

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE C1

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand. These contracts will be two "two-party" contracts with the first one being between the Seller and the Cooperative association and the second one being between the Seller and the ultimate consumer.

MONTHLY RATE

Consumer Charge	\$535.00	
Demand Charge	\$5.39	per KW of billing demand
Energy Charge	\$.02816	per kWh

BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

Hours Applicable for Demand Billing - EST

7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.

May through September

10:00 A.M. to 10:00 P.M.

(R)
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

Jordan C. Neal
PUBLIC SERVICE COMMISSION

DATE OF ISSUE August 1, 1995

DATE EFFECTIVE July 26, 1995

ISSUED BY *Dudley Bolton Jr.*
Name of Officer

TITLE President and General Manager

C3-96

For All Territory Served
Community, Town or City

P.S.C. NO. 5

Original SHEET NO. 36

CANCELLING P.S.C. NO. _____

SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE SCHEDULE C1

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) and (b) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 24 1986

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: J. Geoghegan

FUEL ADJUSTMENT CLAUSE

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE July 1, 1986 DATE EFFECTIVE December 24, 1986

ISSUED BY Thomas Barker TITLE President and General Manager
Name of Officer

C 3-96

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 9656 dated December 24, 1986