Form for filing Rate Schedules	For All Territory Served Community, Town or City			
	P.S.C. NO	5		
Shelby Rural Electric Cooperative Corporation	8th Revised	SHEET NO. 6		
nelbyville, Kentucky	CANCELLING P.S.C. N	CANCELLING P.S.C. NO. 5		
Name of Issuing Corporation	7th Revised	SHEET NO. 6		
CLASSIFICATION OF	SERVICE			
LARGE POWER SERVICE	E - RATE 3	RATE PER UNIT		
DETERMINATION OF BILLING DEMAND:				
The billing demand shall be the maximum kild by the consumer for any period of fifteen (15) co the month for which the bill is rendered, as ind demand meter and adjusted for power factor as pro	onsecutive minutes during icated or recorded by a			
POWER FACTOR ADJUSTMENT:				
The consumer agrees to maintain unity power practicable. Power factor may be measured at any measurements indicate that the power factor at the demand is less than 0.90 (90%), the demand for be the demand as indicated or recorded by the der by 0.90 (90%) and divided by the power factor.	y time. Should such he time of his maximum illing purposes shall			
FUEL ADJUSTMENT CLAUSE:				
This rate may be increased or decreased by a to the fuel adjustment amount per kWh as billed I supplier plus an allowance for line losses. The will not exceed 10% and is based on a twelve-mont losses. The Fuel Clause is subject to all other as set out in 807 KAR 5:056.	by the wholesale power allowance for line losses th moving average of such			
	JUN 151983			
E P	URSUANT TO 807 KAR 5:011, SECTION 9 (1) SY: Synes			
D. OF ISSUE June 15, 1983 DATE EFF	ECTIVE June 15, 198	3		

Thomas Earner Name of Officer ISSUED BY Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. $\underbrace{8713}$ dated $\underbrace{June~15,~1983}$.

TITLE

President and General Manager

Form for filing Rate Schedules	For All Territory Served		
	Communi	ty, Town or City	
	P.S.C. NO	5	
Shelby Rural Electric Cooperative Corporation	8th Revised	SHEET NO. 9	
nelbyville, Kentucky	CANCELLING P.S.	C. NO. 5	
Name of Issuing Corporation			
•	7th Revised	SHEET NO. 9	
CLASSIFICATION OF SERVICE	CE		
OUTDOOR AND STREET LIGHTING SERVIC	E - RATE 3	RATE PER UNIT	
AVAILABILITY:			
Available to all consumers of the Cooperative, su established Rules and Regulations of the Cooperative.	bject to the		
TYPE OF SERVICE:			
Cooperative will furnish, install, and maintain a to the consumer, a lighting unit, in accordance with t below on existing Cooperative-owned poles. If the con other than on an existing Cooperative pole, he shall p tional cost of the installation including pole, conduc work is to be done by Cooperative personnel with the p being in the form of a contribution to cover these cos installations must remain with the Cooperative. Light existing poles shall not be more than 125 feet from an Cooperative-owned secondary line. Cooperative will madelectrical connections and furnish electricity for same controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from during the controlled by a photocell to energize the unit from the controlled by a photocell to energize the unit from the controlled by a photocell to energy the controlled by a photocell to the controlled by a photocell to energy the controlled by a photocell to the controlled by a	he rate schedule sumer desires a lay the total additor, and labor. ayment in advance ts, and title to s not placed on existing 120 volke all necessary e which shall be	ight Such such	
RATE:		-	
Type of Fixture			
Mercury Vapor or HPS 7,000 - 10,000	\$7.04	(1)	
•	\$1 00BLI C SERVICE CO OF KENTUC	CKY	
Service for the above unit shall be unmetered and consumer's monthly bill for other electrical service for Cooperative, at a rate in accordance with the above rate.	urnished by the		
	PURSUANT TO 80: SECTION BY: Byres	7 KAR 5:011, 9(1)	
D OF ISSUE June 15, 1983 DATE EFFECTIVE	June 15,	1983	
ISSUED BY THOMAS Barker TITLE Pro	esident and Gener	al Manager /	
Issued by authority of an Order of the Public Service Case No. 8713 dated June 15, 1983	e Commission of I	Kentucky in	

Form for filing Rate Schedules		For	All Terr Community	itory Served , Town or City
		P.S.C.	NO	5
Shelby	Rural Electric Cooperative Corporation	8th	Revised	SHEET NO10
	ille, Kentucky	CANCEL	LING P.S.C.	NO5
Name of Issuing Corporation		7th	Revised	SHEET NO. 10
	CLASSIFICATION OF SER	RVICE		
	OUTOOR AND STREET LIGHTING SERV	VICE - RATE	1 3	RATE PER UNIT
CON	DITIONS OF SERVICE:			
1.	The consumer shall furnish the location for the installed on existing poles and shall permit ar required for the conductors or unit installation	ny tree(s)		
2.	The unit, together with the poles and conductor any time by the Cooperative upon failure of the charges set forth herein in accordance with the lished rules for billing and collecting electric	e consumer e Cooperati	to pay the ve's estab-	
3.	3. The minimum period for service under this rate schedule shall be one (1) year, for which the consumer agrees to pay as set forth herein.			
4.	4. The unit installed remains the property of the Cooperative and will be removed at the request of the consumer, after being installed for one (1) year.			
5.	Service interruptions to lighting unit shall be consumer to the Cooperative. Replacement of lancessary repairs shall be made only during reg of the Cooperative's service personnel, as soon notice of such interruption of service is received in the consumer's monthly charge up for service interruption time due to lamp failubeyond the control of the Cooperative.	amps and algular workin as possiblived. No runder this are or othe	1 other ng hours le after eduction schedule	1
		EFFE	CTIVE 1 5 1983	
	F	OURSUANT TO	807 KAR 5:0 10N 9 (1)	11,
OF IS	SSUE June 15, 1983 DATE EFFECT	IVE	June 15, 198	33
SSUED BY_	Thomas Barby TITLE Pr	esident an	d General Ma	nager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8713 dated June 15, 1983

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Form for filing Rate Schedules	For All Territory Served Community, Town or City
	P.S.C. NO5
Shelby Rural Electric Cooperative Corporation	8th Revised SHEET NO. 11
helbyville, Kentucky	CANCELLING P.S.C. NO. 5
Name of Issuing Corporation	7th Revised SHEET NO. 11
CLASSIFICATION OF SE	RVICE
OUTDOOR AND STREET LIGHTING SERV	VICE - RATE 3 RATE PER UNIT
TERMS OF PAYMENT:	
The above rates are net, and payment shall be (15th) of each month. The gross rates are 10% high current monthly bill is not paid within ten (10) day of the bill, the gross rates shall apply.	her. In the event the
FUEL ADJUSTMENT CLAUSE:	
This rate may be increased or decreased by an to the fuel adjustment amount per kWh as billed by supplier plus an allowance for line losses. The al will not exceed 10% and is based on a twelve-month losses. This Fuel Clause is subject to all other a set out in 807 KAR 5:056.	the wholesale power llowance for line losses moving average of such
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUN 15 1983
	PURSUANT TO 807 KAR 5:0:1, SECTION 9 (1) BY:
Of OF ISSUE June 15, 1983 DATE EFFECT	
ISSUED BY Momas Warker TITLE Name of Officer	President and General Manager
Issued by authority of an Order of the Public Ser Case No. 8713 dated June 15, 1983	