

P.S.C. NO. 5

Sh. by Rural Electric Cooperative Corporation

5th Revised SHEET NO. 14

Shelbyville, Kentucky

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

4th Revised SHEET NO. 14

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY:

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE:

Three-phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE:

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 kWh per KW demand	@	4.501¢ per kWh	(I)
Next	100 kWh per KW demand	@	3.981¢ per kWh	(I)
All Over	200 kWh per KW demand	@	3.461¢ per kWh	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

SUED BY Thomas Barker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

28-83

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Becker
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 8699 dated April 1, 1983

8699

Form for filing Rate Schedules

For All Territory Served
Community, Town or City

P.S.C. NO. 5

5th Revised SHEET NO. 16

CANCELLING P.S.C. NO. _____

4th Revised SHEET NO. 16

Served by Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS:

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT:

As specified in an "Agreement" for electric service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1983

PURSUANT TO 807 KAR 5:011,
SECTION 4(1)

BY: [Signature]

DATE OF ISSUE April 1, 1983

DATE EFFECTIVE April 1, 1983

ISSUED BY Thomas Barkus
Name of Officer

TITLE President and General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8699 dated April 1, 1983

8'83