

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

~~P.S.G.~~ ^{ERC} NO. 5

Original SHEET NO. 14

~~P.S.G.~~ ^{ERC} CANCELLING NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

AVAILABILITY

This rate is explicitly to provide standby electrical service to the Louisville Gas & Electric power station site at Wises Landing in Trimble County, Kentucky.

TYPE OF SERVICE

Three phase, 60 Hertz, 7.2/12.47 KV GRDY

RATE

Demand Charge:

The identical demand rate billed by East Kentucky Power Corporation from the wholesale power invoice for that particular month.

Energy Charge:

First	100 KWH per KW demand	@	3.29¢ per KWH
Next	100 KWH per KW demand	@	2.75¢ per KWH
All Over	200 KWH per KW demand	@	2.23¢ per KWH

G-80

CHECKED
 Energy Regulatory Commission
 NOV 19 1979
 by *S. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE November 1, 1979 DATE EFFECTIVE December 1, 1979
 ISSUED BY *Thomas Barker* TITLE Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in case No. _____ dated _____.

Form for filing Rate Schedules

For Wises Landing, Trimble County, KY
Community, Town or City

~~P.S.C.~~ ^{ERC} NO. 5

Original SHEET NO. 15

CANCELLING ~~P.S.C.~~ ^{ERC} NO. _____

SHEET NO. _____

Shelby Rural Electric Cooperative Corporation

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CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE PER UNIT

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 0.90 (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 0.90 (90%) and divided by the power factor.

Fuel Adjustment Clause

This rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 2:055.

G-80

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Energy Regulatory Commission
NOV 19 1979
by *B. Redmond*
RATES AND TARIFFS

OF ISSUE November 1, 1979 DATE EFFECTIVE December 1, 1979
ISSUED BY Thomas Barber TITLE Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. _____ dated _____.

Shelby Rural Electric Cooperative Corporation

~~P.S.G.~~ ^{ERC} NO. 5

Shelbyville, Kentucky
Name of Issuing Corporation

Original SHEET NO. 16

CANCELLING ~~P.S.G.~~ ^{ERC} NO. _____

SHEET NO. _____

CLASSIFICATION OF SERVICE

STANDBY POWER RATE - RATE 5

RATE
PER UNIT

MINIMUM MONTHLY CHARGE

As specified in an "Agreement" for Electric Service dated October 4 and October 25, 1979.

SPECIAL PROVISIONS

Motor loads will be added in increments that will minimize transient voltage changes for other consumers on this circuit.

TERMS OF PAYMENT

As specified in an "Agreement" for Electric Service dated October 4 and October 25, 1979.

THIS RATE IS SUBJECT TO ADJUSTMENT AT ANY TIME SHELBY RECC ADJUSTS ITS OTHER RATE SCHEDULES.

Gr-80

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RATES AND TARIFFS

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ISSUED BY Thomas Barber
Name of Officer

TITLE Manager

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