	FOR All Territory Served PSC KY NO	9
	Original SHEET NO	315
Shelby Energy Cooperative, Inc. (NAME OF UTILITY)	CANCELLING PSC KY NO	5
	8 <sup>th</sup> Revised SHEET NO.	32
LARGE INDUSTR	IAL RATE – SCHEDULE C3	

Applicable to contracts with demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

# **MONTHLY RATE**:

Consumer Charge

Transformer Size of 10,000 – 14,999 kVa \$ 3,421.59 Transformer Size of 15,000 kVa and greater 5,430.92 Demand Charge per kW \$ 6.18 Energy Charge per kWh 0.04546

# **BILLING DEMAND:**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- a) The contract demand
- b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Hours Applicable for Demand Billing - EST **Months** October through April 7:00 A.M. to 12:00 Noon

May through September

10:00 A.M. to 10:00 P.M.

5:00 P.M. to 10:00 P.M.

JUL 3 1 2017

DATE OF ISSUE	January 5, 2016 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 5, 2016	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	SIGNATURE OF OFFICER President & CEO	Bent Kirtley
BY AUTHORITY OF O	RDER OF THE PUBLIC SERVICE COMMISSION  DATED	EFFECTIVE 2/5/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR All Territory Served	FOR All Territory Served	
	PSC KY NO	9	
	Original SHEET NO.	315.2	
Shelby Energy Cooperative, Inc. (NAME OF UTILITY)	CANCELLING PSC KY NO	5	
	Original SHEET NO	34	

# LARGE INDUSTRIAL RATE – SCHEDULE C3

## SPECIAL PROVISIONS:

1. <u>Delivery Point</u> – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

JUL 3 1 2017

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

## **TERMS OF PAYMENT:**

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

## **TEMPORARY SERVICE:**

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

DATE OF ISSUE	January 5, 2016 MONTH/DATE/YEAR	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	February 5, 2016	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ISSUED BY	SIGNATURE OF OFFICER	Runt Linker
TITLE	President & CEO	Ocour ) Invested
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NODATED		2/5/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)