooperative's written (T) specifications and estimated cost for right-of-way clearing prior to any work being (T) (T) performed by the member or by the Cooperative.

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ISSUED BY SIGNATURE OF OFFICER	TARIFF BRANCH
TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	EFFECTIVE
COMMISSION IN CASE NODATED	10/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky July 23, 2025(NAME OF UTILITY)

FOR All T	erritory Served	
PSC KY NO	9	
	SHEET NO	241
CANCELLING	PSC KY NO	8
Original	SHEET NO	17

KENTUCKY PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

- 41. MULTI-PHASE LOADS (N)
- (N) Multi-phase service will be extended to members based on the following criteria:
- (N) a. The multi-phase load will be a minimum of a thirty (30) kW connected load,
- (N) b. The load will be a permanent installation and provide steady monthly revenue for the Cooperative.
- (N) Consideration will be given for any portion of the facilities that are installed that will benefit
- the Cooperative's distribution system. An example of this type of benefit is a multi-phase (N)
- line to a load center that would require multi-phase service in the near future. (N)
- (N) If the multi-phase extension is to serve a new multi-phase commercial/industrial load, the
- charges of extending the multi-phase service may be negotiable based on projected revenues (N)
- (N) and cost of facilities.
- (N) The first 300 feet of the extension and a twenty-five (25) KVA transformer will be installed
- (N) as overhead service, free of charge. If the extension exceeds 300 feet or the transformer
- capacity required for the service is greater than twenty-five (25) KVA or underground (N)
- service is desired, a charge for the extension shall be required prior to construction. The (N)
- (N) charge may be negotiable based on projected revenues and cost of facilities.
- Temporary multi-phase service will be provided if the member pays the following charges: (N)
- a. The entire cost of installation (N)
- b. The entire cost of removal minus the salvage of materials (N)
- (N) c. The total charge must be paid prior to the temporary service being installed.
- (N) For additional members connected to an extension or lateral from the distribution line, the
- (N) utility shall refund to any customer who paid for excessive footage the cost of 300 feet of line
- less the length of the lateral extension. The total amount refunded shall not exceed the (N)
- original charge for construction. (N)

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SIGNATURE OF OFFICER	
TITLE President and CEO	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED	
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KENTUCKY UBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

10/1/2013 URSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelbyville, Kentucky July 23, 2025 (NAME OF UTILITY)

Shelby Energy Cooperative Inc.

PSC KY NO	9		
<u>Original</u>	SHEET NO	242	
CANCELLING	PSC KY NO	8	
2 nd Revised	SHEET NO.	18	

All Territory Served

KENTUCKY PUBLIC SERVICE COMMISSION

(T)

RULES AND REGULATIONS

FOR

42. LINE EXTENSION TO MOBILE HOMES

- A. All extensions up to 300 feet from the nearest facility shall be made without charge.
- В. All required fee charges and advances shall be paid before construction begins, and the mobile home must be set in place before service can be extended. (T)
- (T) C. The member shall install and own the meter pole and it shall meet the requirements of the applicable codes and shall be located at a site designated by the Cooperative.
- (T) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility,
- the Cooperative will charge a Member Advance For Construction (MAFC) based on (T)
- the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet. (T)
- The MAFC shall be refunded to the member over a four (4) year period in (T) 1. equal amounts for each year the service is continued, and the start of the period refund begins with the initial billing date.
 - 2. If the service is disconnected for a period of sixty (60) days or should the mobile home be removed and another not take its place or be replaced by a permanent structure, the remainder of the MAFC shall be forfeited.
- 3. No refunds shall be made to any member who did not make the MAFC (T) originally.
- (T) 4. To reduce the member's cost of connection, the member may elect to clear the right-of way on the member-owned property. The reduced cost to the member (T) will be mutually agreed upon in writing and based on the Cooperative's (T) written specifications and estimated cost for right-of-way clearing prior to any (T)work being performed by the member or by the Cooperative. (T)

April 24, 2013 DATE OF ISSUE____ MONTH / DATE / YEAR October 1, 2013 DATE EFFECTIVE MONTH / DATE / YEAR

ISSUED BY SIGNATURE OF OFFICER

President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. ____DATED_

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN **EXECUTIVE DIRECTOR**

TARIFF BRANCH

10/1/2013 **PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

Shelby Energy Cooperative Inc.
Shelbyville, Kentucky

July 23, 2025 (NAME OF UTILITY)

FOR All T	'erritory Served	
PSC KY NO	9	
<u>Original</u>	SHEET NO.	242.1
CANCELLING	PSC KY NO.	8
1st Revised	SHEET NO.	19

KENTUCKY PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

- 42. LINE EXTENSION TO MOBILE HOMES (continued)
- (T) D. For extensions greater than 1,000 feet the provisions, as stated in Part C, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge (T) the member the cost of construction for that portion of service beyond 1,000 feet. The deposit for that portion over 1,000 feet is subject to refund as follows:
- (T) Each year for a period of ten (10) years, which shall be the refund
 (T) period, for that portion over 1,000 feet the provisions of Section 40 will apply.
- E. Mobile home meter poles shall be wired and inspected according to the applicable codes and shall be wired and inspected at the expense of the member.
- (T) F. Any member who puts up a mobile home line extension MAFC and replaces the mobile home with a permanent residence which is connected directly to the line for which the MAFC was made, shall be refunded the MAFC upon terms and conditions of the normal service extension policy for permanent residence in effect at the time of replacement.

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TITLE_		Preside	nt an	d CEO	O	
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COMMISSION IN C	ASE 1	NO	D	ATED_		

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

10/1/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative Inc.
Shelbyville, Kentucky
July 23, 2025 (NAME OF UTILITY)

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CANCELLING	PSC KY NO	8
Original	SHEET NO	21

KENTUCKY PUBLIC SERVICE COMMISSION

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RULES AND REGULATIONS

43. <u>ELECTRIC SERVICE TO CAMPS, BARNS AND PUMPS, ETC.</u>

- A. Construction to a permanent camp, campsite, barn or barnsite, or other services with low usages, whereby low usage is any usage pattern that is substantially less than that of an average permanent single family residence is as follows:
- B. All required fee charges and advances shall be paid before construction begins.
- C. All extensions up to 300 feet from the nearest facility shall be made without charge.
- D. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Cooperative will charge a Member Advance for Construction (MAFC) based on the cost of construction for the portion of service beyond 300 feet, up to 1,000 feet.

 (T) The MAFC for that portion greater than 300 feet and less than 1,000 feet is subject to refund as follows:
- (T) 1. The MAFC shall be refunded to the member over a four (4) year period
 (T) in equal amounts for each year the service is continued, and the start of the
 (T) period refund begins with the initial billing date.
 - 2. If the service is disconnected for a period of sixty (60) days or should the service be removed and another not take its place or be replaced by a permanent structure, the remainder of the MAFC shall be forfeited.
- (T)3. No refunds shall be made to any member who did not make the MAFC(T) originally.

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ISSUED BY	JEFF R. DEROUEN EXECUTIVE DIRECTOR
SIGNATURE OF OFFICER	TARIFF BRANCH
TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	EFFECTIVE
COMMISSION IN CASE NODATED	10/1/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc. 2025 Shelbyville, Kentucky

(NAME OF UTILITY)

FOR All	Territory Served	
PSC KY NO	9	
Original	SHEET NO.	243.1
CANCELLIN	G PSC KY NO.	8
Original	SHEET NO.	21

KENTUCKY PUBLIC SERVICE COMMISSION

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RULES AND REGULATIONS

(T)	4.	To reduce the member's cost of connection, the member may elect to clear the

ELECTRIC SERVICE TO CAMPS, BARNS AND PUMPS, ETC. (continued)

(T) right-of way on the member-owned property. The reduced cost to the member will be mutually agreed upon in writing and based on the Cooperative's (T)

written specifications and estimated cost for right-of-way clearing prior to any

work being performed by the member or by the Cooperative.

E. For extensions greater than 1,000 feet the provisions, as stated in Part D, apply to the first 1,000 feet. For that portion of the line over 1,000 feet, the utility will charge the member the cost of construction for that portion of service beyond 1,000 feet. The MAFC for that portion over 1,000 feet is subject to refund as follows:

1. Each year for a period of ten (10) years, which shall be the refund period, for that portion over 1,000 feet the provisions of Section 40 will apply.

(T) F. Any member who puts up a service line extension MAFC and replaces the facility (T) served with a permanent residence which is connected directly to the line for which the MAFC was made, shall be refunded the MAFC upon terms and conditions of the (T) normal service extension policy for permanent residence in effect at the time of (T) (T) replacement.

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	Delira J. Martin
ISSUED BY	SIGNATURE OF OFFICER
TITLE	President and CEO
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICE

DATED

COMMISSION IN CASE NO.___

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
EFFECTIVE
10/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Shelby Energy Cooperative, Inc. Shelbyville, Kentucky July 23, 2025(NAME OF UTILITY)

FOR All 7	Territory Served	
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Original	SHEET NO	244.4
CANCELLING	PSC KY NO	8
Original	SHEET NO	25

KENTUCKY PUBLIC SERVICE COMMISSION

RULES AND REGULATIONS

44. UNDERGROUND ELECTRIC SERVICE (continued)

- 7. The Cooperative normally will perform or cause to be performed all necessary trenching and backfilling. The Applicant may elect to perform all necessary trenching and backfilling in accordance with the Cooperative's specification. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling. However, the Cooperative personnel must be present at the time of backfilling if the Applicant elects to trench and backfill.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the (T) installation, and backfilling relative to the installation of the service lateral. (T) This work performed by the applicant must be inspected and approved by Cooperative personnel or agents before backfilling is completed (T)
 - 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
 - 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
 - The charges specified in these rules are based on the premise that each 11. Applicant will cooperate with the Cooperative in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.

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SIGNATURE OF OFFICER	TARIFF BRANCH
TITLE President and CEO	Bunt Kirtley
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	EFFECTIVE
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	Original SHEET NO	244.5
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky	CANCELLING PSC KY NO	8
(NAME OF UTILITY)	Original SHEET NO.	25

44. <u>UNDERGROUND ELECTRIC SERVICE</u> (continued)

- 12. All electrical facilities shall be installed and constructed to comply with the Rules and Regulations of the Public Service Commission, all applicable codes, and Shelby Energy specifications.
- (T) For all other developments that do not meet the conditions set forth in these rules, underground distribution will be installed provided a Member Advance for Construction to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

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TITLE President and CEO	Bunt Kirtley
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Cl. II. France Comment of Lor	Original SHEET NO.	245	
Shelby Energy Cooperative, Inc. Shelbyville, Kentucky	CANCELLING PSC KY NO	8	
(NAME OF UTILITY)	1 st Revised SHEET NO.	26	

45. METER TESTING

- (T) Each and every watt-hour meter installed by the Cooperative on member's premises shall be
- (T) tested periodically without charge to the member. Any other request for a meter test shall be
- (T) complied with by the Cooperative and the member may be required to pay a \$32.50 meter
- (T) test deposit. If the meter tests more than two-percent (2%) fast, the \$32.50 deposit shall be
- (T) returned to the member and a credit, based on Public Service Commission Rules and
- (T) Regulations, shall be issued by the Cooperative to the member. If the meter is more than
- (T) two-percent (2%) slow, the member shall be billed for the difference, based on Public Service Commission Rules and Regulations. If the meter tests within the Commission's limits, the \$32.50 may be retained to offset the cost of the meter test. Such tests may not be made more frequently than once each twelve (12) months.

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