| for filing Rate Schedules   | For All Territory Served<br>Community, Town or Ci |           |                  |
|---|---|-----------|------------------|
|   | E.R.C. NO.  | -         |                  |
|   | 2nd Revised                                       |           | ET NO. 3         |
| elby Rural Electric Cooperative Corporation   |   |           |                  |
| elbyville, Kentucky<br>of Issuing Corporation   |   | E.R.C. NO |                  |
|   | lst Revised                                       | SHE       | et no. 3         |
| CLASSIFICATION (  | OF SERVICE  |           |                  |
| GENERAL SERVICE DEMA  | ND - RATE 2                                       |           | RATE<br>PER UNIT |
|   |   |           |                  |
|   |   |           |                  |
| AVAILABILITY:   |   |           |                  |
| residential and farm consumers who do not qualify<br>service under Rate 1, for three-phase loads below<br>established Rules and Regulations of the Seller.<br><u>TYPE OF SERVICE</u> :<br>Single-phase and three-phase, 60 Hertz, at a<br>voltages. | 50 KW, subject t                                  | o the     |                  |
| voltages.   | R   |           |                  |
| MONTHLY RATE:   |   |           |                  |
| Demand Charge:  | C   |           |                  |
| First 20 KW of billing demand per month, no<br>Excess above 20 KW of billing demand per mon   |   | I.        | (I)              |
|   |   |           |                  |
|   |   |           | :                |
|   |   |           |                  |
|   |   |           |                  |
|   | CHECK<br>Energy Regulatory C<br>JUL 25 1          | ommission |                  |
|   | by Blechmann                                      | ond       |                  |
| OF ISSUE July 1, 1980 DATE  | EFFECTIVE   | July 1,   | 1980             |
|   | E Manag   | er        |                  |

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in ase No. 7707 dated July 1, 1980.

| orm for filing Rate Schedules                | For All Territory Served<br>Community, Town or City |             |  |
|--|---|-------------|--|
|  | E.R.C. NO.  | 5           |  |
| Selby Rural Electric Cooperative Corporation | 2nd Revised   | SHEET NO. 4 |  |
| Shelbyville, Kentucky                        | CANCELLING E.R.                                     | C. NO. 5    |  |
| ame of Issuing Corporation                   | 1st Revised   | SHEET NO. 4 |  |
|  |   |             |  |

| GENERAL SERVICE DEMAND - RATE 2          |                          |   |        |           | RATE<br>PER UNIT |
|--|--------------------------|---|--------|-----------|------------------|
| <u>ATE</u> (continued)<br>Energy Charge: |                          | · |        |           |                  |
| mergy onarge.                            | Consumer Facility Charge |   | \$6.72 | (Minimum) | (I)              |
| Next                                     | 400 KWH per month        | 0 | 5.439¢ | per KWH   | (1)              |
| Next                                     | 600 KWH per month        | @ | 4.049¢ | per KWH   | · (I)            |
| Next                                     | 2,000 KWH per month      | 0 | 3.469¢ | per KWH   | (I)              |
| All Over                                 | 3,000 KWH per month      | @ | 4.149¢ | per KWH   | (I)              |

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

## **POWER FACTOR ADJUSTMENT:**

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

|          |                         |                   | THTTEO THTE |            |           |  |
|----------|-------------------------|-------------------|-------------|------------|-----------|--|
| OF ISSUE | July 1, 1980            | DATE EFFEC        | TIVE        | July 1,    | 1980      |  |
|          | Name of Officer         | TITLE             | Manag       | er         |           |  |
|          | Name of Officer         |                   |             |            |           |  |
|          | tradem of an Onder of t | he Frenzy Pogulat | arry Commis | cion of Ko | ntucky in |  |

| orm for filing Rate Schedules                | For All Territory Served<br>Community, Town or City |  |  |  |
|--|---|--|--|--|
|  | E.R.C. NO. 5  |  |  |  |
| Melby Rural Electric Cooperative Corporation | 2nd Revised SHEET NO. 5                             |  |  |  |
| Shelbyville, Kentucky                        | CANCELLING E.R.C. NO. 5                             |  |  |  |
| ame of Issuing Corporation                   | 1st Revised SHEET NO. 5                             |  |  |  |

## CLASSIFICATION OF SERVICE

| MINIMUM MONTHLY CHARGE:         The minimum monthly charge under the above rate shall be \$6.72.         Where it is necessary to extend or reenforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.         The minimum monthly charge for three-phase service shall be \$1.00 per KVA of installed transformer capacity or the minimum monthly charge stated in the contract for service.         SPECIAL PROVISIONS:         Contract:         An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.         TERMS OF PAYMENT:         The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the dae date of the bill, the gross rates shall apply.         OF ISSUE       July 1, 1980         DATE EFFECTIVE       July 1, 1980         DATE EFFECTIVE       July 1, 1980         THELE       Margueger | ATE<br>UNIT |
|---|-------------|
| Where it is necessary to extend or reenforce existing distribution<br>facilities, the minimum monthly charge may be increased to assure ade-<br>quate compensation for the added facilities. Where the minimum charge<br>is increased in accordance with the terms of this section, additional<br>energy and demand shall be included in accordance with the foregoing<br>rate schedule.<br>The minimum monthly charge for three-phase service shall be \$1.00<br>per KVA of installed transformer capacity or the minimum monthly charge<br>stated in the contract for service.<br><u>SPECIAL PROVISIONS:</u><br><u>Contract:</u><br>An "Agreement for Purchase of Power" shall be executed by the<br>consumer for service under this rate schedule if the service<br>is to be three-phase.<br><u>TERMS OF PAYMENT:</u><br>The above rates are net and payment shall be due by the fifteenth<br>(15th) of each month. The gross rates are 10% higher. In the event the<br>current monthly bill is not paid within ten (10) days from the date date<br>of the bill, the gross rates shall apply.<br>OF ISSUE July 1, 1980<br>DATE EFFECTIVE July 1, 1980  |             |
| per KVA of installed transformer capacity or the minimum monthly charge<br>stated in the contract for service.<br><u>SPECIAL PROVISIONS:</u><br><u>Contract:</u><br>An "Agreement for Purchase of Power" shall be executed by the<br>consumer for service under this rate schedule if the service<br>is to be three-phase.<br><u>TERMS OF PAYMENT:</u><br>The above rates are net and payment shall be due by the fifteenth<br>(15th) of each month. The gross rates are 10% higher. In the event the<br>current monthly bill is not paid within ten (10) days from the dow date<br>of the bill, the gross rates shall apply.<br>OF ISSUE July 1, 1980<br>DATE EFFECTIVE July 1, 1980   | (I)         |
| Contract:         An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase.         TERMS OF PAYMENT:         The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the date date of the bill, the gross rates shall apply.         C H E C K E D Energy Regulatory Commission JUL 2.5 1980         DUL 2.5 1980         Dy Blackmane         An UL 2.5 1980         Date EFFECTIVE       July 1, 1980         DATE EFFECTIVE       July 1, 1980   |             |
| An "Agreement for Purchase of Power" shall be executed by the consumer for service under this rate schedule if the service is to be three-phase. <u>TERMS OF PAYMENT:</u> The above rates are net and payment shall be due by the fifteenth (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rates shall apply.  C H E C K E D Energy Resultatory Commission JUL 2.5 1980  by Bulanmone RATES AND TARIFFS  OF ISSUE July 1, 1980 DATE EFFECTIVE July 1, 1980   |             |
| consumer for service under this rate schedule if the service<br>is to be three-phase.<br><u>TERMS OF PAYMENT:</u><br>The above rates are net and payment shall be due by the fifteenth<br>(15th) of each month. The gross rates are 10% higher. In the event the<br>current monthly bill is not paid within ten (10) days from the due date<br>of the bill, the gross rates shall apply.<br>C H E C K E D<br>Energy Regulatory Commission<br>JUL 2.5 1980<br>by Blackmond<br>RATES AND TARIFFS<br>OF ISSUE July 1, 1980<br>DATE EFFECTIVE July 1, 1980  |             |
| The above rates are net and payment shall be due by the fifteenth<br>(15th) of each month. The gross rates are 10% higher. In the event the<br>current monthly bill is not paid within ten (10) days from the dae date<br>of the bill, the gross rates shall apply.<br>C H E C K E D<br>Energy Regulatory Commission<br>JUL 2 5 1980<br>by Bladmond<br>RATES AND TARIFFS  | •           |
| (15th) of each month. The gross rates are 10% higher. In the event the current monthly bill is not paid within ten (10) days from the dae date of the bill, the gross rates shall apply.<br>C H E C K E D Energy Regulatory Commission<br>JUL 2.5 1980<br>by Blasser<br>RATES AND TARIFFS<br>OF ISSUE July 1, 1980<br>DATE EFFECTIVE July 1, 1980   |             |
| al Rul D  |             |
|   |             |
| Name of Officer   |             |

7707 dated July 1, 1980

ase No.

| m for filing Rate Schedules   | For All Territory Served<br>Community, Town or City    |                  |  |
|---|--|------------------|--|
|   | E.R.C. NO.   | 5                |  |
| helby Rural Electric Cooperative Corporation  | 2nd Revised<br>CANCELLING E.R.C.                       |                  |  |
| of Issuing Corporation  | lst Revised  | SHEET NO. 6      |  |
| CLASSIFICATION C  | OF SERVICE   |                  |  |
| GENERAL SERVICE DEMA  | ND - RATE 2  | RATE<br>PER UNIT |  |
|   |  |                  |  |
| FUEL ADJUSTMENT CLAUSE:   |  |                  |  |
| Supplier plus an allowance for line losses. The<br>will not exceed 10% and is based on a twelve-mont<br>losses. This Fuel Clause is subject to all other<br>as set out in 807 KAR 2:055. 50:075<br>SPECIAL RULES:   | h moving average of such                               |                  |  |
| Motors having a rated capacity in excess of must be three-phase. Motors in excess of five how be provided with compensating starting equipment a  | rsepower (5 HP) shall                                  |                  |  |
|   |  |                  |  |
| TEMPORARY SERVICE:<br>Consumers requiring temporary service under a<br>be required to pay all costs of connecting and dis<br>the supplying and removing of service. In addition<br>be required to cover estimated consumption of elect<br>be paid in advance. | sconnecting incidental to<br>on to this, a deposit wil |                  |  |
| po para in advance.   |  |                  |  |
| The part in advance.  |  |                  |  |
| - part in divance.  | CHECKED<br>Energy Regulatory Commission                | CV .             |  |

|                    |                      | A REAL PROPERTY AND A REAL | And a state of the |  |
|--------------------|----------------------|--|--|--|
| OF ISSUE           | July 1, 1980         | DATE EFFECTIVE   | July 1, 1980   |  |
| SSUED BY Thomas    | Bacher               | TITLE Manager  |  |  |
| Na                 | me of Officer        |  |  |  |
| Issued by authorit | y of an Order of the | Energy Regulatory Commiss  | ion of Kentucky in   |  |

July 1, 1980

7707

ase No.

dated

\_