

SHELBY ENERGY COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$61.31 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00700 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2015	\$0.03940	\$0.03171	\$0.03852	\$0.02769
2016	\$0.04033	\$0.03238	\$0.03900	\$0.02796
2017	\$0.04133	\$0.03316	\$0.03980	\$0.02855
2018	\$0.04159	\$0.03342	\$0.04119	\$0.02944
2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003

(I)
(I)
(I)
(I)

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FEB 05 2016
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b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669^

(I) (N)^

DATE OF ISSUE: March 31, 2015

DATE EFFECTIVE: June 1, 2015

ISSUED BY: Debra J. Martin
President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kintley</i>
EFFECTIVE 6/1/2015 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.

For Area Served
P.S.C. No. 5
4th Revised Sheet No. 91
Canceling P.S.C. No. 5
3rd Revised Sheet No. 91

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
FEB 05 2016
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012 BRANCH

ISSUED BY

Debra J. Martin

TITLE President & Chief Exec

Burt Kintley

EFFECTIVE

6/1/2012

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
EFFECTIVE 6/1/2012

Shelby Energy Cooperative, Inc.

For Area Served
P.S.C. No. 5
4th Revised Sheet No. 92
Canceling P.S.C. No. 5
3rd Revised Sheet No. 92

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
FEB 05 2016
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY Dennis J. Martin TITLE President & Chief Executive Officer

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE <u>6/1/2012</u>
PURSUANT TO 807 KAR 5 011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

SHELBY ENERGY COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Shelby Energy Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

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2018	\$0.04159	\$0.03342	\$0.04119	\$0.02944	(I)
2019	\$0.04195	\$0.03374	\$0.04204	\$0.03003	(N)

b. Non-Time Differentiated Rates:

Year	2015	2016	2017	2018	2019
Rate	\$0.03415	\$0.03477	\$0.03556	\$0.03619	\$0.03669 [^]

NOT RECALLED
FEB 05 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: March 31, 2015

DATE EFFECTIVE: June 1, 2015

ISSUED BY: *Dennis J. Martin*
 President & CEO

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 6/1/2015
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.

For Area Served
P.S.C. No. 5
4th Revised Sheet No. 94
Canceling P.S.C. No. 5
3rd Revised Sheet No. 94

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
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KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

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3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Shelby Energy Cooperative, Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Shelby Energy Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June 1, 2012

ISSUED BY Debra J. Martin TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE
<u>Burt Kintley</u> 6/1/2012
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Shelby Energy Cooperative, Inc.

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 - a. Public Liability for Bodily Injury - \$1,000,000.00
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10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
FEB 05 2016
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 30, 2012

DATE EFFECTIVE June Bunt Kintley

ISSUED BY Diana J. Martin TITLE President & Chief Executive Officer

EFFECTIVE
6/17/2012

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Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)